



MR. JORDAN TELLIER

ENVIRONMENTAL SITE ASSESSMENT (ESA) – PHASE I

Property located at 199 Grant Street in Carleton Place, ON

O/Ref.: 20381



Prepared by:

A handwritten signature in blue ink, appearing to read 'Anissa'.

Anissa Zerar M.Sc.
Environmental Project Manager

Reviewed and approved by:

A handwritten signature in blue ink, appearing to read 'Bruce'.

Bruce Malka, Bachelor in Chemical Engineering
Geo-Environmental Director

April 2026



April 23, 2026

MR. JORDAN TELLIER
172, Johanna Street
Almonte (ON)
K0A 1A0

RE: **ENVIRONMENTAL SITE ASSESSMENT (ESA) – PHASE I**
 Residential Building
 Property located at 199 Grant Street in Carleton Place, Ontario

O/Ref.: 20381

Mr. Tellier,

We are pleased to present you with our report for the Phase I Environmental Site Assessment (ESA) that was carried out on the above-mentioned Property.

The Environmental Site Assessment (ESA) – Phase I study consists of identifying, through different methods of visual observations and research, the existing or potential sources of contamination on the Sites in study or the neighbouring properties that could potentially cause an environmental impact to the subjacent environment of the studied Sites.

We thank you for giving us the opportunity to serve you and hope to engage into future collaborations.

Trusting everything is to your complete satisfaction, we remain yours truly,

GROUPE ORTAM INC.

A handwritten signature in blue ink, appearing to read 'Bruce Malka', is positioned above a horizontal line.

Bruce Malka, Bachelor in Chemical Engineering
Geo-Environmental Director

SUMMARY OF STUDY

Mr. Jordan Tellier mandated ORTAM to complete an Environmental Site Assessment (ESA)- Phase I study, on the Property located at 199 Grant Street in Carleton Place, Ontario. The Site is of residential use and includes one (1) building of two (2) storeys with one basement. The Site was built in 1980 (according to client) and covers approximately 113 square metres (m²) of the total surface area of the lot that is approximately of 1, 295 square metres (m²). The Property is designated by the Property Identification Number (PIN) 05125-0024.

The historical research, the data and information obtained by the government authorities, the information received by the representative of the client and the information gathered at the time of the inspection did not reveal any environmental concerns for the Site.

Consequently, ORTAM concludes that this ESA – Phase I study DID NOT REVEAL ANY PROOF OF POTENTIAL OR REAL CONTAMINATION and considers that IT IS NOT NECESSARY TO PROCEED WITH AN ADDITIONAL ENVIRONMENTAL STUDY.

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1. INTRODUCTION

Mr. Jordan Tellier mandated ORTAM to complete an Environmental Site Assessment (ESA)- Phase I study, on the Property located at 199 Grant Street in Carleton Place, Ontario (hereafter identified as the “Site” or the “Property”).

This study consists of identifying, through different methods of visual observations and research, the existing or potential sources of contamination on the Site of study or the neighbouring properties that could potentially pose an environmental hazard to the Site.

The methodology followed to fulfill this mandate is based upon directory principles given in the Canadian Standards Association document number CSA Z-768-01 (r2022), which includes, among others, the following procedures:

- ❖ A review of the aerial photographs and the fire insurance maps available for the Site and its neighbouring properties;
- ❖ A review of all available maps and plans relative to the Site;
- ❖ Request of information relative to the Site from government authorities (Ministry of the Environment and Climate Change (MOECC), the City of Carleton Place and Embridge Gas);
- ❖ A review of the present and former uses of the Site and its neighbours;
- ❖ Consultation of all environmental databases through Ecolog Eris, which include, among others, environmental registries (EBR), Ontario regulation 347 waste generators (GEN), aboveground and underground tank registries, record and Ontario spills (SPL);
- ❖ A review of the methods applied or used to manipulate, stock and eliminate hazardous or non-hazardous waste materials;
- ❖ A review of the disposal and treatment of wastewater;
- ❖ Inspection of all electrical equipment that could contain Polychlorinated Biphenyls (PCBs) and Chlorofluorocarbons (CFCs);
- ❖ Inspection of all materials that could contain asbestos, Urea-Formaldehyde Foam Insulation (UFFI), lead paint and Refractory Ceramic Fibers (FCR);
- ❖ Inspection of equipment that contains or could contain hydraulic fluids, such as elevator shafts and loading docks;
- ❖ A review of past studies, reports or documents handed by the client or his representative;
- ❖ A visit of the Site with on-site resource personnel in order to identify all aspects that the Site and its structures can contain, as well as a visual inspection of the neighbouring properties in order to identify elements that could represent an environmental risk to the Site.



Ms. Anissa Zerar of ORTAM carried out a visit of the property on April 13, 2026. The inspection was conducted in the company of Mr. Tellier the property owner, who guided and commented on various areas of the Site and made it possible to obtain information about the equipment present in the building.

The following report presents the information gathered by ORTAM during ESA-Phase I, the observations made at the time of our visits, and our conclusions concerning the potential for contamination of the property and its neighbours.

Note that the following PHASE I – ENVIRONMENTAL SITE ASSESSMENT is specifically intended for the exclusive use of Mr. JORDAN TELLIER and cannot be used by a third party without any written authorization of ORTAM.



2. DESCRIPTION OF SITE AND SECTOR

The following table presents the details of the Site, sector and the geology and hydrogeology:

Table 1: Description of the Site and sector

LOCATION OF SITE	
Current property owner:	Mr. Jordan Tellier
Site address:	199 Grant Street
Main street /highway to the North:	Coleman Street
Main street /highway to the South:	Nelson Street
Main street /highway to the East:	Franktown Road
Main street /highway to the West:	Grant Street
Geographical coordinates:	45° 08' 01.26" North ; 76° 08' 07.98" West ;
Chosen orientation:	Grant Street: North-South



SITE DETAILS	
Property Identifier Number (PIN):	05125-0024
Approximate Total area:	1, 295 m ²
Site:	The Site is predominantly covered with grass across its northern, southern, eastern, and western portions.
Site topography:	Generally flat.
Occupation of the property:	Residential
Future occupation of the site:	Residential
Zoning of the property:	Unknown
Future zoning of the property:	Residential
BUILDING DETAILS	
Surface area of the building:	Approximately 113 m ²
Occupation of the building:	The building occupies approximately 9% of the site.
Year of construction:	1980 (according to the client)
Building:	• Structure: concrete • Foundation: Concrete • Exterior covering: Bricks • Roof: sloped
Number of floors:	2
Basement:	1
Residential unit(s):	7 rooms
Commercial unit(s):	0



SECTOR DETAILS		
DESCRIPTION OF ADJACENT PROPERTIES		CONCERN(S)
Adjacent Site to the North:	 Residential building located at 193 Grant Street	None
Adjacent Site to the South:	 Residential buildings located at 207 Grant Street	None
Adjacent Site to the East:	 Residential building located at 202 Franktown Road	None

Adjacent Site to the West:	 Residential building located at 202 Grant Street	None
Other observations:	None	
Occupation of the adjacent sector:	Residential	
GEOLOGY AND HYDROGEOLOGY		
Sources:	Physical Setting Report (See appendix 6)	
Texture of the surficial soils:	Clay, silt, sand, gravel, diamicton.	
Mean thickness of surficial soil layer:	1 m	
GEOLOGY AND HYDROGEOLOGY (Cont'd)		
Depth of groundwater table:	The site is not located within a wetland.	
General groundwater flow:	The direction of the groundwater flow was North, towards « Carleton Place Rapides » located approximately 1.14 km from the Site.	

A general location map and the plan of the certificate of location are included in Appendix 1 of this report.

3. DOCUMENTATION REVIEW

The documentation review involves conducting historical research, public research in order to gain information from the governmental and municipal authorities and environmental database research for the Site and the neighbouring properties.

As for historical research, a request to ECOLOG ERIS (ENVIRONMENTAL RISK INFORMATION SERVICES) was obtained the documents consulted listed below:

- The Standard Report. The information is presented in Appendix 5
- The aerial photographs/satellite images were consulted for 1959, 1973, 1994 & 2005. *These aerial photographs are presented in Appendix 3;*
- The City Directory Information Source for the Site and surroundings was consulted for 1997, 2000, 1012, 2017, 2021 & 2023. *The information is presented in Appendix 4;*
- The Physical Setting Report. *These plans are presented in Appendix 6.*

These documents identify past uses or activities that were carried out on the site and the neighbouring properties. These fire insurance plans and the VERISK reports may indicate the existence and location of aboveground or underground storage tanks, the location of furnace chambers, the names of the occupants, and the activities undertaken. The City Directory Information Source search allows the identification as well of the names of the occupants and the activities undertaken on the site as well as on the neighbouring properties.

The aerial photographs are consulted to identify the different phases of evolution and development of the Site and the neighbouring properties. They also make it possible to identify waste or storage zones, as well as fill zones on the Site or on the immediate surroundings that could have had an environmental impact on the property.

3.1 Historical Research for the Site

The information concerning the land registries is presented in the following table:



Table 2: Land Registries

PIN # 05125-0024			
Lot(s) number(s):	See <i>Property Description</i> in Appendix 2	Registry:	City of Carleton Place
PIN creation date:	1999	Consultation of the Land Registries:	Yes
Observation(s)/Concern(s):	None		

The information relative to all other transactions is presented in Appendix 2.

A summary of the observations made for the Site (activities, previous heating system, petroleum product storage tank, backfill, previous buildings...) is presented in Table 3. This summary is based on the review of the fire insurance plans, the VERISK reports, the aerial photographs, the City Directory Information Source, and the topographical plans (if necessary).

Table 3: Historical Research for the Site

HISTORICAL RESEARCH FOR THE SITE							
Observations	Date	Information sources					Concern(s)
		Fire Insurance Plans	VERISK Reply	Aerial Photographs	City directory Information Source	Topographical Plans	
The Site was vacant.	1959-1973			X			None
The Site is no longer vacant; a building is present and appears to be in a configuration consistent with the existing structure.	1994			X			None
The Site is in the current configuration. And listed at the current address as residential.	2005 to present			X	X		None



3.2 Historical Research for the sector

A summary of the observations made for the sector (activities, previous heating system, petroleum product storage tanks, backfill, previous buildings...) is presented in Table 4. This summary is based on the review of the fire insurance plans, the aerial photographs, the Lovell's Directory and the soil occupation plans (if necessary).

Table 4: Historical Research for the sector

HISTORICAL RESEARCH FOR THE SECTOR						
Address	Distance and direction	Information sources				Concern(s)
		Fire Insurance Plans	Aerial Photographs	City Directory Information Source	Topographic maps	
N/A	50 m radius		X	X		The sector is residential. No concern.

3.3 Environmental databases

ECOLOG ENVIRONMENTAL RISK INFORMATION SERVICE LTD. (ERIS) is Canada's provider of property-related environmental risk information. An ERIS report contains data from Federal and Provincial levels of government as well as private sector sources. A Standard Report, including sixty (60) database searches within a radius of 250 meters around the Site, was requested by ORTAM. This report is presented in appendix 5.

The results obtained from the consulted databases, corresponding to a 100 m search upstream from the Site, are shown in the following table.



Table 3: Environmental databases

SUBJECT PROPERTY				
Database		Details		Concern(s)
N/A	N/A	N/A	N/A	N/A
SURROUNDING PROPERTIES				
Database	Address and distance from the Site		Details	Concern(s)
N/A	N/A	N/A	N/A	N/A

3.4 Freedom of Information Request

A written request was sent to the Ontario Ministry of the Environment (MOE) and to the City of Carleton Place, through the Freedom of Information Request office and Embridge Gas, on April 16, 2026 in order to obtain information on the existence of environmental files for the Property.

The following table presents the responses from the authorities that were contacted:

Table 4: Results from public information access registries

GOVERNMENTAL AND MUNICIPAL AUTHORITIES		
Authority	Documents	Concern(s)
MOE	Reply not yet received.	A copy of the missing replies will be sent when received if they modify the conclusions of the present report.
Embridge Gas		
City of Carleton Place		

A copy of the replies received is presented in Appendix 7.

3.5 Previous studies

No previous studies were provided by the client.



4. SITE VISIT

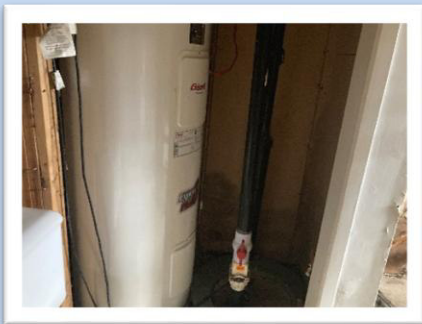
The following conditions of the Site were observed by Mrs. Anissa Zerar of ORTAM during the inspections on April 13, 2026, and are regarded as being relevant within the framework of an ESA – Phase I. The main objective of the visit was to uncover and identify all environmental aspects of the site that could have a negative environmental impact.

At the time of the visit, our personnel were accompanied by Mr. Jordan Tellier, the property owner, who provided information on the activities and configuration of the building.

Table 5: Results of the Site visit

RESULTS OF THE SITE VISIT		CONCERN(S)
PUBLIC SERVICES		
Toronto Hydro	Via overhead cables	None
Drinking water	Networks of aqueduct	None
Domestic sewer	Municipal sewer system	None
Used water of domestic type & rainwater	Municipal sewer system	None
Drinking water well	None	None
Septic tank	None	None



RESULTS OF THE SITE VISIT		CONCERN(S)
HEATING / AIR-CONDITIONING SYSTEMS		
Heating system	 Electric Baseboard	None
Previous heating system	Unknown	None. There is no evidence of any former aboveground or underground storage tanks.
Chimney	None	None
HEATING / AIR-CONDITIONING SYSTEMS		
Furnace room	None	None
Hot water	 One (1) electric hot water tank	None
Air-Conditioning System	None	None

RESULTS OF THE SITE VISIT		CONCERN(S)
TANK		
Aboveground tank	None observed	None
Underground tank	No signs	None
ELEVATOR / HYDRAULIC SYSTEM / PARTICULAR EQUIPMENT		
Elevator	None	None
Hydraulic system	None	None
Particular equipment	None	None
SOLID WASTE AND RECYCLING PROGRAM / HAZARDOUS SUBSTANCES MANAGEMENT		
Solid waste and recycling program	Stored in bins and regularly collected by the City of Toronto	None
Production of hazardous substances	None	None
SOLID WASTE AND RECYCLING PROGRAM / HAZARDOUS SUBSTANCES MANAGEMENT		
Hazardous substances management	None	None
STAIN / ODOUR		
Stain	None	None
Odour	None	None
Air Emissions	No source of air emission suspected of resulting in residual contamination to the Site was identified. No unusual odour was identified during the site visit.	None
USED WATER		



RESULTS OF THE SITE VISIT		CONCERN(S)
Type of used water generated	Domestic	None
Discharge of waste water	Municipal sewer system	None
DRAIN / SUMP / RAIN WATER		
Drain	None observed	None
Sump	 One (1) sump pump No signs of contamination were observed.	None
Rain water	Municipal sewer system	None
PCB / ASBESTOS / UFFI / LEAD / MERCURY / MOULD / RADON / ODS		
Polychlorinated biphenyls (PCBs)	At the time of the Site visit and according to information obtained during this study, this Site is not used and has never been used for the storage of PCBs. Moreover, any equipment, which can contain PCBs used or stored on the Site, was not observed.	Given the construction date of the building (1980), it is possible that the old ballasts of fluorescent lights contained PCBs.
Asbestos-containing materials (ACMs)	The presence of asbestos-containing materials was not observed or reported inside the building at the time of our visit. It is significant to note that the visual inspection is limited to what can be observed directly without carrying out any dismantling of the components of the building.	ACMs were not observed during the Site visit.
Urea-Formaldehyde Foam Insulation (UFFI)	The presence of UFFI was not observed inside the building at the time of our visit; it is significant to note that the visual inspection is limited to what can be observed directly without carrying out any	Given the construction date of the building (1980), it is possible that UFFI be present inside the building.

RESULTS OF THE SITE VISIT		CONCERN(S)
	dismantling of the components of the building.	
PCB / ASBESTOS / UFFI / LEAD / MERCURY / MOULD / RADON / ODS		
Lead Paint	During the visit, no evidence of paint containing traces of lead was observed on the surface of the walls.	Because of the age of the building (1980), lead containing paint might have been used inside the building. When this type of paint is used, it has a tendency, with time, to form flakes, glare and to crack.
Mercury	The presence of mercury-containing material was not observed during the visit.	Given the construction date of the building (1980), mercury-containing materials may have been present inside the building.
Mould	Mould develops with moist conditions and is likely to be found in gypsum wallboard, carpets, wallpaper, wood (in the structures of the building, for example), etc. It is not a concern for the environment but can cause health problems.	No signs of mould were observed inside the building at the time of the visit.
Radon	To determine the presence of radon inside a building, it is recommended to do some tests.	According to the <i>Indoor Radon Levels in Ontario</i> map, the site is located in an area with moderate radon levels.
Ozone-Depleting Substances (ODS)	The presence of ODS was not observed inside the building at the time of our visit. It is significant to note that the visual inspection is limited to what can be observed directly without carrying out any dismantling of the components of the building.	Given the construction date of the building (1980), ODS containing materials may have been present inside the building.

Additional information concerning PCBs, asbestos, UFFI, lead paint, mercury, mould, radon & ODS is available in Appendix 8.



5. INTERVIEWS

An interview was conducted with Mr. Jordan Tellier, the property owner, who guided Ms. Anissa Zerar and commented on various areas of the Site and made it possible to obtain information about the equipment present in the building.



6. CONCLUSION ET RECOMMENDATIONS

ORTAM-ENVIRO (ORTAM) carried out the present Environmental Site Assessment (ESA) – Phase I in accordance to the directory principles stated in the Canadian Standard Association document number CSA Z-768-01 (r2022). The following conclusions and recommendations are based on the information collected at the time of the inspection of the Site, the information provided by the representatives of the customer, the documents provided by the customer, the data and information obtained by the governmental authorities and research on the history of the Site. The following information was identified concerning the Site:

DOCUMENTATION REVIEW

- ❖ The consultation of the fire insurance map, the aerial photographs, the title search, the Ecolog Eris reports, the previous environmental reports as well as the requests to the regulatory agencies did not reveal any environmental concerns for the Site.

SITE VISIT

- ❖ The presence of ACMs, Mould and lead paint was not observed inside the building during the Site inspection. Given the construction date of the Property (1980), PCBs, UFFI, Lead paint, Mercury, and ODS might have been used inside the building.

On the basis of the information obtained through the consulted documents and the visual inspection of the property, Ortam is of opinion that the property located at 199 Grant Street in Carleton Place, ON, DID NOT REVEAL ANY PROOF OF POTENTIAL OR REAL CONTAMINATION AND CONSIDERS THAT IT IS NOT NECESSARY TO PROCEED WITH AN ADDITIONAL ENVIRONMENTAL STUDY.



7. LIMITATION OF INVESTIGATION

The findings and conclusions of the ESA Phase I are founded on the accuracy and reliability of the information provided from all parties, unless contradicted by visual assessment conducted on Site or by proof provided by written documentation.

The conclusions were made on the best available information by trained professionals, following a prescribed and recognized assessment procedure/guideline.

It is important to note that this evaluation cannot account for any isolated environmental incident at the Site or from the surrounding properties not reported in any of the consulted documents or to governmental environmental agencies. The client must understand that changing circumstances in the physical or regulatory environment, the administration and use of the Site, as well as changes in any substances stored, used, or disposed of, could significantly alter the conclusions and information contained in this report. Therefore, it is important that the client periodically re-evaluates the Site and reviews developments or operations, which may potentially impact the Site.



8. QUALIFICATIONS

Ms. Anissa Zerar is an Environmental Project Officer, primarily responsible for Phase I Environmental Site Assessments (ESA). She completed a Master's degree in Environmental Biogeosciences at Université Laval, Québec.

Mr. Bruce Malka is the director of the Environmental Department and has been working for about ten years in the fields of consulting engineering and environmental services, particularly in assessment (Phase I), characterization (Phases II and III), as well as environmental site remediation. He completed a bachelor's degree in chemical engineering with a specialization in environmental studies.



9. REFERENCES

The research, completed by a qualified staff, is in accordance with the standard Z768-01 (r2022) from the Canadian Standards Association (CSA) and was performed through the consultation of the appropriate documentation.

Law, rules, norms, guidelines, and standards

- ❖ CSA standard Z768-01: Phase I - Environmental Site Assessment, CSA, 2001, updated in 2016 and 2022 ;
- ❖ Ecolog Eris - ENVIRONMENTAL RISK INFORMATION SYSTEM;
- ❖ National Air Photo Library;
- ❖ Ontario Regulation 153/04.

Maps

- ❖ Indoor Radon levels in Ontario



APPENDICES

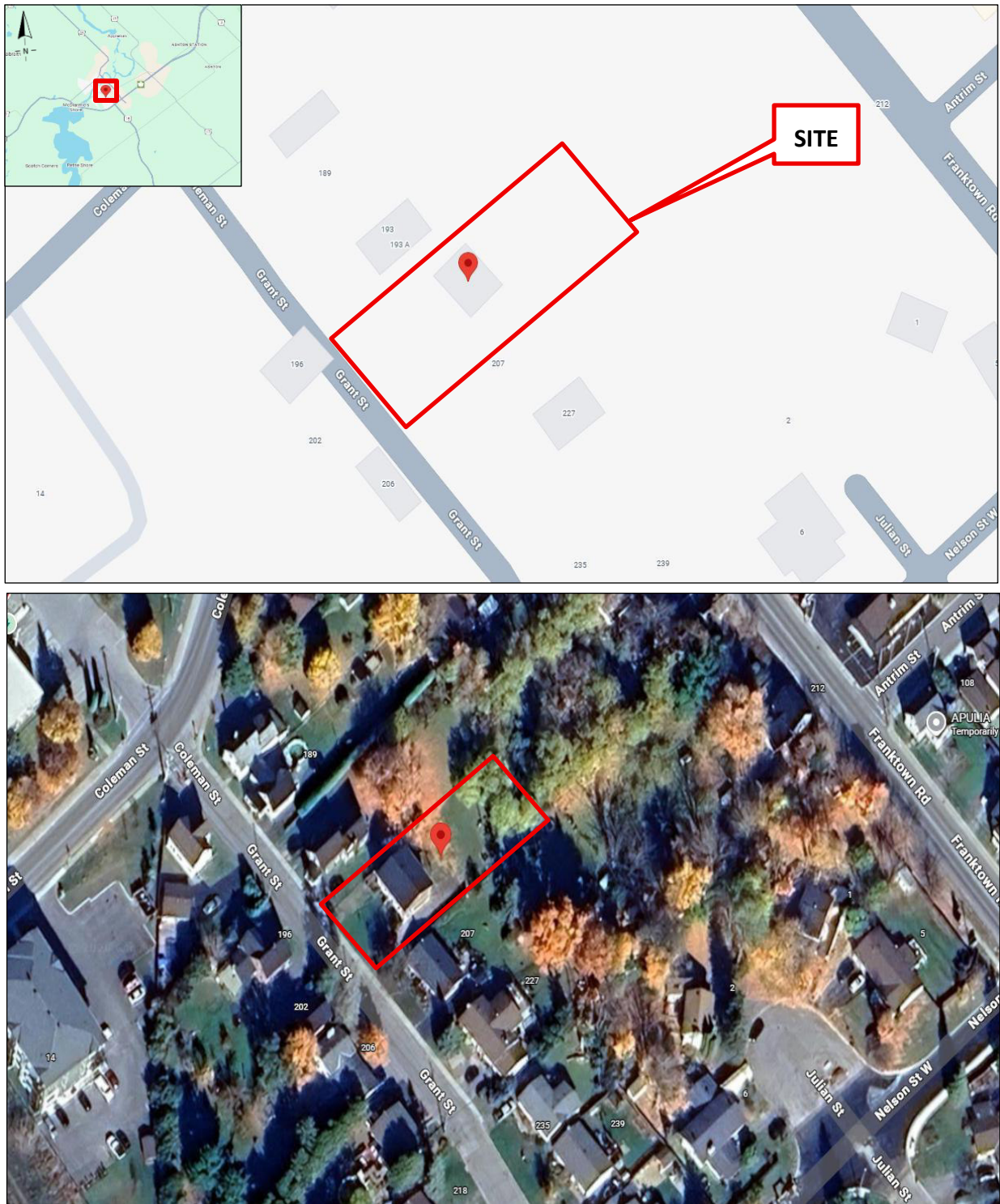


APPENDIX 1

- ❖ General Site location
- ❖ Certificate of location
- ❖ Survey Plan



GENERAL SITE LOCATION

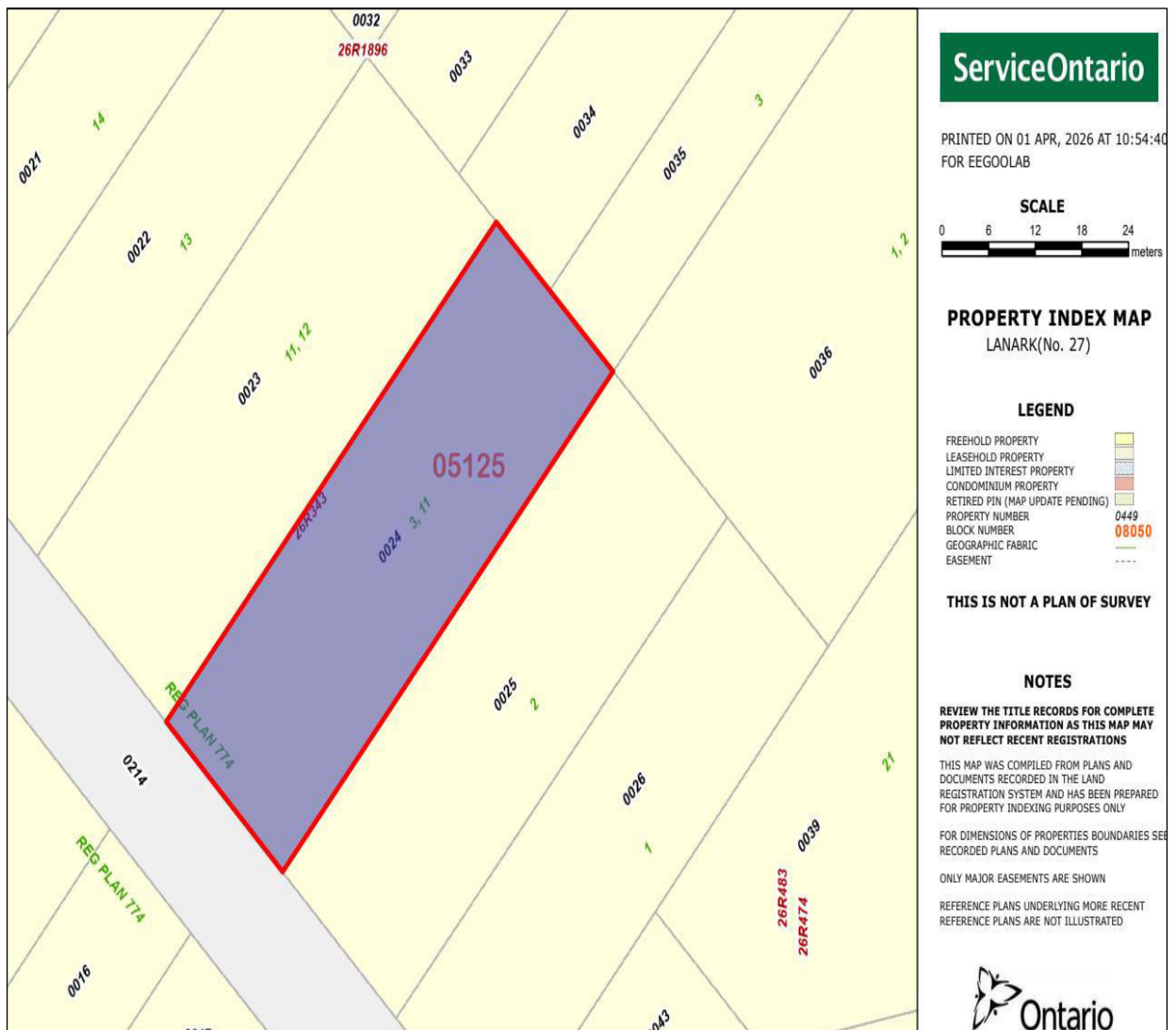


ENVIRONMENTAL SITE ASSESSMENT – PHASE I
O/Ref.: 20381

Source: Google Map
Figure: 1



CERTIFICATE OF LOCATION



ENVIRONMENTAL SITE ASSESSMENT – PHASE I
O/Ref.: 20381

Figure: 2



TO SHOW LANCE SERVICE
PART OF LOTS 3 AND 11
REGISTERED PLANT 77A
TOWN OF CANTON PLACE
COUNTY OF LANARK
KANSAS
KANSAS RECORDING ACT
BOOK 11, PAGE 11

SHARPER CERTIFICATE
I, the undersigned, being a duly qualified and sworn Surveyor in and for the State of Kansas, do hereby certify that the foregoing is a true and correct copy of the original record of the same as the same appears from the records of the Surveyor General of the State of Kansas.

LEGEND
1. BOUNDARY LINES
2. CORNER MARKS
3. EASEMENTS
4. RIGHTS OF WAY
5. ADJACENT LANDS
6. ADJACENT OWNERS
7. ADJACENT RECORDS
8. ADJACENT TOWNS
9. ADJACENT COUNTIES
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17. ADJACENT DESERTS
18. ADJACENT SWAMP
19. ADJACENT WOODS
20. ADJACENT PRAIRIES
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22. ADJACENT PASTURES
23. ADJACENT GARDENS
24. ADJACENT ORCHARDS
25. ADJACENT VINEYARDS
26. ADJACENT WHEAT FIELDS
27. ADJACENT CORN FIELDS
28. ADJACENT SOYBEAN FIELDS
29. ADJACENT CATTLE PASTURES
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40. ADJACENT REPTILES PASTURES
41. ADJACENT AMPHIBIANS PASTURES
42. ADJACENT INSECTS PASTURES
43. ADJACENT PLANTS PASTURES
44. ADJACENT ANIMALS PASTURES
45. ADJACENT HUMANS PASTURES

NOTES
1. THIS SURVEY WAS MADE BY LANCE SERVICE, A PROFESSIONAL SURVEYOR, ON BEHALF OF THE SURVEYOR GENERAL OF THE STATE OF KANSAS.
2. THE SURVEY WAS MADE IN ACCORDANCE WITH THE KANSAS SURVEYING ACT, AS AMENDED.
3. THE SURVEY WAS MADE IN ACCORDANCE WITH THE KANSAS RECORDING ACT, AS AMENDED.
4. THE SURVEY WAS MADE IN ACCORDANCE WITH THE KANSAS CONSTITUTION, AS AMENDED.
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120. THE SURVEY WAS MADE IN ACCORDANCE WITH THE KANSAS OPINIONS

Figure: 2



APPENDIX 2

❖ Title Search



PROPERTY DESCRIPTION: PT LT 3 PL 774 LANARK N BECKWITH; PT LT 11 PL 774 LANARK N BECKWITH PT 2 & 3, 26R343 ; TOWN OF CARLETON PLACE

PROPERTY REMARKS:

ESTATE/QUALIFIER:

FEE SIMPLE
LT CONVERSION QUALIFIED

RECENTLY:

FIRST CONVERSION FROM BOOK

PIN CREATION DATE:

1999/11/08

OWNERS' NAMES

TELLIER, JORDAN MITCHELL
TELLIER, PIERRE-PAUL

CAPACITY SHARE

JTEN
JTEN

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
EFFECTIVE	2000/07/29	THE NOTATION OF THE	"BLOCK IMPLEMENTATION DATE" OF 1999/11/08 ON THIS PIN			
WAS REPLACED WITH THE		"PIN CREATION DATE" OF 1999/11/08				
** PRINTOUT	INCLUDES ALL	DOCUMENT TYPES (DELETED INSTRUMENTS NOT INCLUDED)	**			
**SUBJECT,	ON FIRST REGISTRATION UNDER THE	LAND TITLES ACT, TO:				
**	SUBSECTION 44(1) OF THE LAND TITLES ACT, EXCEPT PARAGRAPH 11, PARAGRAPH 14, PROVINCIAL SUCCESSION DUTIES	*				
**	AND ESCHEATS OR FORFEITURE TO THE CROWN.					
**	THE RIGHTS OF ANY PERSON WHO WOULD, BUT FOR THE LAND TITLES ACT, BE ENTITLED TO THE LAND OR ANY PART OF					
**	IT THROUGH LENGTH OF ADVERSE POSSESSION, PRESCRIPTION, MISDESCRIPTION OR BOUNDARIES SETTLED BY					
**	CONVENTION.					
**	ANY LEASE TO WHICH THE SUBSECTION 70(2) OF THE REGISTRY ACT APPLIES.					
**DATE OF CONVERSION TO	LAND TITLES: 1999/11/08	**				
26R343	1975/07/08	PLAN REFERENCE				C
LC220973	2021/04/01	CHARGE	\$303,920	2543561 ONTARIO INC.	CAISSE DESJARDINS ONTARIO CREDIT UNION INC.	C
LC220974	2021/04/01	NO ASSGN RENT GEN		2543561 ONTARIO INC.	CAISSE DESJARDINS ONTARIO CREDIT UNION INC.	C
REMARKS: LC220973						
LC259913	2024/06/21	TRANSFER	\$485,000	2543561 ONTARIO INC.	TELLIER, JORDAN MITCHELL TELLIER, PIERRE-PAUL	C
REMARKS: PLANNING ACT STATEMENTS.						
LC259914	2024/06/21	CHARGE	\$388,000	TELLIER, JORDAN MITCHELL TELLIER, PIERRE-PAUL	THE BANK OF NOVA SCOTIA	C

NOTE: ADJOINING PROPERTIES SHOULD BE INVESTIGATED TO ASCERTAIN DESCRIPTIVE INCONSISTENCIES, IF ANY, WITH DESCRIPTION REPRESENTED FOR THIS PROPERTY.
NOTE: ENSURE THAT YOUR PRINTOUT STATES THE TOTAL NUMBER OF PAGES AND THAT YOU HAVE PICKED THEM ALL UP.

APPENDIX 3

- ❖ Aerial Photographs



Table: Aerial photographs

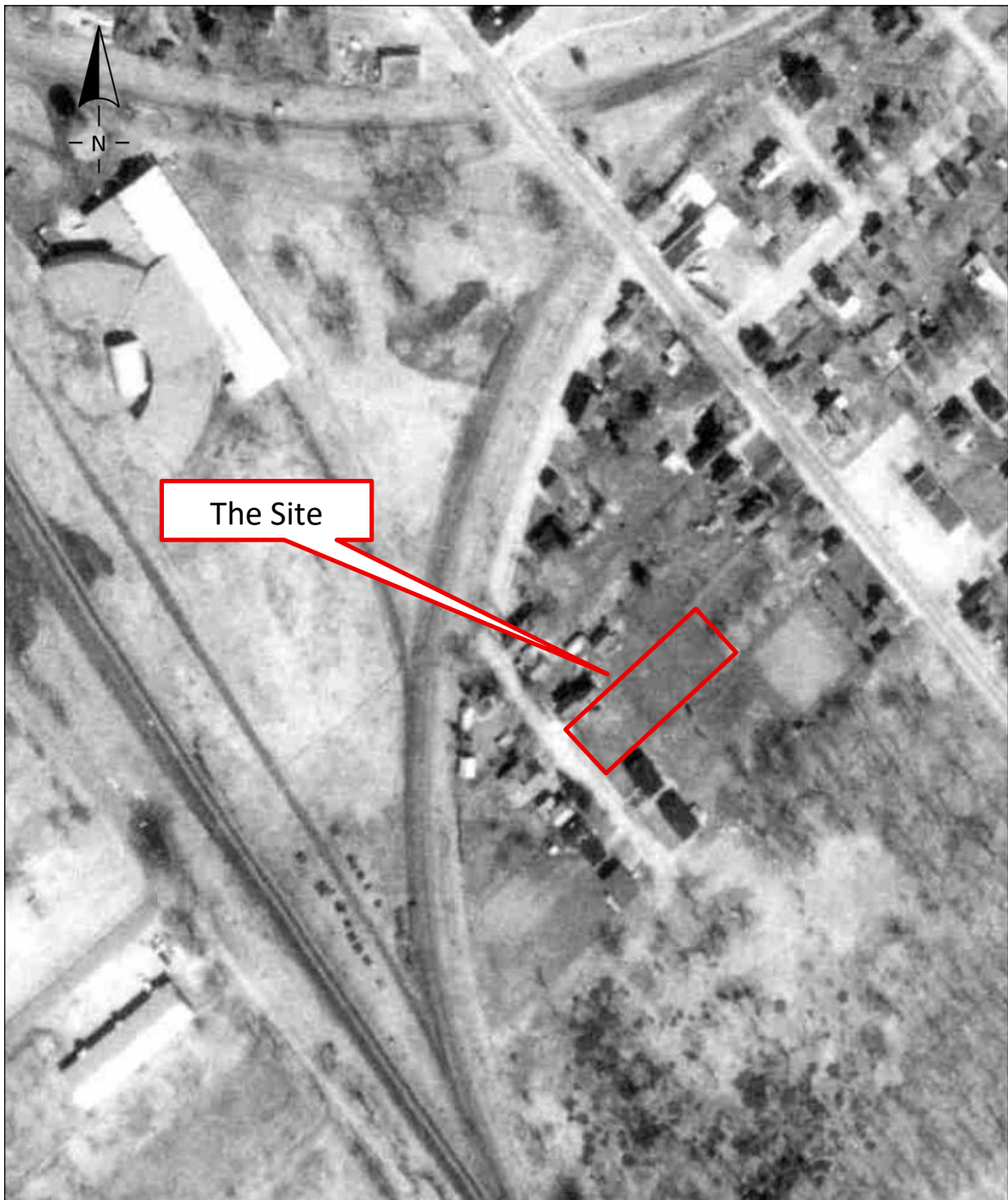
AERIAL PHOTOGRAPHS						
Year / Scale	Site Description		Sector Description			
			Type	Name	Address	Distance
1959	Building:	The Site was vacant.	Agricultural:	No		
	Backfill:	None	Developed:	The sector is under development.		
	Service station:		Service station:	None		
	Garage:		Garage:			
	Industry:		Industry:			
	Other:	-	Other:	-		
1973	Building:	Ibid. 1959	Agricultural:	No		
	Backfill:		Developed:	The Sector is under development and it appears residential.		
	Service station:		Service station:	None		
	Garage:		Garage:			
	Industry:		Industry:			
	Other:		Other:	-		
1994	Building:	The Site is no longer vacant; a building is present and appears to be in a configuration consistent with the existing structure.	Agricultural:	No		
	Backfill:	None	Developed:	The sector is developed and it appears to be residential.		
	Service station:		Service station:	None		
	Garage:		Garage:			
	Industry:		Industry:			

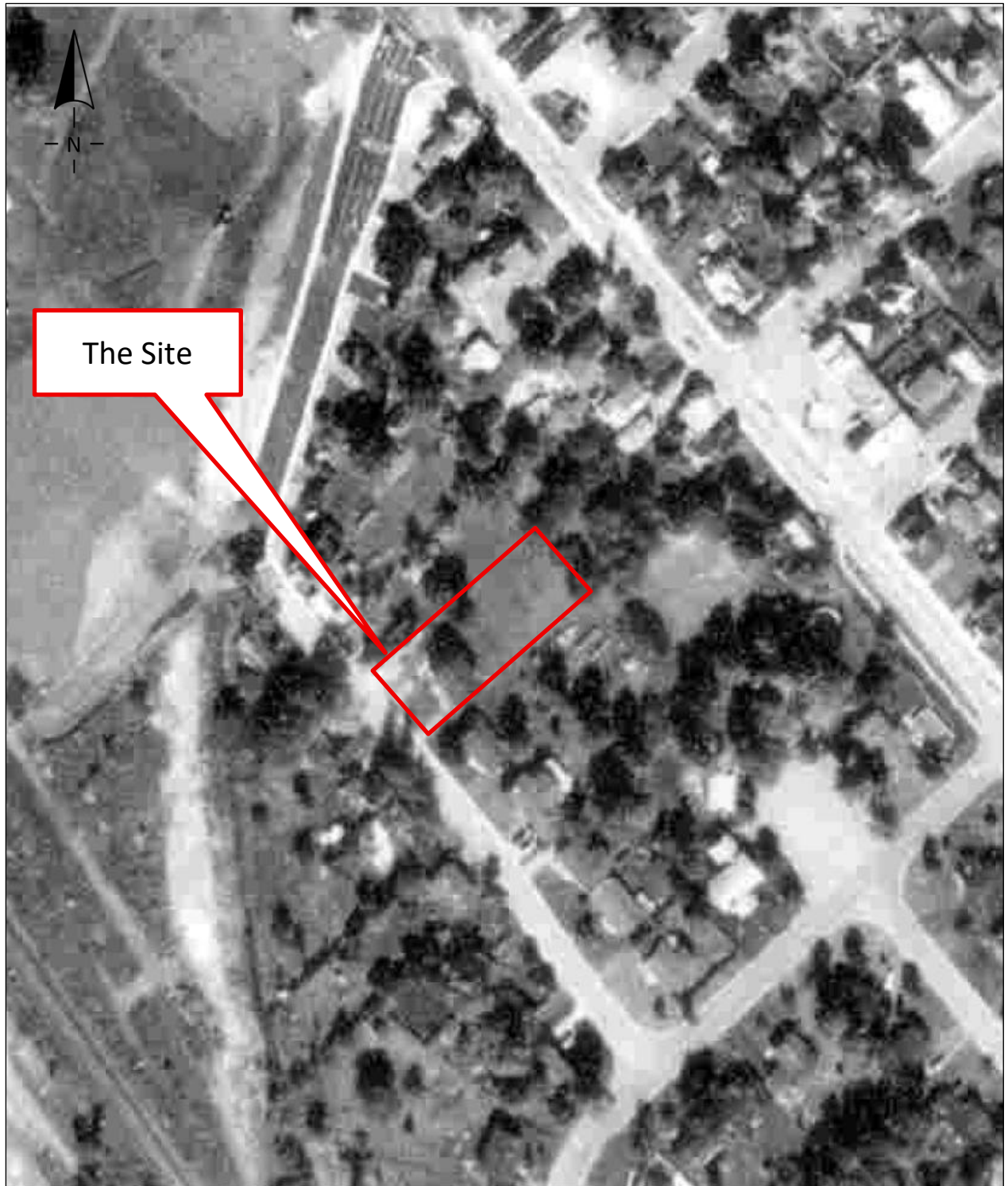


AERIAL PHOTOGRAPHS						
Year / Scale	Site Description		Sector Description			
			Type	Name	Address	Distance
	Other :	-	Other:	Ibid. 1950		
2005	Building:	The Site is in the current configuration.	Agricultural:	No		
	Backfill:	None	Developed:	The Sector is developed in the current configuration and residential		
	Service station:		Service station:	None		
	Garage:		Garage:			
	Industry:		Industry:			
	Other :	-	Other:	-		











APPENDIX 4

- ❖ City directory



Table: Lovell's Directory

LOVELL'S DIRECTORY						
Year	Site Description		Sector Description			
			Type	Name	Address	Distance
1997	Dry cleaner:	None	Dry cleaner:	None		
	Service station:		Service station:			
	Garage:		Garage:			
	Industry:		Industry:			
	Other:	The Site is not listed	Other:	The Sector is not listed.		
2000	Dry cleaner:	None	Dry cleaner:	None		
	Service station:		Service station:			
	Garage:		Garage:			
	Industry:		Industry:			
	Other:	The Site was listed as Grant Manor at the current address 199 Grant Street.	Other:	The Sector is developed and residential.		
2012	Dry cleaner:	Ibid. 2000	Dry cleaner:	Ibid. 2000		
	Service station:		Service station:			
	Garage:		Garage:			
	Industry:		Industry:			
	Other:		Other:			
2017	Dry cleaner:	Ibid. 1997	Dry cleaner:	Ibid.2012		
	Service station:		Service station:			
	Garage:		Garage:			



LOVELL'S DIRECTORY						
Year	Site Description		Sector Description			
			Type	Name	Address	Distance
	Industry:		Industry:			
	Other:		Other:			
2021	Dry cleaner:	None	Dry cleaner:	Ibid.2000		
	Service station:		Service station:			
	Garage:		Garage:			
	Industry:		Industry:			
	Other:	The Site is listed as residential at the current address 199 Grant Street.	Other:			
2023	Dry cleaner:	Ibid.2021		Ibid.2021		
	Service station:					
	Garage:					
	Industry:					
	Other:					



APPENDIX 5

- ❖ Ecolog Eris Report





DATABASE REPORT

Project Property:	<i>20381- 199 Grant St in Carleton Place 199 Grant St Carleton Place ON K7C 2S2</i>
Project No:	
Report Type:	<i>Standard Report</i>
Order No:	<i>26032600172</i>
Requested by:	<i>Ortam Group Inc.</i>
Date Completed:	<i>March 26, 2026</i>

Environmental Risk Information Services

A division of Glacier Media Inc.

1.866.517.5204 | info@erisinfo.com | erisinfo.com

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Executive Summary

Property Information:

Project Property: 20381- 199 Grant St in Carleton Place
199 Grant St Carleton Place ON K7C 2S2

Project No:

Coordinates:

Latitude: 45.1337371
Longitude: -76.1353932
UTM Northing: 4,998,434.06
UTM Easting: 410,722.08
UTM Zone: 18T

Elevation: 452 FT
137.87 M

Order Information:

Order No: 26032600172
Date Requested: March 26, 2026
Requested by: Ortam Group Inc.
Report Type: Standard Report

Historical/Products:

Aerial Photographs Aerials - National Collection
City Directory Search Smart CD Search
ERIS Xplorer [ERIS Xplorer](#)
Insurance Products Fire Insurance Maps/Inspection Reports/Site Plans
Land Title Search Current Land Title Search
Physical Setting Report (PSR) Physical Setting Report (PSR)

Executive Summary: Report Summary

<i>Database</i>	<i>Name</i>	<i>Searched</i>	<i>Project Property</i>	<i>Within 0.25 km</i>	<i>Total</i>
AAGR	<i>Abandoned Aggregate Inventory</i>	Y	0	0	0
AGR	<i>Aggregate Inventory</i>	Y	0	0	0
AMIS	<i>Abandoned Mine Information System</i>	Y	0	0	0
ANDR	<i>Anderson's Waste Disposal Sites</i>	Y	0	0	0
AST	<i>Aboveground Storage Tanks</i>	Y	0	0	0
AUWR	<i>Automobile Wrecking & Supplies</i>	Y	0	0	0
BORE	<i>Borehole</i>	Y	0	3	3
CA	<i>Certificates of Approval</i>	Y	0	2	2
CDRY	<i>Dry Cleaning Facilities</i>	Y	0	0	0
CFOT	<i>Commercial Fuel Oil Tanks</i>	Y	0	0	0
CHEM	<i>Chemical Manufacturers and Distributors</i>	Y	0	0	0
CHM	<i>Chemical Register</i>	Y	0	0	0
CNG	<i>Compressed Natural Gas Stations</i>	Y	0	0	0
COAL	<i>Inventory of Coal Gasification Plants and Coal Tar Sites</i>	Y	0	0	0
CONV	<i>Compliance and Convictions</i>	Y	0	0	0
CPU	<i>Certificates of Property Use</i>	Y	0	0	0
DRL	<i>Drill Hole Database</i>	Y	0	0	0
DTNK	<i>Delisted Fuel Tanks</i>	Y	0	4	4
EASR	<i>Environmental Activity and Sector Registry</i>	Y	0	0	0
EBR	<i>Environmental Registry</i>	Y	0	0	0
ECA	<i>Environmental Compliance Approval</i>	Y	0	0	0
EEM	<i>Environmental Effects Monitoring</i>	Y	0	0	0
EHS	<i>ERIS Historical Searches</i>	Y	0	8	8
EIIS	<i>Environmental Issues Inventory System</i>	Y	0	0	0
EMHE	<i>Emergency Management Historical Event</i>	Y	0	0	0
EOR	<i>Environmental Offenders Registry</i>	Y	0	0	0
EPAR	<i>Environmental Penalty Annual Report</i>	Y	0	0	0
ESNR	<i>Excess Soil Registry</i>	Y	0	0	0
EXP	<i>List of Expired Fuels Safety Facilities</i>	Y	0	3	3
FCON	<i>Federal Convictions</i>	Y	0	0	0
FCS	<i>Contaminated Sites on Federal Land</i>	Y	0	0	0
FOFT	<i>Fisheries & Oceans Fuel Tanks</i>	Y	0	0	0
FRST	<i>Federal Identification Registry for Storage Tank Systems (FIRSTS)</i>	Y	0	0	0
FST	<i>Fuel Storage Tank</i>	Y	0	0	0
FSTH	<i>Fuel Storage Tank - Historic</i>	Y	0	0	0
GEN	<i>Ontario Regulation 347 Waste Generators Summary</i>	Y	0	2	2
GHG	<i>Greenhouse Gas Emissions from Large Facilities</i>	Y	0	0	0

Database	Name	Searched	Project Property	Within 0.25 km	Total
HBAR	<i>Historical Business Activity Risk</i>	Y	0	0	0
HINC	<i>TSSA Historic Incidents</i>	Y	0	0	0
IAFT	<i>Indian & Northern Affairs Fuel Tanks</i>	Y	0	0	0
INC	<i>Fuel Oil Spills and Leaks</i>	Y	0	1	1
LIMO	<i>Landfill Inventory Management Ontario</i>	Y	0	0	0
MINE	<i>Canadian Mine Locations</i>	Y	0	0	0
MNR	<i>Mineral Occurrences</i>	Y	0	0	0
NATE	<i>National Analysis of Trends in Emergencies System (NATES)</i>	Y	0	0	0
NCPL	<i>Non-Compliance Reports</i>	Y	0	0	0
NDFT	<i>National Defense & Canadian Forces Fuel Tanks</i>	Y	0	0	0
NDSP	<i>National Defense & Canadian Forces Spills</i>	Y	0	0	0
NDWD	<i>National Defence & Canadian Forces Waste Disposal Sites</i>	Y	0	0	0
NEBI	<i>National Energy Board Pipeline Incidents</i>	Y	0	0	0
NEBP	<i>National Energy Board Wells</i>	Y	0	0	0
NEES	<i>National Environmental Emergencies System (NEES)</i>	Y	0	0	0
NOC	<i>Notice of Contamination List</i>	Y	0	0	0
NPCB	<i>National PCB Inventory</i>	Y	0	0	0
NPR2	<i>National Pollutant Release Inventory</i>	Y	0	0	0
NPRI	<i>National Pollutant Release Inventory - Historic</i>	Y	0	0	0
OGWE	<i>Oil and Gas Wells</i>	Y	0	0	0
OOGW	<i>Ontario Oil and Gas Wells</i>	Y	0	0	0
OPCB	<i>Inventory of PCB Storage Sites</i>	Y	0	0	0
ORD	<i>Orders</i>	Y	0	0	0
PAP	<i>Canadian Pulp and Paper</i>	Y	0	0	0
PCFT	<i>Parks Canada Fuel Storage Tanks</i>	Y	0	0	0
PES	<i>Pesticide Register</i>	Y	0	9	9
PFAS	<i>Ontario PFAS Spills</i>	Y	0	0	0
PFCH	<i>NPRI Reporters - PFAS Substances</i>	Y	0	0	0
PFHA	<i>Potential PFAS Handlers from NPRI</i>	Y	0	0	0
PINC	<i>Pipeline Incidents</i>	Y	0	1	1
PPHA	<i>Potential PFAS Handlers from EASR</i>	Y	0	0	0
PRT	<i>Private and Retail Fuel Storage Tanks</i>	Y	0	1	1
PTTW	<i>Permit to Take Water</i>	Y	0	0	0
REC	<i>Ontario Regulation 347 Waste Receivers Summary</i>	Y	0	0	0
RSC	<i>Record of Site Condition</i>	Y	0	1	1
RST	<i>Retail Fuel Storage Tanks</i>	Y	0	0	0
SCT	<i>Scott's Manufacturing Directories</i>	Y	0	3	3
SPL	<i>Ontario Spills</i>	Y	0	4	4
SRDS	<i>Wastewater Discharger Registration Database</i>	Y	0	0	0
TANK	<i>Anderson's Storage Tanks</i>	Y	0	0	0
TCFT	<i>Transport Canada Fuel Storage Tanks</i>	Y	0	0	0

<i>Database</i>	<i>Name</i>	<i>Searched</i>	<i>Project Property</i>	<i>Within 0.25 km</i>	<i>Total</i>
VAR	<i>Variances for Abandonment of Underground Storage Tanks</i>	Y	0	0	0
WDS	<i>Waste Disposal Sites - MOE CA Inventory</i>	Y	0	0	0
WDSH	<i>Waste Disposal Sites - MOE 1991 Historical Approval Inventory</i>	Y	0	0	0
WMS	<i>Waste Management Site</i>	Y	0	0	0
WWIS	<i>Water Well Information System</i>	Y	0	15	15
Total:			0	57	57

Executive Summary: Site Report Summary - Project Property

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev diff (m)	Page Number
------------	----	-------------------	---------	--------------	------------------	----------------

No records found in the selected databases for the project property.

Executive Summary: Site Report Summary - Surrounding Properties

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
<u>1</u>	INC		180 Franktown Road, Carleton Place ON	NNE/101.1	-1.00	<u>23</u>
<u>1</u>	SPL		180 Franktown Road Beckwith ON	NNE/101.1	-1.00	<u>23</u>
<u>2</u>	EHS		14 Coleman Street Carleton Place ON K7C 4P1	WSW/118.4	-0.69	<u>24</u>
<u>3</u>	DTNK	SMITHS SERVICE CENTRE CP	205 FRANKTOWN RD CARLETON PLACE ON	ENE/124.1	-1.00	<u>25</u>
<u>3</u>	DTNK	SMITHS SERVICE CENTRE CP	205 FRANKTOWN RD CARLETON PLACE ON	ENE/124.1	-1.00	<u>25</u>
<u>3</u>	DTNK	SMITHS SERVICE CENTRE CP	205 FRANKTOWN RD CARLETON PLACE ON	ENE/124.1	-1.00	<u>26</u>
<u>3</u>	DTNK	SMITHS SERVICE CENTRE CP	205 FRANKTOWN RD CARLETON PLACE ON	ENE/124.1	-1.00	<u>26</u>
<u>3</u>	EXP	SMITHS SERVICE CENTRE CP	205 FRANKTOWN RD CARLETON PLACE ON	ENE/124.1	-1.00	<u>27</u>
<u>3</u>	EXP	SMITHS SERVICE CENTRE CP	205 FRANKTOWN RD CARLETON PLACE ON	ENE/124.1	-1.00	<u>27</u>
<u>3</u>	EXP	SMITHS SERVICE CENTRE CP	205 FRANKTOWN RD CARLETON PLACE ON	ENE/124.1	-1.00	<u>28</u>
<u>3</u>	PRT	SMITHS SERVICE CENTRE CP	205 FRANKTOWN RD CARLETON PLACE ON K7C2N9	ENE/124.1	-1.00	<u>28</u>
<u>4</u>	CA	CARLETON PLACE TOWN	GRANT ST./NELSON ST.W. CARLETON PLACE TOWN ON	SSE/126.9	1.00	<u>28</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>4</u>	CA	CARLETON PLACE TOWN	GRANT ST./NELSON ST. W. CARLETON PLACE TOWN ON	SSE/126.9	1.00	<u>28</u>
<u>5</u>	SPL		15 Coleman St, Carleton Place, ON K7C 4N9 CARLETON PLACE ON	WNW/127.5	-1.01	<u>29</u>
<u>6</u>	PINC	ENBRIDGE GAS INC	10 NELSON ST W.,CARLETON PLACE, ON,K7C 3W8,CA ON	SE/136.9	0.75	<u>30</u>
<u>6</u>	SPL		10 Nelson Street West Carleton Place ON	SE/136.9	0.75	<u>30</u>
<u>7</u>	WWIS		LANDSDOWN AVE & COLEMAN ST CARLETON PLACE ON Well ID: 7268862	WSW/147.9	0.02	<u>31</u>
<u>8</u>	EHS		165 Franktown Road Carleton Place ON	N/157.3	-2.03	<u>33</u>
<u>9</u>	BORE		ON	NNE/157.6	-1.00	<u>33</u>
<u>10</u>	WWIS		ON Well ID: 3500541	NNE/157.7	-1.00	<u>35</u>
<u>11</u>	EHS		255 Franktown Road Carleton Place ON	E/194.6	-1.00	<u>38</u>
<u>12</u>	WWIS		ON Well ID: 3503105	E/199.1	-1.76	<u>38</u>
<u>13</u>	EHS		110 Lansdowne Ave. Carleton Place ON K7C2T7	W/202.2	0.92	<u>41</u>
<u>14</u>	EHS		6 Arthur Street Carleton Place ON K7C 4S4	WSW/204.2	0.00	<u>41</u>
<u>15</u>	BORE		ON	SW/214.9	0.31	<u>41</u>

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
16	WWIS		ON <i>Well ID:</i> 3500583	SW/214.9	0.31	43
17	PES	CANADIAN CO-OPERATIVE WOOL GROWERS (C#92177)	142 FRANKTOWN ROAD CARLETON PLACE ON K0A 2T0	NW/220.5	-1.00	45
17	PES	CANADIAN CO-OPERATIVE WOOL GROWERS (V95225 03/2005)	142 FRANKTOWN ROAD CARLETON PLACE ON K0A 2T0	NW/220.5	-1.00	46
17	PES	CANADIAN CO-OPERATIVE WOOL GROWERS (V95225 03/2010)	142 FRANKTOWN RD BOX 130 CARLETON PLACE ON K7C3P3	NW/220.5	-1.00	46
17	PES	CANADIAN CO-OPERATIVE WOOL GROWERS (V95225 03/2010)	142 FRANKTOWN RD CARLETON PLACE ON K7C3P3	NW/220.5	-1.00	47
17	PES	CANADIAN CO-OPERATIVE WOOL GROWERS (V95225 03/2015)	142 FRANKTOWN RD CARLETON PLACE ON K7C3P3	NW/220.5	-1.00	47
17	PES	CANADIAN CO-OPERATIVE WOOL GROWERS (V95225-11/20)	142 FRANKTOWN RD CARLETON PLACE ON K7C3P3	NW/220.5	-1.00	47
17	PES	CANADIAN CO-OPERATIVE WOOL GROWERS (V95225-11/20)	142 FRANKTOWN RD CARLETON PLACE ON K7C3P3	NW/220.5	-1.00	48
17	PES	CANADIAN CO-OPERATIVE WOOL GROWERS (V95225-11/20)	142 FRANKTOWN RD CARLETON PLACE ON K7C3P3	NW/220.5	-1.00	48
17	PES	CANADIAN CO-OPERATIVE WOOL GROWERS, LIMITED	142 FRANKTOWN RD CARLETON PLACE ON K7C 3P3	NW/220.5	-1.00	49
17	RSC	The TDL Group Corp./Groupe TDL Corporation	142 FRANKTOWN RD ON CARLETON PLACE ON	NW/220.5	-1.00	49
17	SCT	Wool Administration & Warehouse - CCGW Ltd	142 Franktown Rd Carleton Place ON K7C3P3	NW/220.5	-1.00	49

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
17	SCT	CCWG Livestock Supplies & Equestrian Centre - Carl	142 Franktown Rd Carleton Place ON K7C3P3	NW/220.5	-1.00	51
18	GEN	Carleton Place Veterinary Hospital	120 Coleman Street Carleton Place ON K7C4M7 <i>Generator No. / Years Reported:</i> ON4727346 25,24,23,22,21,20,19,18,17,16,15,14,13,12,11,10,09,08,07	N/223.2	-2.00	52
19	WWIS		121 Moore St Carleton Place On ON <i>Well ID:</i> 7348065	NW/228.5	-2.02	60
20	WWIS		ON <i>Well ID:</i> 3500581	WSW/230.8	2.00	63
21	EHS		Northwest corner at the intersection of Franktown Road and Coleman Avenue Carleton Place ON	NW/231.5	-1.00	66
22	BORE		ON	ESE/234.6	-1.01	66
23	WWIS		ON <i>Well ID:</i> 3500563	ESE/234.7	-1.01	67
24	WWIS		COLEMAN ST CARLETON PLACE ON <i>Well ID:</i> 7268860	WNW/242.3	1.00	69
24	WWIS		COLEMAN STREET Carleton Place ON <i>Well ID:</i> 7293678	WNW/242.3	1.00	72
25	EHS		130 Lansdowne Avenue Carleton Place ON K7C 2T7	W/242.6	2.00	74
26	SCT	Pretty Yellow House	29 Julian St Carleton Place ON K7C3W7	ESE/243.7	-0.31	75
27	WWIS		lot 14 con 11 ON <i>Well ID:</i> 3514064	SSW/244.4	1.86	75
28	WWIS		lot 14 con 11 ON <i>Well ID:</i> 3513032	SSW/244.4	1.86	79

Map Key	DB	Company/Site Name	Address	Dir/Dist (m)	Elev Diff (m)	Page Number
<u>28</u>	WWIS		lot 14 con 11 ON Well ID: 3513042	SSW/244.4	1.86	<u>82</u>
<u>29</u>	WWIS		lot 14 con 11 ON Well ID: 3512374	S/244.8	2.00	<u>85</u>
<u>29</u>	WWIS		lot 14 con 11 ON Well ID: 3512449	S/244.8	2.00	<u>89</u>
<u>29</u>	WWIS		lot 14 con 11 ON Well ID: 3507642	S/244.8	2.00	<u>92</u>
<u>30</u>	GEN	ACR MECHANICAL SERVICES	269 FRANKTOWN ROAD CARLETON PLACE ON K7C 2N6 Generator No. / Years Reported: ON2051700 01,00,99,98,97,96,95	ESE/246.5	-1.00	<u>95</u>
<u>31</u>	SPL	Enbridge Gas Distribution Inc.	137 Nelson Street Carleton Place ON	E/248.2	-2.00	<u>96</u>
<u>32</u>	EHS		124 Moore Street Carleton Place ON K7C 2P5	NNW/249.5	-3.00	<u>97</u>

Executive Summary: Summary By Data Source

BORE - Borehole

A search of the BORE database, dated 1875-Jul 2018 has found that there are 3 BORE site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	ON	SW	214.86	<u>15</u>

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	ON	NNE	157.63	<u>9</u>
	ON	ESE	234.64	<u>22</u>

CA - Certificates of Approval

A search of the CA database, dated 1985-Oct 30, 2011* has found that there are 2 CA site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
CARLETON PLACE TOWN	GRANT ST./NELSON ST.W. CARLETON PLACE TOWN ON	SSE	126.94	<u>4</u>
CARLETON PLACE TOWN	GRANT ST./NELSON ST. W. CARLETON PLACE TOWN ON	SSE	126.94	<u>4</u>

DTNK - Delisted Fuel Tanks

A search of the DTNK database, dated Oct 2023 has found that there are 4 DTNK site(s) within approximately 0.25 kilometers of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
SMITHS SERVICE CENTRE CP	205 FRANKTOWN RD CARLETON PLACE ON	ENE	124.12	<u>3</u>

SMITHS SERVICE CENTRE CP	205 FRANKTOWN RD CARLETON PLACE ON	ENE	124.12	3
SMITHS SERVICE CENTRE CP	205 FRANKTOWN RD CARLETON PLACE ON	ENE	124.12	3
SMITHS SERVICE CENTRE CP	205 FRANKTOWN RD CARLETON PLACE ON	ENE	124.12	3

EHS - ERIS Historical Searches

A search of the EHS database, dated 1999-Nov 30, 2025 has found that there are 8 EHS site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	110 Lansdowne Ave. Carleton Place ON K7C2T7	W	202.23	13
	6 Arthur Street Carleton Place ON K7C 4S4	WSW	204.24	14
	130 Lansdowne Avenue Carleton Place ON K7C 2T7	W	242.60	25
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	14 Coleman Street Carleton Place ON K7C 4P1	WSW	118.43	2
	165 Franktown Road Carleton Place ON	N	157.29	8
	255 Franktown Road Carleton Place ON	E	194.60	11
	Northwest corner at the intersection of Franktown Road and Coleman Avenue	NW	231.49	21

124 Moore Street Carleton Place ON K7C 2P5	NNW	249.49	32
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EXP - List of Expired Fuels Safety Facilities

A search of the EXP database, dated Oct 2023 has found that there are 3 EXP site(s) within approximately 0.25 kilometers of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
SMITHS SERVICE CENTRE CP	205 FRANKTOWN RD CARLETON PLACE ON	ENE	124.12	3
SMITHS SERVICE CENTRE CP	205 FRANKTOWN RD CARLETON PLACE ON	ENE	124.12	3
SMITHS SERVICE CENTRE CP	205 FRANKTOWN RD CARLETON PLACE ON	ENE	124.12	3

GEN - Ontario Regulation 347 Waste Generators Summary

A search of the GEN database, dated 1986-Sep 30, 2025 has found that there are 2 GEN site(s) within approximately 0.25 kilometers of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Carleton Place Veterinary Hospital	120 Coleman Street Carleton Place ON K7C4M7	N	223.25	18
Generator No. / Years Reported: ON4727346 25,24,23,22,21,20,19,18,17,16,15,14,13,12,11,10,09,08,07				
ACR MECHANICAL SERVICES	269 FRANKTOWN ROAD CARLETON PLACE ON K7C 2N6	ESE	246.53	30
Generator No. / Years Reported: ON2051700 01,00,99,98,97,96,95				

INC - Fuel Oil Spills and Leaks

A search of the INC database, dated Oct 2023 has found that there are 1 INC site(s) within approximately 0.25 kilometers of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	180 Franktown Road, Carleton Place ON	NNE	101.14	1

PES - Pesticide Register

A search of the PES database, dated Oct 2011 - Jan 31, 2026 has found that there are 9 PES site(s) within approximately 0.25 kilometers of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
CANADIAN CO-OPERATIVE WOOL GROWERS (V95225 03/2010)	142 FRANKTOWN RD CARLETON PLACE ON K7C3P3	NW	220.48	<u>17</u>
CANADIAN CO-OPERATIVE WOOL GROWERS, LIMITED	142 FRANKTOWN RD CARLETON PLACE ON K7C 3P3	NW	220.48	<u>17</u>
CANADIAN CO-OPERATIVE WOOL GROWERS (V95225-11/20)	142 FRANKTOWN RD CARLETON PLACE ON K7C3P3	NW	220.48	<u>17</u>
CANADIAN CO-OPERATIVE WOOL GROWERS (V95225-11/20)	142 FRANKTOWN RD CARLETON PLACE ON K7C3P3	NW	220.48	<u>17</u>
CANADIAN CO-OPERATIVE WOOL GROWERS (V95225-11/20)	142 FRANKTOWN RD CARLETON PLACE ON K7C3P3	NW	220.48	<u>17</u>
CANADIAN CO-OPERATIVE WOOL GROWERS (V95225 03/2015)	142 FRANKTOWN RD CARLETON PLACE ON K7C3P3	NW	220.48	<u>17</u>
CANADIAN CO-OPERATIVE WOOL GROWERS (C#92177)	142 FRANKTOWN ROAD CARLETON PLACE ON K0A 2T0	NW	220.48	<u>17</u>
CANADIAN CO-OPERATIVE WOOL GROWERS (V95225 03/2005)	142 FRANKTOWN ROAD CARLETON PLACE ON K0A 2T0	NW	220.48	<u>17</u>
CANADIAN CO-OPERATIVE WOOL GROWERS (V95225 03/2010)	142 FRANKTOWN RD BOX 130 CARLETON PLACE ON K7C3P3	NW	220.48	<u>17</u>

PINC - Pipeline Incidents

A search of the PINC database, dated Feb 28, 2021 has found that there are 1 PINC site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
ENBRIDGE GAS INC	10 NELSON ST W.,CARLETON PLACE,ON,K7C 3W8,CA ON	SE	136.85	6

PRT - Private and Retail Fuel Storage Tanks

A search of the PRT database, dated 1989-1996* has found that there are 1 PRT site(s) within approximately 0.25 kilometers of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
SMITHS SERVICE CENTRE CP	205 FRANKTOWN RD CARLETON PLACE ON K7C2N9	ENE	124.12	3

RSC - Record of Site Condition

A search of the RSC database, dated 1997-Sept 2001, Oct 2004 - 28 Feb, 2026 has found that there are 1 RSC site(s) within approximately 0.25 kilometers of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
The TDL Group Corp./Groupe TDL Corporation	142 FRANKTOWN RD ON CARLETON PLACE ON	NW	220.48	17

SCT - Scott's Manufacturing Directories

A search of the SCT database, dated 1992-Mar 2011; Feb 2025 has found that there are 3 SCT site(s) within approximately 0.25 kilometers of the project property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
Wool Administration & Warehouse - CCWG Ltd	142 Franktown Rd Carleton Place ON K7C3P3	NW	220.48	17
CCWG Livestock Supplies & Equestrian Centre - Carl	142 Franktown Rd Carleton Place ON K7C3P3	NW	220.48	17
Pretty Yellow House	29 Julian St Carleton Place ON K7C3W7	ESE	243.66	26

SPL - Ontario Spills

A search of the SPL database, dated 1988-Dec 2025 has found that there are 4 SPL site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	10 Nelson Street West Carleton Place ON	SE	136.85	6
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	180 Franktown Road Beckwith ON	NNE	101.14	1
	15 Coleman St, Carleton Place, ON K7C 4N9 CARLETON PLACE ON	WNW	127.54	5
Enbridge Gas Distribution Inc.	137 Nelson Street Carleton Place ON	E	248.23	31

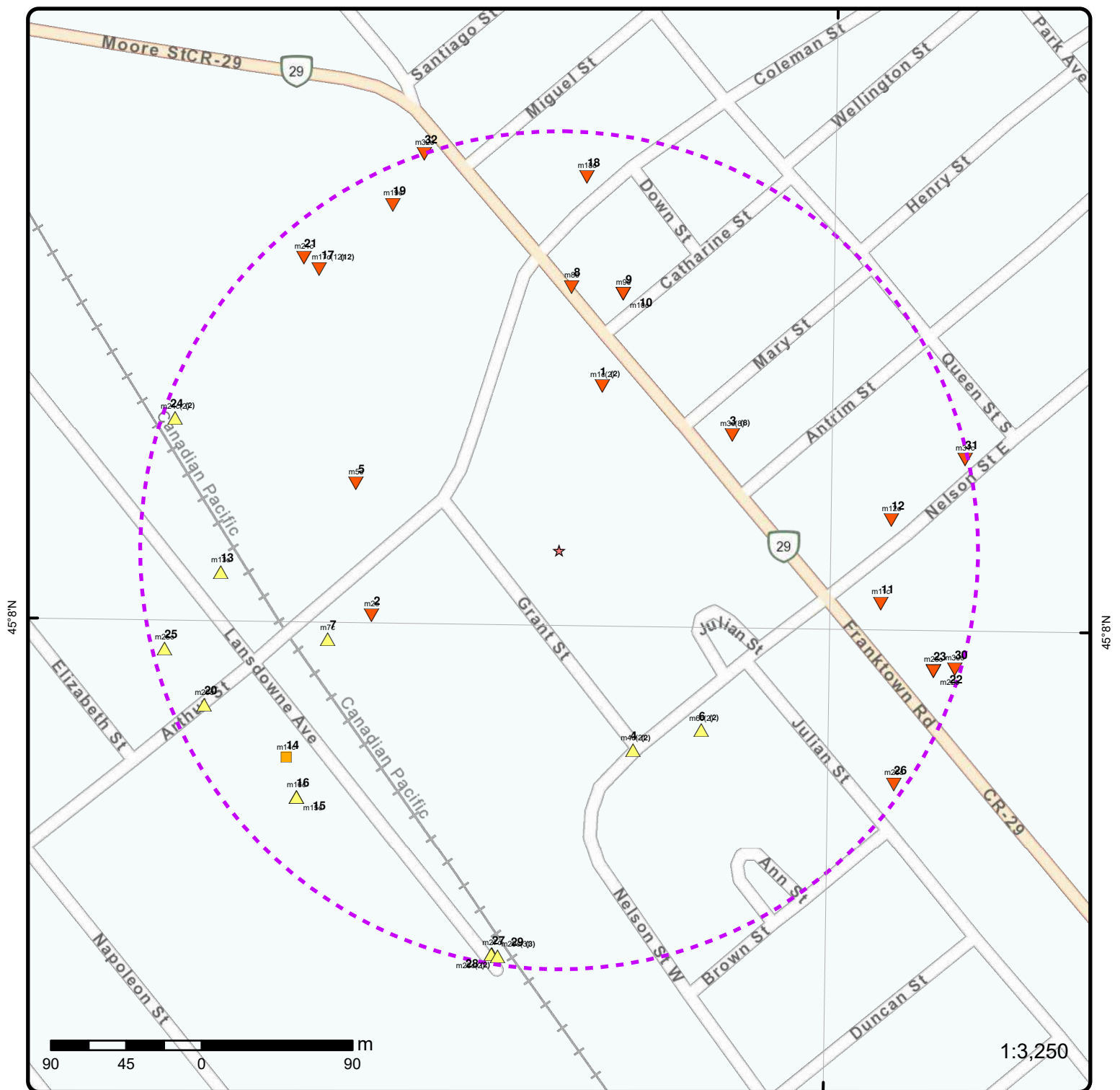
WWIS - Water Well Information System

A search of the WWIS database, dated Jul 31, 2025 has found that there are 15 WWIS site(s) within approximately 0.25 kilometers of the project property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	LANDSDOWN AVE & COLEMAN ST CARLETON PLACE ON	WSW	147.93	7
	<i>Well ID:</i> 7268862			
	ON	SW	214.89	16
	<i>Well ID:</i> 3500583			
	ON	WSW	230.84	20
	<i>Well ID:</i> 3500581			
	COLEMAN ST CARLETON PLACE ON	WNW	242.30	24
	<i>Well ID:</i> 7268860			
	COLEMAN STREET Carleton Place ON	WNW	242.30	24
	<i>Well ID:</i> 7293678			
	lot 14 con 11 ON	SSW	244.37	27

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	<i>Well ID:</i> 3514064			
	lot 14 con 11 ON	SSW	244.44	28
	<i>Well ID:</i> 3513032			
	lot 14 con 11 ON	SSW	244.44	28
	<i>Well ID:</i> 3513042			
	lot 14 con 11 ON	S	244.83	29
	<i>Well ID:</i> 3512374			
	lot 14 con 11 ON	S	244.83	29
	<i>Well ID:</i> 3512449			
	lot 14 con 11 ON	S	244.83	29
	<i>Well ID:</i> 3507642			

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction</u>	<u>Distance (m)</u>	<u>Map Key</u>
	ON	NNE	157.66	10
	<i>Well ID:</i> 3500541			
	ON	E	199.12	12
	<i>Well ID:</i> 3503105			
	121 Moore St Carleton Place On ON	NW	228.53	19
	<i>Well ID:</i> 7348065			
	ON	ESE	234.66	23
	<i>Well ID:</i> 3500563			



Map: 0.25 Kilometer Radius

Order Number: 26032600172

Address: 199 Grant St, Carleton Place, ON



★ Project Property	Freeways; Highways	Beach	Shopping & Sports Area
Buffer Outline	Traffic Circle; Ramp	Airport	University/College
▲ Sites with Higher Elevation	Major Arterial; Minor Arterial	Industrial Area	Cemetery; Golf Course
■ Sites with Same Elevation	Local Road	Military Base	Park (National)
▼ Sites with Lower Elevation	Service Road; Traffic Circle; Ramp	Aircraft Roads	Park (City/County)
○ Sites with Unknown Elevation	Rail	Native Reservation	
Areas with Higher Elevation		Hospital	
Areas with Same Elevation			
Areas with Lower Elevation			
Areas with Unknown Elevation			

76°8'30"W

76°8'W

76°7'30"W

45°8'30"N

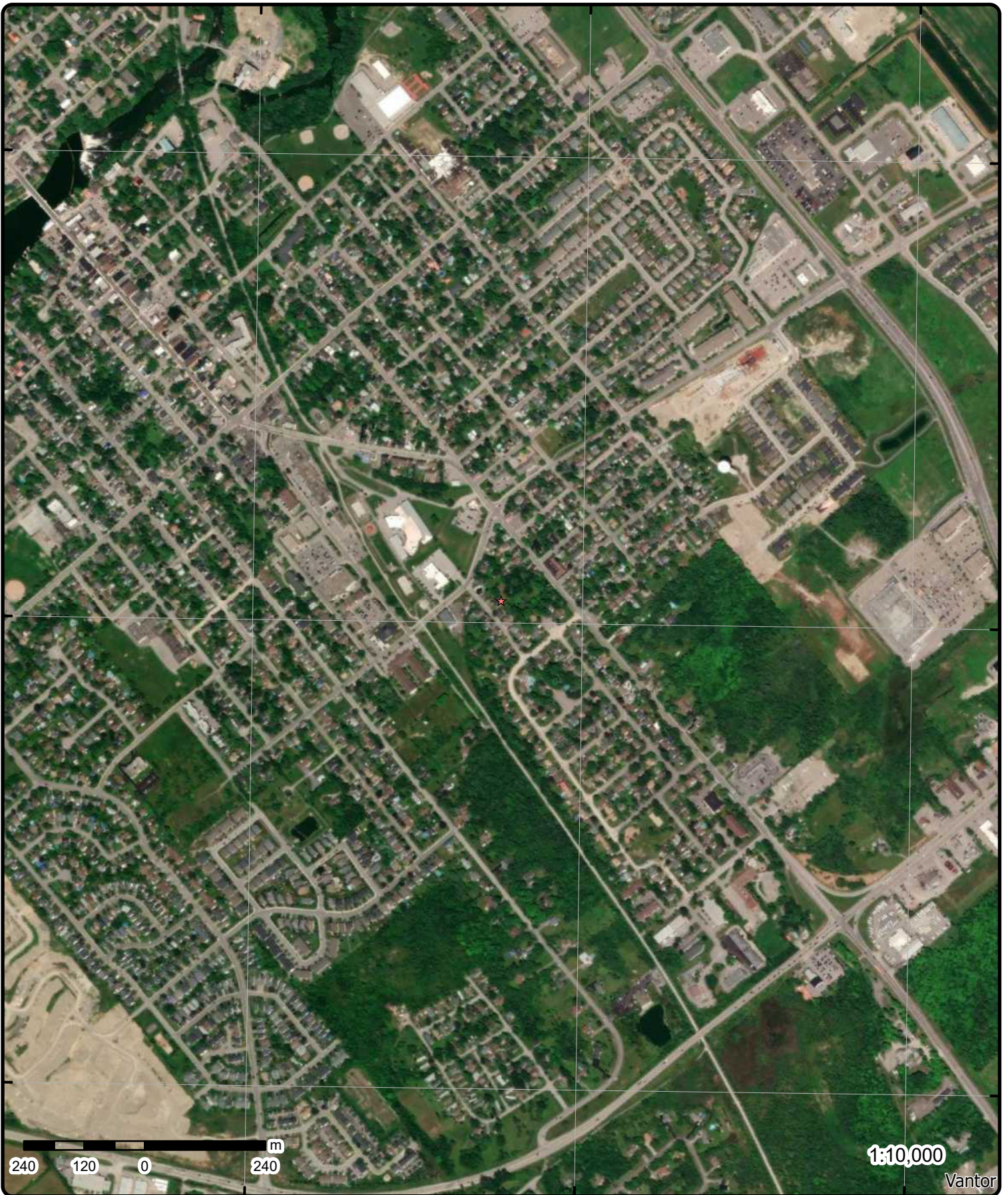
45°8'30"N

45°8'N

45°8'N

45°7'30"N

45°7'30"N



Aerial

Year: 2024

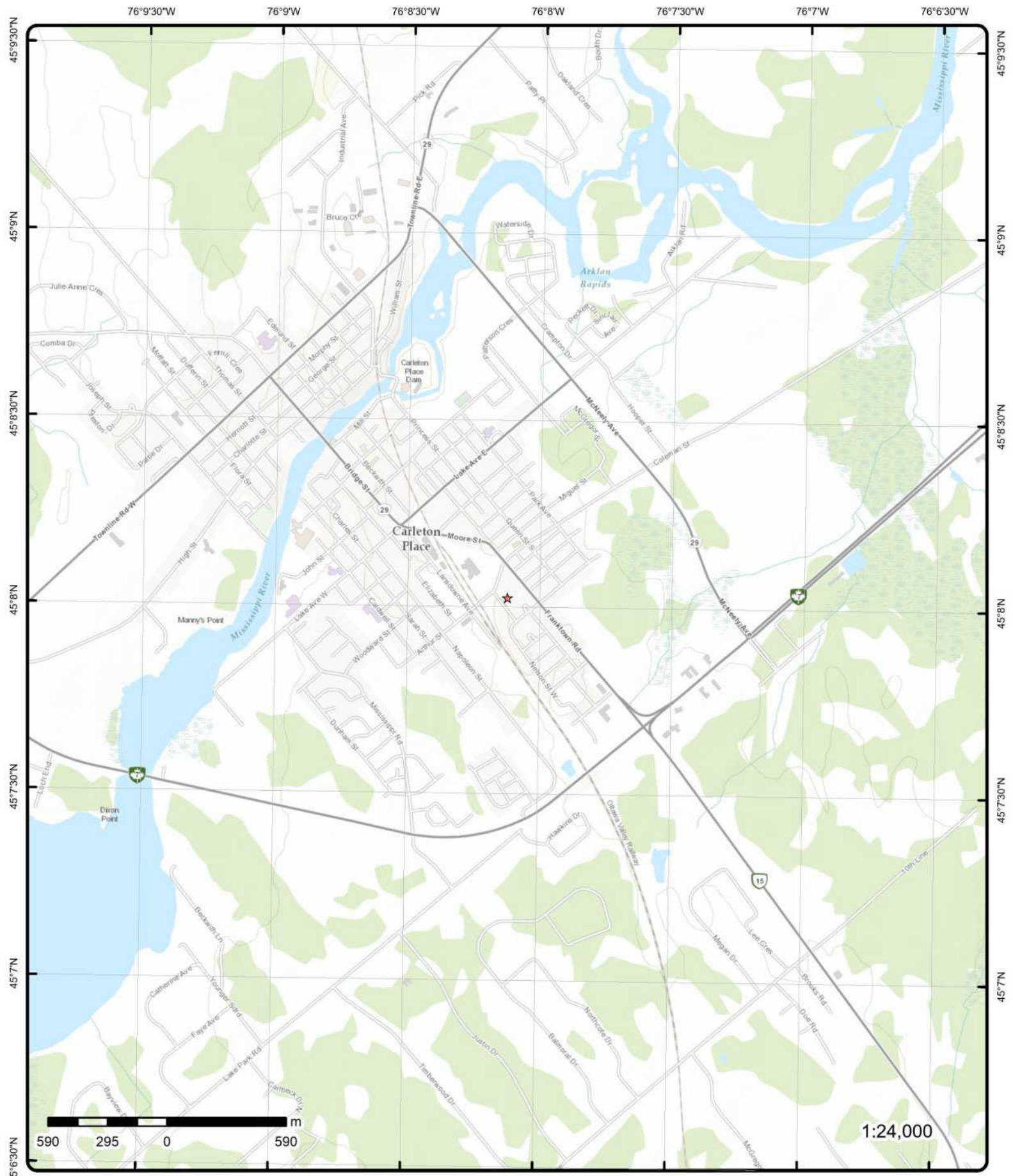
Order Number: 26032600172

Address: 199 Grant St, Carleton Place, ON



Source: ESRI World Imagery

© ERIS Information Limited Partnership



Topographic Map

Address: 199 Grant St, ON

Source: ESRI World Topographic Map

Order Number: 26032600172



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Detail Report

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>1</u>	1 of 2	NNE/101.1	136.9 / -1.00	180 Franktown Road, Carleton Place ON	INC
Incident No: 507232 Incident ID: 2663578 Instance No: Status Code: Causal Analysis Complete Incident Status: Incident Severity: Task No: 3182104 Attribute Category: FS-Perform L1 Incident Insp Context: Date of Occurrence: 2010/12/28 00:00:00 Time of Occurrence: NULL Occr Insp Start Dt: 2010/12/29 00:00:00 Incident Creat On: Instance Creat Dt: Instance Install Dt: Approx Quant Rel: unknown Tank Capacity: Fuels Occur Type: Leak Occur Type Rpt: Occur Category: Fuel Type Involved: Fuel Oil Fuel Type Reported: Enforcement Policy: NULL Prc Escalation Req: NULL Item: Item Description: Device Installed Location: Venting Type: Vent Conn Mater: Vent Chimney Mater: Pipeline Type: Pipeline Involved: Pipe Material: Regulator Location: Regulator Type: Liquid Prop Make: Liquid Prop Model: Liquid Prop Serial No: Liquid Prop Notes: Inventory Address: 180 Franktown Road, Carleton Place - Leak Invent Postal Code: Notes: Contact Natural Env: No Aff Prop Use Water: No Occurrence Narrative: NULL Operation Type Involved: Private Dwelling Any Health Impact: No Any Enviro Impact: No Service Intrap: Yes Was Prop Damaged: No Reside App. Type: Commer App. Type: Indus App. Type: Institut App. Type: Depth Ground Cover: Operation Pressure: Equipment Type: Equipment Model: Serial No: Cylinder Capacity: Cylinder Cap Units: Cylinder Mat Type: Pump Flow Rate Cap: Contam. Migrated: No Near Body of Water: Unknown Drainage System: No Sub Surface Contam: Tank Material Type: Tank Storage Type: Tank Location Type:					
<u>1</u>	2 of 2	NNE/101.1	136.9 / -1.00	180 Franktown Road Beckwith ON	SPL
Ref No: 7432-8CLHJN Municipality No:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Year: Incident Dt: Dt MOE Arvl on Scn: MOE Reported Dt: 12/29/2010 Dt Document Closed: 1/11/2011 Site No: MOE Response: Referral to others Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: Residence<UNOFFICIAL> Site Address: 180 Franktown Road Site Region: Site Municipality: Beckwith Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Entity Operating Name: Client Name: Client Type: Source Type: Incident Cause: Other Discharges Incident Preceding Spill: Incident Reason: Equipment Failure - Malfunction of system components Incident Summary: Carleton Ref, Furnace oil stain, cntnd Environment Impact: Not Anticipated Health Env Consequence: Nature of Impact: Soil Contamination Contaminant Qty: 0 other - see incident description Contaminant Qty 1: 0 Contaminant Unit: other - see incident description Contaminant Code: 13 Contaminant Name: FURNACE OIL Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: SAC Action Class: Land Spills Call Report Locatn Geodata: Time Reported: System Facility Address: Source Sector Type: Conservtn Auth Name: Primary Watershed: Quaternary Watershed: Offsite Impacts: Waterbody Impacted: Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:					

<u>2</u>	1 of 1	WSW/118.4	137.2 / -0.69	14 Coleman Street Carleton Place ON K7C 4P1	EHS
Order No:	21092200210	Nearest Intersection:			
Status:	C	Municipality:			
Report Type:	Standard Report	Client Prov/State: ON			
Report Date:	27-SEP-21	Search Radius (km): .25			
Date Received:	22-SEP-21	X: -76.1368085			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Previous Site Name:				Y:	45.1333728
Lot/Building Size:					
Additional Info Ordered:					

3	1 of 8	ENE/124.1	136.9 / -1.00	SMITHS SERVICE CENTRE CP 205 FRANKTOWN RD CARLETON PLACE ON	DTNK
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Delisted Expired Fuel Safety Facilities

Instance No:	9498019	Expired Date:
Status:	EXPIRED	Max Hazard Rank:
Instance ID:	382003	Facility Location:
Instance Type:	FS Facility	Facility Type:
Instance Creation Dt:		Fuel Type 2:
Instance Install Dt:		Fuel Type 3:
Item Description:		Panam Related:
Manufacturer:		Panam Venue Nm:
Model:		External Identifier:
Serial No:		Item:
ULC Standard:		Piping Steel:
Quantity:		Piping Galvanized:
Unit of Measure:		Tank Single Wall St:
Overfill Prot Type:		Piping Underground:
Creation Date:		Tank Underground:
Next Periodic Str DT:		Source:
TSSA Base Sched Cycle 2:		
TSSA Max Hazard Rank 1:		
TSSA Risk Based Periodic Yn:		
TSSA Volume of Directives:		
TSSA Periodic Exempt:		
TSSA Statutory Interval:		
TSSA Recd Insp Interva:		
TSSA Recd Tolerance:		
TSSA Program Area:		
TSSA Program Area 2:		
Description:	FS Gasoline Station - Full Serve	
Original Source:	EXP	
Record Date:	Up to Mar 2012	

3	2 of 8	ENE/124.1	136.9 / -1.00	SMITHS SERVICE CENTRE CP 205 FRANKTOWN RD CARLETON PLACE ON	DTNK
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Delisted Expired Fuel Safety Facilities

Instance No:	10653301	Expired Date:
Status:	EXPIRED	Max Hazard Rank:
Instance ID:	31239	Facility Location:
Instance Type:	FS Piping	Facility Type:
Instance Creation Dt:		Fuel Type 2:
Instance Install Dt:		Fuel Type 3:
Item Description:		Panam Related:
Manufacturer:		Panam Venue Nm:
Model:		External Identifier:
Serial No:		Item:
ULC Standard:		Piping Steel:
Quantity:		Piping Galvanized:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Unit of Measure:				Tank Single Wall St:	
Overfill Prot Type:				Piping Underground:	
Creation Date:				Tank Underground:	
Next Periodic Str DT:				Source:	
TSSA Base Sched Cycle 2:					
TSSAMax Hazard Rank 1:					
TSSA Risk Based Periodic Yn:					
TSSA Volume of Directives:					
TSSA Periodic Exempt:					
TSSA Statutory Interval:					
TSSA Recd Insp Interva:					
TSSA Recd Tolerance:					
TSSA Program Area:					
TSSA Program Area 2:					
Description:		FS Piping			
Original Source:		EXP			
Record Date:		Up to Mar 2012			

3	3 of 8	ENE/124.1	136.9 / -1.00	SMITHS SERVICE CENTRE CP 205 FRANKTOWN RD CARLETON PLACE ON	DTNK
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Delisted Expired Fuel Safety Facilities

Instance No:	10653248	Expired Date:	
Status:	EXPIRED	Max Hazard Rank:	
Instance ID:	31343	Facility Location:	
Instance Type:	FS Piping	Facility Type:	
Instance Creation Dt:		Fuel Type 2:	
Instance Install Dt:		Fuel Type 3:	
Item Description:		Panam Related:	
Manufacturer:		Panam Venue Nm:	
Model:		External Identifier:	
Serial No:		Item:	
ULC Standard:		Piping Steel:	
Quantity:		Piping Galvanized:	
Unit of Measure:		Tank Single Wall St:	
Overfill Prot Type:		Piping Underground:	
Creation Date:		Tank Underground:	
Next Periodic Str DT:		Source:	
TSSA Base Sched Cycle 2:			
TSSAMax Hazard Rank 1:			
TSSA Risk Based Periodic Yn:			
TSSA Volume of Directives:			
TSSA Periodic Exempt:			
TSSA Statutory Interval:			
TSSA Recd Insp Interva:			
TSSA Recd Tolerance:			
TSSA Program Area:			
TSSA Program Area 2:			
Description:	FS Piping		
Original Source:	EXP		
Record Date:	Up to Mar 2012		

3	4 of 8	ENE/124.1	136.9 / -1.00	SMITHS SERVICE CENTRE CP 205 FRANKTOWN RD CARLETON PLACE ON	DTNK
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Delisted Expired Fuel Safety Facilities

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Instance No: 10653201 Status: EXPIRED Instance ID: 32035 Instance Type: FS Piping Instance Creation Dt: Instance Install Dt: Item Description: Manufacturer: Model: Serial No: ULC Standard: Quantity: Unit of Measure: Overfill Prot Type: Creation Date: Next Periodic Str DT: TSSA Base Sched Cycle 2: TSSAMax Hazard Rank 1: TSSA Risk Based Periodic Yn: TSSA Volume of Directives: TSSA Periodic Exempt: TSSA Statutory Interval: TSSA Recd Insp Interva: TSSA Recd Tolerance: TSSA Program Area: TSSA Program Area 2: Description: FS Piping Original Source: EXP Record Date: Up to Mar 2012 Expired Date: Max Hazard Rank: Facility Location: Facility Type: Fuel Type 2: Fuel Type 3: Panam Related: Panam Venue Nm: External Identifier: Item: Piping Steel: Piping Galvanized: Tank Single Wall St: Piping Underground: Tank Underground: Source:					
<u>3</u>	5 of 8	ENE/124.1	136.9 / -1.00	SMITHS SERVICE CENTRE CP 205 FRANKTOWN RD CARLETON PLACE ON	EXP
Inventory No: 10653175 Inventory Status: EXPIRED Installation Year: 1987 Capacity: 36365 Capacity Unit: Tank Type: Manufacturer: Model: Description: UNDERGROUND TANK Previous Fuel Type: Gasoline Tank Material: Fiberglass (FRP) Corrosion Protect: Fiberglass Overfill Protection: Inventory Context: FS Liquid Fuel Tank Inventory Item: FS LIQUID FUEL TANK					
<u>3</u>	6 of 8	ENE/124.1	136.9 / -1.00	SMITHS SERVICE CENTRE CP 205 FRANKTOWN RD CARLETON PLACE ON	EXP
Inventory No: 10653273 Inventory Status: EXPIRED Installation Year: 1987 Capacity: 22728 Capacity Unit: Tank Type: Manufacturer: Model: Description: UNDERGROUND TANK Previous Fuel Type: Gasoline Tank Material: Fiberglass (FRP) Corrosion Protect: Fiberglass Overfill Protection: Inventory Context: FS Liquid Fuel Tank Inventory Item: FS LIQUID FUEL TANK					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>3</u>	7 of 8	ENE/124.1	136.9 / -1.00	SMITHS SERVICE CENTRE CP 205 FRANKTOWN RD CARLETON PLACE ON	EXP
Inventory No: 10653227 Inventory Status: EXPIRED Installation Year: 1989 Capacity: 22728 Capacity Unit: Tank Type: Manufacturer: Model: Description: Previous Fuel Type:		UNDERGROUND TANK Gasoline		Tank Material: Fiberglass (FRP) Corrosion Protect: Fiberglass Overfill Protection: Inventory Context: FS Liquid Fuel Tank Inventory Item: FS LIQUID FUEL TANK	
<u>3</u>	8 of 8	ENE/124.1	136.9 / -1.00	SMITHS SERVICE CENTRE CP 205 FRANKTOWN RD CARLETON PLACE ON K7C2N9	PRT
Location ID: 2770 Type: retail Expiry Date: 1996-03-31 Capacity (L): 81821 Licence #: 0015879001					
<u>4</u>	1 of 2	SSE/126.9	138.9 / 1.00	CARLETON PLACE TOWN GRANT ST./NELSON ST.W. CARLETON PLACE TOWN ON	CA
Certificate #: 7-0175-97- Application Year: 97 Issue Date: 4/7/1997 Approval Type: Municipal water Status: Approved Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:					
<u>4</u>	2 of 2	SSE/126.9	138.9 / 1.00	CARLETON PLACE TOWN GRANT ST./NELSON ST. W. CARLETON PLACE TOWN ON	CA
Certificate #: 3-0244-97- Application Year: 97 Issue Date: 4/7/1997 Approval Type: Municipal sewage Status: Approved Application Type: Client Name: Client Address: Client City: Client Postal Code: Project Description: Contaminants: Emission Control:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
5	1 of 1	WNW/127.5	136.9 / -1.01	15 Coleman St, Carleton Place, ON K7C 4N9 CARLETON PLACE ON	SPL
Ref No: 1-PG0F06 Year: Incident Dt: Sep 1, 2025 6:30:05 PM Dt MOE Arvl on Scn: MOE Reported Dt: Sep 1, 2025 7:25:06 PM Dt Document Closed: Sep 2, 2025 12:36:06 PM Site No: MOE Response: Desktop Response Site County/District: Site Geo Ref Meth: Site District Office: Ottawa District Office Nearest Watercourse: Site Name: Site Address: 15 Coleman St, Carleton Place, ON K7C 4N9 Site Region: COUNTY OF LANARK Site Municipality: CARLETON PLACE Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Entity Operating Name: Client Name: Client Type: Source Type: Motor Vehicle Incident Cause: Incident Preceding Spill: Unknown / N/A Incident Reason: Improper operation Incident Summary: ToCarleton Place: 15L sewage to road, cb. Contained. Environment Impact: Health Env Consequence: Low Nature of Impact: Contaminant Qty: 15 litre (L) Contaminant Qty 1: Contaminant Unit: Contaminant Code: Contaminant Name: SEWAGE, FINAL EFFLUENT UNCHLORINATED Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Land; Surface Water Activity Preceding Spill: Transportation Property 2nd Watershed: 02K Central Ottawa River Property Tertiary Watershed: 02KF Mississippi River - Central Ottawa River Sector Type: SAC Action Class: Call Report Locatn Geodata: {"integration_ids":["PR00004341575"],"wkts":["POINT (-76.1362744186 45.1339985995)","creation_date":"2025-09-01"} Time Reported: System Facility Address: Source Sector Type: Conservtn Auth Name: Primary Watershed: Quaternary Watershed: Offsite Impacts: Waterbody Impacted: Municipality No: Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>6</u>	1 of 2	SE/136.9	138.6 / 0.75	ENBRIDGE GAS INC 10 NELSON ST W,,CARLETON PLACE,ON,K7C 3W8,CA ON	PINC
Incident Id: Incident No: 2630844 Incident Reported Dt: 7/11/2019 Type: FS-Pipeline Incident Status Code: Tank Status: Pipeline Damage Reason Est Task No: Spills Action Centre: Fuel Type: Fuel Occurrence Tp: Date of Occurrence: Occurrence Start Dt: Depth: Customer Acct Name: ENBRIDGE GAS INC Incident Address: 10 NELSON ST W,,CARLETON PLACE,ON,K7C 3W8,CA Operation Type: Pipeline Type: Regulator Type: Summary: Reported By: Affiliation: Occurrence Desc: Damage Reason: Notes:		Pipe Material: Fuel Category: Health Impact: Environment Impact: Property Damage: Service Interrupt: Enforce Policy: Public Relation: Pipeline System: PSIG: Attribute Category: Regulator Location: Method Details:			
<u>6</u>	2 of 2	SE/136.9	138.6 / 0.75	10 Nelson Street West Carleton Place ON	SPL
Ref No: 2558-BDXP9Y Year: Incident Dt: 7/10/2019 Dt MOE Arvl on Scn: MOE Reported Dt: 7/10/2019 Dt Document Closed: 10/24/2019 Site No: NA MOE Response: No Site County/District: County of Lanark Site Geo Ref Meth: Site District Office: Ottawa Nearest Watercourse: Site Name: Residence<UNOFFICIAL> Site Address: 10 Nelson Street West Site Region: Eastern Site Municipality: Carleton Place Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Entity Operating Name: Client Name: Client Type: Source Type: Valve/Fitting/Piping Incident Cause: Incident Preceding Spill: Leak/Break Incident Reason: Operator/Human Error Incident Summary: TSSA FSB: 1/2" plastic IP service damaged; made safe Environment Impact:		Municipality No: Nature of Damage: Discharger Report: Material Group: Impact to Health: 2 - Minor Environment Agency Involved:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Health Env Consequence: Nature of Impact: Contaminant Qty: 0 other - see incident description Contaminant Qty 1: 0 Contaminant Unit: other - see incident description Contaminant Code: 35 Contaminant Name: NATURAL GAS (METHANE) Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: 1075 Receiving Medium: Air Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: Miscellaneous Industrial SAC Action Class: TSSA - Fuel Safety Branch - Hydrocarbon Fuel Release/Spill Call Report Locatn Geodata: Time Reported: System Facility Address: Source Sector Type: Conservtn Auth Name: Primary Watershed: Quaternary Watershed: Offsite Impacts: Waterbody Impacted:					
7	1 of 1	WSW/147.9	137.9 / 0.02	LANDSDOWN AVE & COLEMAN ST CARLETON PLACE ON	WWIS
Well ID: 7268862 Construction Date: Use 1st: Monitoring Use 2nd: Final Well Status: Observation Wells Water Type: Casing Material: Audit No: Z199757 Tag: A175191 Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: BECKWITH TOWNSHIP Site Info: PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/726\7268862.pdf					
Flowing (Y/N):					
Flow Rate:					
Data Entry Status:					
Data Src:					
Date Received: 08/15/2016					
Selected Flag: TRUE					
Abandonment Rec:					
Contractor: 7238					
Form Version: 7					
Owner:					
County: LANARK					
Lot:					
Concession:					
Concession Name:					
Easting NAD83:					
Northing NAD83:					
Zone:					
UTM Reliability:					
Additional Detail(s) (Map)					
Well Completed Date: 06/28/2016					
Year Completed: 2016					
Depth (m): 6.096					
Latitude: 45.133242053423					
Longitude: -76.137139457705					
Point X: -76.13713929750341					
Point Y: 45.133242046334516					
Path: 726\7268862.pdf					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Bore Hole Information</u>					
Bore Hole ID:	1006209665			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	410584.00
Code OB Desc:				North83:	4998381.00
Open Hole:				Org CS:	UTM83
Cluster Kind:				UTMRC:	4
Date Completed:	06/28/2016			UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:				Location Method:	wwr
Location Method Desc:		on Water Well Record			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	1006213789				
Layer:	1				
Color:	2				
General Color:	GREY				
Material 1:	16				
Material 1 Desc:	DOLOMITE				
Material 2:	15				
Material 2 Desc:	LIMESTONE				
Material 3:	26				
Material 3 Desc:	ROCK				
Formation Top Depth:	0.0				
Formation End Depth:	20.0				
Formation End Depth UOM:	ft				
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:	1006213796				
Layer:	1				
Plug From:	1.0				
Plug To:	7.0				
Plug Depth UOM:	ft				
<u>Method of Construction & Well</u>					
<u>Use</u>					
Method Construction ID:	1006213795				
Method Construction Code:	2				
Method Construction:	Rotary (Convent.)				
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:	1006213788				
Casing No:	0				
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Casing ID: 1006213792					
Layer: 1					
Material: 5					
Open Hole or Material: PLASTIC					
Depth From: 0.0					
Depth To: 10.0					
Casing Diameter: 2.0					
Casing Diameter UOM: inch					
Casing Depth UOM: ft					
<u>Construction Record - Screen</u>					
Screen ID: 1006213793					
Layer: 1					
Slot: 10					
Screen Top Depth: 10.0					
Screen End Depth: 20.0					
Screen Material: 5					
Screen Depth UOM: ft					
Screen Diameter UOM: inch					
Screen Diameter: 2.0					
<u>Water Details</u>					
Water ID: 1006213791					
Layer: 1					
Kind Code: 8					
Kind: Untested					
Water Found Depth: 7.0					
Water Found Depth UOM: ft					
<u>Hole Diameter</u>					
Hole ID: 1006213790					
Diameter: 3.875					
Depth From: 0.0					
Depth To: 20.0					
Hole Depth UOM: ft					
Hole Diameter UOM: inch					
<u>8</u>	1 of 1	N/157.3	135.8 / -2.03	165 Franktown Road Carleton Place ON	EHS
Order No: 20140710098					
Status: C					
Report Type: Custom Report					
Report Date: 16-JUL-14					
Date Received: 10-JUL-14					
Previous Site Name:					
Lot/Building Size:					
Additional Info Ordered:					
Nearest Intersection:					
Municipality:					
Client Prov/State: ON					
Search Radius (km): .25					
X: -76.135325					
Y: 45.135152					
<u>9</u>	1 of 1	NNE/157.6	136.9 / -1.00	ON	BORE
Borehole ID: 608463					
OGF ID: 215510173					
Status:					
Type: Borehole					
Use:					
Inclin FLG: No					
SP Status: Initial Entry					
Surv Elev: No					
Piezometer: No					
Primary Name:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Completion Date:	OCT-1950			Municipality:	
Static Water Level:				Lot:	
Primary Water Use:				Township:	
Sec. Water Use:				Latitude DD:	45.135118
Total Depth m:	21.3			Longitude DD:	-76.134933
Depth Ref:	Ground Surface			UTM Zone:	18
Depth Elev:				Easting:	410760
Drill Method:				Northing:	4998587
Orig Ground Elev m:	137			Location Accuracy:	
Elev Reliabil Note:				Accuracy:	Not Applicable
DEM Ground Elev m:	137				
Concession:					
Location D:					
Survey D:					
Comments:					
<u>Borehole Geology Stratum</u>					
Geology Stratum ID:	218380934			Mat Consistency:	
Top Depth:	4			Material Moisture:	
Bottom Depth:	21.3			Material Texture:	
Material Color:	Brown			Non Geo Mat Type:	
Material 1:	Sandstone			Geologic Formation:	
Material 2:				Geologic Group:	
Material 3:				Geologic Period:	
Material 4:				Depositional Gen:	
Gsc Material Description:					
Stratum Description:	SANDSTONE. 0003000060E. 00052SANDSTONE. BROWN. SANDSTONE. WHITE. SANDSTONE. BROWN.				
Geology Stratum ID:	218380932			Mat Consistency:	
Top Depth:	0			Material Moisture:	
Bottom Depth:	1.2			Material Texture:	
Material Color:				Non Geo Mat Type:	
Material 1:	Clay			Geologic Formation:	
Material 2:				Geologic Group:	
Material 3:				Geologic Period:	
Material 4:				Depositional Gen:	
Gsc Material Description:					
Stratum Description:	CLAY.				
Geology Stratum ID:	218380933			Mat Consistency:	
Top Depth:	1.2			Material Moisture:	
Bottom Depth:	4			Material Texture:	
Material Color:				Non Geo Mat Type:	
Material 1:	Shale			Geologic Formation:	
Material 2:	Limestone			Geologic Group:	
Material 3:				Geologic Period:	
Material 4:				Depositional Gen:	
Gsc Material Description:					
Stratum Description:	SHALE,LIMESTONE.				
<u>Source</u>					
Source Type:	Data Survey			Source Appl:	Spatial/Tabular
Source Orig:	Geological Survey of Canada			Source Iden:	1
Source Date:	1956-1972			Scale or Res:	Varies
Confidence:				Horizontal:	NAD27
Observatio:				Verticalda:	Mean Average Sea Level
Source Name:	Urban Geology Automated Information System (UGAIS)				
Source Details:	File: OTTAWA1.txt RecordID: 00971 NTS_Sheet:				
Confiden 1:					
<u>Source List</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Source Identifier:1 Source Type:Data Survey Source Date:1956-1972 Scale or Resolution:Varies Source Name:Urban Geology Automated Information System (UGAIS) Source Originators:Geological Survey of Canada Horizontal Datum:NAD27 Vertical Datum:Mean Average Sea Level Projection Name:Universal Transverse Mercator					
10	1 of 1	NNE/157.7	136.9 / -1.00	ON	WWIS
Well ID:3500541 Construction Date: Use 1st:Industrial Use 2nd:0 Final Well Status:Water Supply Water Type: Casing Material: Audit No: Tag: Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality:CARLETON PLACE TOWN Site Info: Flowing (Y/N): Flow Rate: Data Entry Status: Data Src:1 Date Received:02/05/1951 Selected Flag:TRUE Abandonment Rec: Contractor:2415 Form Version:1 Owner: County:LANARK Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:					
PDF URL (Map):		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/350\3500541.pdf			
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:		10/01/1950			
Year Completed:		1950			
Depth (m):		21.336			
Latitude:		45.1351183549056			
Longitude:		-76.134933326942			
Point X:		-76.13493316688768			
Point Y:		45.135118348606376			
Path:		350\3500541.pdf			
<u>Bore Hole Information</u>					
Bore Hole ID:		10201408			
DP2BR:					
Spatial Status:					
Code OB:					
Code OB Desc:					
Open Hole:					
Cluster Kind:					
Date Completed:		10/01/1950			
Remarks:					
Location Method Desc:		Original Pre1985 UTM Rel Code 9: unknown UTM			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		931638520			
Layer:		3			
Color:					
General Color:					
Material 1:		18			
Material 1 Desc:		SANDSTONE			
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:		13.0			
Formation End Depth:		70.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		931638518			
Layer:		1			
Color:					
General Color:					
Material 1:		05			
Material 1 Desc:		CLAY			
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:		0.0			
Formation End Depth:		4.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		931638519			
Layer:		2			
Color:					
General Color:					
Material 1:		17			
Material 1 Desc:		SHALE			
Material 2:		15			
Material 2 Desc:		LIMESTONE			
Material 3:					
Material 3 Desc:					
Formation Top Depth:		4.0			
Formation End Depth:		13.0			
Formation End Depth UOM:		ft			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		963500541			
Method Construction Code:		1			
Method Construction:		Cable Tool			
Other Method Construction:					
<u>Pipe Information</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Pipe ID:		10749978			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		930339902			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					
Depth To:		15.0			
Casing Diameter:		6.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Casing</u>					
Casing ID:		930339903			
Layer:		2			
Material:		4			
Open Hole or Material:		OPEN HOLE			
Depth From:					
Depth To:		70.0			
Casing Diameter:		6.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:		PUMP			
Pump Test ID:		993500541			
Pump Set At:					
Static Level:		10.0			
Final Level After Pumping:		50.0			
Recommended Pump Depth:					
Pumping Rate:		17.0			
Flowing Rate:					
Recommended Pump Rate:					
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:		1			
Water State After Test:		CLEAR			
Pumping Test Method:		1			
Pumping Duration HR:		1			
Pumping Duration MIN:		0			
Flowing:		No			
<u>Water Details</u>					
Water ID:		933659290			
Layer:		2			
Kind Code:		1			
Kind:		FRESH			
Water Found Depth:		60.0			
Water Found Depth UOM:		ft			
<u>Water Details</u>					
Water ID:		933659289			
Layer:		1			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Kind Code:		1			
Kind:		FRESH			
Water Found Depth:		30.0			
Water Found Depth UOM:		ft			
11	1 of 1	E/194.6	136.9 / -1.00	255 Franktown Road Carleton Place ON	EHS
Order No:		25022500217		Nearest Intersection:	
Status:		C		Municipality:	
Report Type:		Standard Report		Client Prov/State:	ON
Report Date:		28-FEB-25		Search Radius (km):	.25
Date Received:		25-FEB-25		X:	-76.1329466
Previous Site Name:				Y:	45.1334747
Lot/Building Size:					
Additional Info Ordered:					
12	1 of 1	E/199.1	136.1 / -1.76	ON	WWIS
Well ID:		3503105		Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:		Domestic		Data Entry Status:	
Use 2nd:		0		Data Src:	1
Final Well Status:		Water Supply		Date Received:	10/04/1972
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:				Contractor:	1558
Tag:				Form Version:	1
Constructn Method:				Owner:	
Elevation (m):				County:	LANARK
Elevatn Reliabilty:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:		CARLETON PLACE TOWN			
Site Info:					
PDF URL (Map):		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/350\3503105.pdf			
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:		04/20/1972			
Year Completed:		1972			
Depth (m):		18.288			
Latitude:		45.1339235628629			
Longitude:		-76.1328748155211			
Point X:		-76.13287465573686			
Point Y:		45.133923556431405			
Path:		350\3503105.pdf			
<u>Bore Hole Information</u>					
Bore Hole ID:		10203939		Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	410920.40
Code OB Desc:				North83:	4998452.00
Open Hole:				Org CS:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Cluster Kind:				UTMRC:	4
Date Completed:	04/20/1972			UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:				Location Method:	p4
Location Method Desc:		Original Pre1985 UTM Rel Code 4: margin of error : 30 m - 100 m			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		931644609			
Layer:		2			
Color:		2			
General Color:		GREY			
Material 1:		18			
Material 1 Desc:		SANDSTONE			
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:		1.0			
Formation End Depth:		60.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		931644608			
Layer:		1			
Color:		6			
General Color:		BROWN			
Material 1:		05			
Material 1 Desc:		CLAY			
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:		0.0			
Formation End Depth:		1.0			
Formation End Depth UOM:		ft			
<u>Method of Construction & Well</u>					
<u>Use</u>					
Method Construction ID:		963503105			
Method Construction Code:		5			
Method Construction:		Air Percussion			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		10752509			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Casing ID:		930344930			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					
Depth To:		25.0			
Casing Diameter:		6.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Casing</u>					
Casing ID:		930344931			
Layer:		2			
Material:		4			
Open Hole or Material:		OPEN HOLE			
Depth From:					
Depth To:		60.0			
Casing Diameter:		6.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:		PUMP			
Pump Test ID:		993503105			
Pump Set At:					
Static Level:		4.0			
Final Level After Pumping:		50.0			
Recommended Pump Depth:		50.0			
Pumping Rate:		5.0			
Flowing Rate:					
Recommended Pump Rate:		5.0			
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:		1			
Water State After Test:		CLEAR			
Pumping Test Method:		1			
Pumping Duration HR:		1			
Pumping Duration MIN:		0			
Flowing:		No			
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934475743			
Test Type:		Draw Down			
Test Duration:		30			
Test Level:		50.0			
Test Level UOM:		ft			
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934730328			
Test Type:		Draw Down			
Test Duration:		45			
Test Level:		50.0			
Test Level UOM:		ft			
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934996636			
Test Type:		Draw Down			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Test Duration:		60			
Test Level:		50.0			
Test Level UOM:		ft			
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934196670			
Test Type:		Draw Down			
Test Duration:		15			
Test Level:		50.0			
Test Level UOM:		ft			
<u>Water Details</u>					
Water ID:		933662256			
Layer:		1			
Kind Code:		1			
Kind:		FRESH			
Water Found Depth:		58.0			
Water Found Depth UOM:		ft			
13	1 of 1	W/202.2	138.8 / 0.92	110 Lansdowne Ave. Carleton Place ON K7C2T7	EHS
Order No:		20161117157		Nearest Intersection:	
Status:		C		Municipality:	
Report Type:		Custom Report		Client Prov/State:	ON
Report Date:		24-NOV-16		Search Radius (km):	.25
Date Received:		17-NOV-16		X:	-76.137957
Previous Site Name:				Y:	45.133595
Lot/Building Size:					
Additional Info Ordered:					
14	1 of 1	WSW/204.2	137.9 / 0.00	6 Arthur Street Carleton Place ON K7C 4S4	EHS
Order No:		25042301825		Nearest Intersection:	
Status:		C		Municipality:	
Report Type:		Standard Report		Client Prov/State:	ON
Report Date:		28-APR-25		Search Radius (km):	.25
Date Received:		23-APR-25		X:	-76.1374413
Previous Site Name:				Y:	45.1326067
Lot/Building Size:					
Additional Info Ordered:		Fire Insur. Maps and/or Site Plans			
15	1 of 1	SW/214.9	138.2 / 0.31	ON	BORE
Borehole ID:		608459		Inclin FLG:	No
OGF ID:		215510169		SP Status:	Initial Entry
Status:				Surv Elev:	No
Type:		Borehole		Piezometer:	No
Use:				Primary Name:	
Completion Date:		AUG-1963		Municipality:	
Static Water Level:				Lot:	
Primary Water Use:				Township:	
Sec. Water Use:				Latitude DD:	45.132394
Total Depth m:		25.9		Longitude DD:	-76.137359
Depth Ref:		Ground Surface		UTM Zone:	18
Depth Elev:				Easting:	410565

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Drill Method:				Nothing:	4998287
Orig Ground Elev m:	140			Location Accuracy:	
Elev Reliabil Note:				Accuracy:	Not Applicable
DEM Ground Elev m:	138				
Concession:					
Location D:					
Survey D:					
Comments:					
<u>Borehole Geology Stratum</u>					
Geology Stratum ID:	218380926			Mat Consistency:	
Top Depth:	19.5			Material Moisture:	
Bottom Depth:	25.9			Material Texture:	
Material Color:	Brown			Non Geo Mat Type:	
Material 1:	Granite			Geologic Formation:	
Material 2:				Geologic Group:	
Material 3:				Geologic Period:	
Material 4:				Depositional Gen:	
Gsc Material Description:					
Stratum Description:	GRANITE. 00074SANDSTONE. 00052SANDSTONE. BROWN. SANDSTONE. WHITE. SANDSTONE. BROWN.				
Geology Stratum ID:	218380925			Mat Consistency:	
Top Depth:	1.2			Material Moisture:	
Bottom Depth:	19.5			Material Texture:	
Material Color:				Non Geo Mat Type:	
Material 1:	Sandstone			Geologic Formation:	
Material 2:				Geologic Group:	
Material 3:				Geologic Period:	
Material 4:				Depositional Gen:	
Gsc Material Description:					
Stratum Description:	SANDSTONE.				
Geology Stratum ID:	218380924			Mat Consistency:	
Top Depth:	0			Material Moisture:	
Bottom Depth:	1.2			Material Texture:	
Material Color:				Non Geo Mat Type:	
Material 1:	Sand			Geologic Formation:	
Material 2:	Soil			Geologic Group:	
Material 3:				Geologic Period:	
Material 4:				Depositional Gen:	
Gsc Material Description:					
Stratum Description:	SAND,SOIL.				
<u>Source</u>					
Source Type:	Data Survey			Source Appl:	Spatial/Tabular
Source Orig:	Geological Survey of Canada			Source Iden:	1
Source Date:	1956-1972			Scale or Res:	Varies
Confidence:				Horizontal:	NAD27
Observatio:				Verticalda:	Mean Average Sea Level
Source Name:	Urban Geology Automated Information System (UGAIS)				
Source Details:	File: OTTAWA1.txt RecordID: 00967 NTS_Sheet:				
Confiden 1:					
<u>Source List</u>					
Source Identifier:	1			Horizontal Datum:	NAD27
Source Type:	Data Survey			Vertical Datum:	Mean Average Sea Level
Source Date:	1956-1972			Projection Name:	Universal Transverse Mercator
Scale or Resolution:	Varies				
Source Name:	Urban Geology Automated Information System (UGAIS)				
Source Originators:	Geological Survey of Canada				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
16	1 of 1	SW/214.9	138.2 / 0.31	ON	WWIS
Well ID: 3500583 Construction Date: Use 1st: Domestic Use 2nd: 0 Final Well Status: Water Supply Water Type: Casing Material: Audit No: Tag: Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: CARLETON PLACE TOWN Site Info: Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: 1 Date Received: 10/02/1963 Selected Flag: TRUE Abandonment Rec: Contractor: 3503 Form Version: 1 Owner: County: LANARK Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability: PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/350\3500583.pdf Additional Detail(s) (Map) Well Completed Date: 08/29/1963 Year Completed: 1963 Depth (m): 25.908 Latitude: 45.1323937037676 Longitude: -76.1373591371756 Point X: -76.13735897691258 Point Y: 45.13239369738568 Path: 350\3500583.pdf Bore Hole Information Bore Hole ID: 10201450 DP2BR: Spatial Status: Code OB: Code OB Desc: Open Hole: Cluster Kind: Date Completed: 08/29/1963 Remarks: Location Method Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment: Elevation: Elevrc: Zone: 18 East83: 410565.40 North83: 4998287.00 Org CS: UTMRC: 5 UTMRC Desc: margin of error : 100 m - 300 m Location Method: p5 Overburden and Bedrock Materials Interval Formation ID: 931638616 Layer: 3					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Color:					
General Color:					
Material 1:		21			
Material 1 Desc:		GRANITE			
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:		64.0			
Formation End Depth:		85.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		931638615			
Layer:		2			
Color:					
General Color:					
Material 1:		18			
Material 1 Desc:		SANDSTONE			
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:		4.0			
Formation End Depth:		64.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		931638614			
Layer:		1			
Color:					
General Color:					
Material 1:		09			
Material 1 Desc:		MEDIUM SAND			
Material 2:		02			
Material 2 Desc:		TOPSOIL			
Material 3:					
Material 3 Desc:					
Formation Top Depth:		0.0			
Formation End Depth:		4.0			
Formation End Depth UOM:		ft			
<u>Method of Construction & Well</u>					
<u>Use</u>					
Method Construction ID:		963500583			
Method Construction Code:		1			
Method Construction:		Cable Tool			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		10750020			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Casing ID: 930339988					
Layer: 2					
Material: 4					
Open Hole or Material: OPEN HOLE					
Depth From:					
Depth To: 85.0					
Casing Diameter: 6.0					
Casing Diameter UOM: inch					
Casing Depth UOM: ft					
<u>Construction Record - Casing</u>					
Casing ID: 930339987					
Layer: 1					
Material: 1					
Open Hole or Material: STEEL					
Depth From:					
Depth To: 9.0					
Casing Diameter: 6.0					
Casing Diameter UOM: inch					
Casing Depth UOM: ft					
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc: PUMP					
Pump Test ID: 993500583					
Pump Set At:					
Static Level: 22.0					
Final Level After Pumping: 28.0					
Recommended Pump Depth: 65.0					
Pumping Rate: 30.0					
Flowing Rate:					
Recommended Pump Rate: 5.0					
Levels UOM: ft					
Rate UOM: GPM					
Water State After Test Code: 1					
Water State After Test: CLEAR					
Pumping Test Method: 1					
Pumping Duration HR: 0					
Pumping Duration MIN: 30					
Flowing: No					
<u>Water Details</u>					
Water ID: 933659335					
Layer: 1					
Kind Code: 1					
Kind: FRESH					
Water Found Depth: 74.0					
Water Found Depth UOM: ft					
17	1 of 12	NW/220.5	136.9 / -1.00	CANADIAN CO-OPERATIVE WOOL GROWERS (C#92177) 142 FRANKTOWN ROAD CARLETON PLACE ON K0A 2T0	PES
Detail Licence No:				Operator Box:	
Licence No:				Operator Class:	
Status:				Operator No:	
Approval Date:				Operator Type:	
Report Source:				Oper Area Code:	

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Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
17	4 of 12	NW/220.5	136.9 / -1.00	CANADIAN CO-OPERATIVE WOOL GROWERS (V95225 03/2010) 142 FRANKTOWN RD CARLETON PLACE ON K7C3P3	PES
Detail Licence No:				Operator Box: 130	
Licence No:				Operator Class:	
Status:				Operator No:	
Approval Date:				Operator Type:	
Report Source:	Vendor			Oper Area Code:	
Licence Type:				Oper Phone No:	
Licence Type Code:				Operator Ext:	
Licence Class:				Operator Lot:	
Licence Control:				Oper Concession:	
Latitude:				Operator Region:	
Longitude:				Operator District:	
Lot:				Operator County:	
Concession:				Op Municipality:	
Region:				Post Office Box:	
District:				MOE District:	
County:				SWP Area Name:	
Trade Name:					
PDF URL:					
17	5 of 12	NW/220.5	136.9 / -1.00	CANADIAN CO-OPERATIVE WOOL GROWERS (V95225 03/2015) 142 FRANKTOWN RD CARLETON PLACE ON K7C3P3	PES
Detail Licence No:				Operator Box: 130	
Licence No:				Operator Class:	
Status:				Operator No:	
Approval Date:				Operator Type:	
Report Source:	Vendor			Oper Area Code:	
Licence Type:				Oper Phone No:	
Licence Type Code:				Operator Ext:	
Licence Class:				Operator Lot:	
Licence Control:				Oper Concession:	
Latitude:				Operator Region:	
Longitude:				Operator District:	
Lot:				Operator County:	
Concession:				Op Municipality:	
Region:				Post Office Box:	
District:				MOE District:	
County:				SWP Area Name:	
Trade Name:					
PDF URL:					
17	6 of 12	NW/220.5	136.9 / -1.00	CANADIAN CO-OPERATIVE WOOL GROWERS (V95225-11/20) 142 FRANKTOWN RD CARLETON PLACE ON K7C3P3	PES
Detail Licence No:				Operator Box: 130	
Licence No:	17657			Operator Class:	
Status:				Operator No:	
Approval Date:				Operator Type:	
Report Source:	Legacy Licenses (Excluding TS)			Oper Area Code:	613
Licence Type:	General Vendor			Oper Phone No:	2572714
Licence Type Code:	22			Operator Ext:	

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Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
17	9 of 12	NW/220.5	136.9 / -1.00	CANADIAN CO-OPERATIVE WOOL GROWERS, LIMITED 142 FRANKTOWN RD CARLETON PLACE ON K7C 3P3	PES
Detail Licence No: Licence No: L-231-5221662943 Status: Active Approval Date: March 31, 2023 Report Source: PEST-General Vendor Licence Type: General Vendor Licence Type Code: Licence Class: Licence Control: Latitude: 45.13527778 Longitude: -76.1375 Lot: Concession: Region: District: County: Trade Name: PDF URL:		Operator Box: Operator Class: Operator No: Operator Type: Oper Area Code: Oper Phone No: Operator Ext: Operator Lot: Oper Concession: Operator Region: Operator District: Operator County: Op Municipality: Post Office Box: MOE District: Ottawa SWP Area Name: Mississippi Valley http://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=2916688			
17	10 of 12	NW/220.5	136.9 / -1.00	The TDL Group Corp./Groupe TDL Corporation 142 FRANKTOWN RD ON CARLETON PLACE ON	RSC
RSC No: 86910 RA No: Status: FILED Filing Date: Date Ack: Date Returned: Approval Date: January 10, 2011 Cert Date: Cert Prop Use No: Curr Property Use: Intended Prop Use: Restoration Type: Soil Type: Criteria: Stratified (Y/N): Audit (Y/N): Entire Leg Prop. (Y/N): CPU Issu Sect 1686: Business Name: The TDL Group Corp./Groupe TDL Corporation Address: 142 FRANKTOWN RD ON Legal Desc: Site Pin: 05126-0078 LT Asmt Roll No: Project Type: PRE2011 Approval Type: RSC based on Phase One and Two ESAs Applicable Standards: PDF Link:		X: -76.13600935921747 Y: 45.13525168202041 Latitude: 45.13525168 Longitude: -76.13600936 UTM Coordinates: Latitude Longitude: Accuracy Estimate: Measurement Method: Mailing Address: Telephone: Fax: Email: Postal Code: K7C 3P3 Ministry District: MOE District: Ottawa SWP Area Name: Mississippi Valley Qual Person Name: Keith William Brown Consultant: https://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=86910			
17	11 of 12	NW/220.5	136.9 / -1.00	Wool Administration & Warehouse - CCWG Ltd 142 Franktown Rd Carleton Place ON K7C3P3	SCT
Scott S ID: 18939613 Latitude: 45.1354035					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Longitude:		-76.1377968			
<u>Details</u>					
Bus Type 1:	Distributor			Employee Count:	40
Bus Type 2:	Information and Cultural Industries			Square Footage:	60000
Bus Type 3:	Manufacturer's Sales Office			Estimated Sales:	N/A
Product Cat 1:	Advocacy group: agricultural			Export Indicator:	Y
Product Cat 2:	Association: trade			Export Country 1:	Worldwide
Product Cat 3:	Clothing store: family			Export Country 2:	
Product Cat 4:	Farm supplies			Export Country 3:	
Product Cat 5:	Pet supplies			Export Country 4:	
Product Cat 6:	Publishing: magazine			Export Country 5:	
Product Cat 7:	Warehouse			Export Country 6:	
Product Cat 8:	Wholesaler			Geocoded by:	Address
Company Name:	Wool Administration & Warehouse - CCWG Ltd				
Address Line 1:	142 Franktown Rd				
Address Line 2:					
City:	Carleton Place				
Province:	ON				
Postal Code:	K7C3P3				
Census Division:	Lanark County; ON				
Metro Area:					
Year Established:	1918				
Head Office Indicator:	Y				
Parent Company Nm:					
Parent Cmpny Addr 1:					
Parent Cmpny Addr 2:					
Parent Cmpny City:					
Parent Cmpny Prov:					
Parent Cmpy PC:					
Parent Cmpy Cntry:					
Head Office Nm:					
H Office Addr Line 1:					
H Office Addr Line 2:					
Head Office City:					
Head Office Province:					
Head Office PC:					
Head Office Cntry:					
Telephone:	613-257-2714				
Fax:	613-257-8896				
Website:	https://wool.ca/				
Pri NAICS Desc:	418390-Agricultural Chemical and Other Farm Supplies Merchant Wholesalers				
NAICS Code 1:	414130-Piece Goods; Notions and Other Dry Goods Me				
NAICS Code 2:	418310-Agricultural Feed Merchant Wholesalers				
NAICS Code 3:	418390-Agricultural Chemical and Other Farm Suppli				
NAICS Code 4:	418990-All Other Merchant Wholesalers				
NAICS Code 5:	419120-Wholesale Trade Agents and Brokers				
<u>Historical Details</u>					
Established:	01-DEC-18				
Plant Size (ft²):	60000				
Employment:					
<u>Historical Details</u>					
Description:	Agricultural Feed Wholesaler-Distributors				
SIC/NAICS Code:	418310				
<u>Historical Details</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Description:		All Other Wholesaler-Distributors			
SIC/NAICS Code:		418990			
Historical Details					
Description:		Periodical Publishers			
SIC/NAICS Code:		511120			
Historical Details					
Description:		Family Clothing Stores			
SIC/NAICS Code:		448140			
Historical Details					
Description:		Piece Goods, Notions and Other Dry Goods Wholesaler-Distributors			
SIC/NAICS Code:		414130			
Historical Details					
Description:		Wholesale Trade Agents and Brokers			
SIC/NAICS Code:		419120			
Historical Details					
Description:		Agricultural Chemical and Other Farm Supplies Wholesaler-Distributors			
SIC/NAICS Code:		418390			
17	12 of 12	NW/220.5	136.9 / -1.00	CCWG Livestock Supplies & Equestrian Centre - Carl 142 Franktown Rd Carleton Place ON K7C3P3	SCT
Scott S ID:		302165377			
Latitude:		45.135165			
Longitude:		-76.1381484			
Details					
Bus Type 1:		Administrative and Support; Waste Management and R		Employee Count:	2
Bus Type 2:		Agriculture; Forestry; Fishing and Hunting		Square Footage:	0
Bus Type 3:		Manufacturer		Estimated Sales:	Under \$1 Million
Product Cat 1:		Agricultural service		Export Indicator:	
Product Cat 2:		Animal feed store		Export Country 1:	
Product Cat 3:		Equestrian store		Export Country 2:	
Product Cat 4:		Farm equipment supplier		Export Country 3:	
Product Cat 5:		Fence supply store		Export Country 4:	
Product Cat 6:		Financial institution		Export Country 5:	
Product Cat 7:		Pet store		Export Country 6:	
Product Cat 8:		Poultry store		Geocoded by:	Address
Company Name:		CCWG Livestock Supplies & Equestrian Centre - Carl			
Address Line 1:		142 Franktown Rd			
Address Line 2:					
City:		Carleton Place			
Province:		ON			
Postal Code:		K7C3P3			
Census Division:		Lanark County; ON			
Metro Area:					
Year Established:		1974			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Head Office Indicator: Parent Company Nm: Parent Cmpny Addr 1: Parent Cmpny Addr 2: Parent Cmpny City: Parent Cmpny Prov: Parent Cmpy PC: Parent Cmpy Cntry: Head Office Nm: H Office Addr Line 1: H Office Addr Line 2: Head Office City: Head Office Province: Head Office PC: Head Office Cntry: Telephone: Fax: Website: Pri NAICS Desc: NAICS Code 1: NAICS Code 2: NAICS Code 3: NAICS Code 4: NAICS Code 5:					
		613-257-2714			
		https://carletonplace.cwag.ca/			
		115116-Farm Management Services			
		115116-Farm Management Services			
		333110-Agricultural Implement Manufacturing			
		423830-Industrial Machinery and Equipment Merchant			
		442298-All Other Home Furnishings Stores			
		445299-All Other Specialty Food Stores			
18	1 of 1	N/223.2	135.9 / -2.00	Carleton Place Veterinary Hospital 120 Coleman Street Carleton Place ON K7C4M7	GEN
Generator No.:		ON4727346			
Years Reported:		25,24,23,22,21,20,19,18,17,16,15,14,13,12,11,10,09,08,07			
<u>Alternate Locations</u>					
Generator Nm:		CARLETON PLACE VETERINARY HOSPITAL			
Site Addr:		120 COLEMAN STREET			
City:		CARLETON PLACE			
Reported Year(s):		25,24,23,22,21,20,19,18,17,16,15,14,13,12,11,10,09,08,07			
<u>2025 Generator Info</u>					
Generator Name:		Carleton Place Veterinary Hospital			
Site Address:		120 Coleman Street			
City:		Carleton Place			
Postal Code:		K7C4M7			
<u>2025 Waste Info</u>					
Waste Code:	261		Waste Char Cd:	B	
Waste Description:	Pharmaceuticals		Waste Char Desc:	Hazardous Waste Chemical	
Waste Code:	312		Waste Char Cd:	P	
Waste Description:	Pathological Wastes		Waste Char Desc:	Pathological	
<u>2024 Manifest Summary</u>					
Waste Code:	312		Waste Count:	2	
Waste Description:	Pathological Wastes		Qty Received:	85	
Waste Char Code:	P		Rec Site Dist Office:	Halton-Peel District Office	
Waste Char Desc:	Pathological		Site Type:	Transfer station - processing	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>2024 Generator Info</u>					
Contamin'd Fac:	No			Transfer Station:	No
MHSW Facility:	No				
NAICS Code:		541940			
NAICS Description:		Veterinary Services			
Ministry District Office:		Ottawa District Office			
Primary Contact:		Samantha Cooley			
Phone No:		6132534522			
<u>2023 Manifest Summary</u>					
Waste Code:	312			Waste Count:	2
Waste Description:	Pathological Wastes			Qty Received:	102
Waste Char Code:	P			Rec Site Dist Office:	Halton-Peel District Office
Waste Char Desc:	Pathological			Site Type:	Transfer station - processing
<u>2023 Generator Info</u>					
Contamin'd Fac:	No			Transfer Station:	No
MHSW Facility:	No				
NAICS Code:		541940			
NAICS Description:		Veterinary Services			
Ministry District Office:		Ottawa District Office			
Primary Contact:		Samantha Cooley			
Phone No:		6132534522			
<u>2022 Manifest Summary</u>					
Waste Code:	312			Total Qty:	133.5
Waste Description:	PATHOLOGICAL WASTES			Rec District:	305
Waste Count:	3.0			Rec Dist Name:	HALTON-PEEL DISTRICT OFFICE 305
Waste Char Code:	P				
Waste Char Description:		PATHOLOGICAL			
Rec Type Code:		035			
Receiver Type Description:		TRANSFER STN - PROCESSING			
<u>2022 Generator Info</u>					
ID:	18616			County Out:	
Contamin'd Fac:	N			District Code:	402
MHSW Facility:	N			District Name:	OTTAWA DISTRICT OFFICE 402
County Ont:	LANARK				
NAICS Code 1:		541940			
NAICS 1 Description:		Veterinary Services			
NAICS Code 2:					
NAICS 2 Description:					
NAICS Code 3:					
NAICS 3 Description:					
Generator Division :					
Gen Operating Name:		Carleton Place Veterinary Hospital			
Gen Operating Division :					
Site Building:					
Site POBox:					
CO Official:		Ann C McEwan			
CO Admin:		Samantha E Cooley			
Choice of Contact:		CO_ADMIN			
Official Phone No:		613-253-4522 Ext.			
Admin Phone No:		613-253-4522 Ext.			
<u>2021 Manifest Summary</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Code:	312			Total Qty:	138.0
Waste Description:	PATHOLOGICAL WASTES			Rec District:	305
Waste Count:	3			Rec Dist Name:	HALTON-PEEL DISTRICT OFFICE 305
Waste Char Code:	P				
Waste Char Description:	PATHOLOGICAL				
Rec Type Code:	035				
Receiver Type Description:	TRANSFER STN - PROCESSING				

2021 Generator Info

ID:	18658	County Out:	
Contamin'd Fac:	N	District Code:	402
MHSW Facility:	N	District Name:	OTTAWA DISTRICT OFFICE 402
County Ont:	LANARK		
NAICS Code 1:	541940		
NAICS 1 Description:	Veterinary Services		
NAICS Code 2:			
NAICS 2 Description:			
NAICS Code 3:			
NAICS 3 Description:			
Generator Division :			
Gen Operating Name:	Carleton Place Veterinary Hospital		
Gen Operating Division :			
Site Building:			
Site POBox:			
CO Official:	Ann C McEwan		
CO Admin:	Samantha E Cooley		
Choice of Contact:	CO_ADMIN		
Official Phone No:	613-253-4522 Ext.		
Admin Phone No:	613-253-4522 Ext.		

2020 Manifest Summary

Waste Code:	312	Total Qty:	191.0
Waste Description:	PATHOLOGICAL WASTES	Rec District:	305
Waste Count:	3	Rec Dist Name:	HALTON-PEEL DISTRICT OFFICE 305
Waste Char Code:	P		
Waste Char Description:	PATHOLOGICAL		
Rec Type Code:	035		
Receiver Type Description:	TRANSFER STN - PROCESSING		

2020 Generator Info

ID:	18541	County Out:	
Contamin'd Fac:	N	District Code:	402
MHSW Facility:	N	District Name:	OTTAWA DISTRICT OFFICE 402
County Ont:	LANARK		
NAICS Code 1:	541940		
NAICS 1 Description:	Veterinary Services		
NAICS Code 2:			
NAICS 2 Description:			
NAICS Code 3:			
NAICS 3 Description:			
Generator Division :			
Gen Operating Name:	Carleton Place Veterinary Hospital		
Gen Operating Division :			
Site Building:			
Site POBox:			
CO Official:	Ann C McEwan		
CO Admin:	Samantha E Cooley		
Choice of Contact:	CO_ADMIN		
Official Phone No:	613-253-4522 Ext.		
Admin Phone No:	613-253-4522 Ext.		

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<u>2019 Manifest Summary</u>					
Waste Code:	312			Total Qty:	138.0
Waste Description:	PATHOLOGICAL WASTES			Rec District:	305
Waste Count:	2			Rec Dist Name:	HALTON-PEEL DISTRICT OFFICE 305
Waste Char Code:	P				
Waste Char Description:	PATHOLOGICAL				
Rec Type Code:	035				
Receiver Type Description:	TRANSFER STN - PROCESSING				
<u>2019 Generator Info</u>					
ID:	18846			County Out:	
Contamin'd Fac:	N			District Code:	402
MHSW Facility:	N			District Name:	OTTAWA DISTRICT OFFICE 402
County Ont:	LANARK				
NAICS Code 1:	541940				
NAICS 1 Description:	Veterinary Services				
NAICS Code 2:					
NAICS 2 Description:					
NAICS Code 3:					
NAICS 3 Description:					
Generator Division :					
Gen Operating Name:	Carleton Place Veterinary Hospital				
Gen Operating Division :					
Site Building:					
Site POBox:					
CO Official:	Ann C McEwan				
CO Admin:	Samantha E Cooley				
Choice of Contact:	CO_ADMIN				
Official Phone No:	613-253-4522 Ext.				
Admin Phone No:	613-253-4522 Ext.				
<u>2018 Manifest Summary</u>					
Waste Code:	312			Total Qty:	224.5
Waste Description:	PATHOLOGICAL WASTES			Rec District:	305
Waste Count:	3			Rec Dist Name:	HALTON-PEEL DISTRICT OFFICE 305
Waste Char Code:	P				
Waste Char Description:	PATHOLOGICAL				
Rec Type Code:	035				
Receiver Type Description:	TRANSFER STN - PROCESSING				
<u>2018 Generator Info</u>					
ID:	18881			County Out:	
Contamin'd Fac:	N			District Code:	402
MHSW Facility:	N			District Name:	OTTAWA DISTRICT OFFICE 402
County Ont:	LANARK				
NAICS Code 1:	541940				
NAICS 1 Description:	Veterinary Services				
NAICS Code 2:					
NAICS 2 Description:					
NAICS Code 3:					
NAICS 3 Description:					
Generator Division :					
Gen Operating Name:	Carleton Place Veterinary Hospital				
Gen Operating Division :					
Site Building:					
Site POBox:					
CO Official:	Ann C McEwan				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
CO Admin:		Samantha E Cooley			
Choice of Contact:		CO_ADMIN			
Official Phone No:		613-253-4522 Ext.			
Admin Phone No:		613-253-4522 Ext.			
<u>2017 Manifest Summary</u>					
Waste Code:		312	Total Qty:		148.0
Waste Description:		PATHOLOGICAL WASTES	Rec District:		305
Waste Count:		2	Rec Dist Name:		HALTON-PEEL DISTRICT OFFICE 305
Waste Char Code:		P			
Waste Char Description:		PATHOLOGICAL			
Rec Type Code:		035			
Receiver Type Description:		TRANSFER STN - PROCESSING			
<u>2017 Generator Info</u>					
ID:		18806	County Out:		
Contamin'd Fac:		N	District Code:		402
MHSW Facility:		N	District Name:		OTTAWA DISTRICT OFFICE 402
County Ont:		LANARK			
NAICS Code 1:		541940			
NAICS 1 Description:		Veterinary Services			
NAICS Code 2:					
NAICS 2 Description:					
NAICS Code 3:					
NAICS 3 Description:					
Generator Division :					
Gen Operating Name:		Carleton Place Veterinary Hospital			
Gen Operating Division :					
Site Building:					
Site POBox:					
CO Official:		Ann C McEwan			
CO Admin:		Samantha E Cooley			
Choice of Contact:		CO_ADMIN			
Official Phone No:		613-253-4522 Ext.			
Admin Phone No:		613-253-4522 Ext.			
<u>2016 Manifest Summary</u>					
Waste Code:		312	Total Qty:		206.5
Waste Description:		PATHOLOGICAL WASTES	Rec District:		305
Waste Count:		4	Rec Dist Name:		HALTON-PEEL DISTRICT OFFICE 305
Waste Char Code:		P			
Waste Char Description:		PATHOLOGICAL			
Rec Type Code:		035			
Receiver Type Description:		TRANSFER STN - PROCESSING			
<u>2016 Generator Info</u>					
ID:		18686	County Out:		
Contamin'd Fac:		N	District Code:		402
MHSW Facility:		N	District Name:		OTTAWA DISTRICT OFFICE 402
County Ont:		LANARK			
NAICS Code 1:		541940			
NAICS 1 Description:		Veterinary Services			
NAICS Code 2:					
NAICS 2 Description:					
NAICS Code 3:					
NAICS 3 Description:					
Generator Division :					
Gen Operating Name:		Carleton Place Veterinary Hospital			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Gen Operating Division :					
Site Building:					
Site POBox:					
CO Official:		Ann C McEwan			
CO Admin:		Samantha E Cooley			
Choice of Contact:		CO_OFFICIAL			
Official Phone No:		613-253-4522 Ext.			
Admin Phone No:		613-253-4522 Ext.			
<u>2015 Manifest Summary</u>					
Waste Code:		312		Total Qty:	143.0
Waste Description:		PATHOLOGICAL WASTES		Rec District:	305
Waste Count:		4		Rec Dist Name:	HALTON-PEEL DISTRICT OFFICE 305
Waste Char Code:		P			
Waste Char Description:		PATHOLOGICAL			
Rec Type Code:		035			
Receiver Type Description:		TRANSFER STN - PROCESSING			
<u>2015 Generator Info</u>					
ID:		18495		County Out:	
Contamin'd Fac:		N		District Code:	402
MHSW Facility:		N		District Name:	OTTAWA DISTRICT OFFICE 402
County Ont:		LANARK			
NAICS Code 1:		541940			
NAICS 1 Description:		Veterinary Services			
NAICS Code 2:					
NAICS 2 Description:					
NAICS Code 3:					
NAICS 3 Description:					
Generator Division :					
Gen Operating Name:		Carleton Place Veterinary Hospital			
Gen Operating Division :					
Site Building:					
Site POBox:					
CO Official:		Ann C McEwan			
CO Admin:		Samantha E Cooley			
Choice of Contact:		CO_OFFICIAL			
Official Phone No:		613-253-4522 Ext.			
Admin Phone No:		613-253-4522 Ext.			
<u>2014 Generator Info</u>					
ID:		17702		County Out:	
Contamin'd Fac:		N		District Code:	402
MHSW Facility:		N		District Name:	OTTAWA DISTRICT OFFICE 402
County Ont:		LANARK			
NAICS Code 1:		541940			
NAICS 1 Description:		Veterinary Services			
NAICS Code 2:					
NAICS 2 Description:					
NAICS Code 3:					
NAICS 3 Description:					
Generator Division :					
Gen Operating Name:		Carleton Place Veterinary Hospital			
Gen Operating Division :					
Site Building:					
Site POBox:					
CO Official:		Ann C McEwan			
CO Admin:		Samantha Cooley			
Choice of Contact:		CO_OFFICIAL			
Official Phone No:		613-253-4522 Ext.			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Admin Phone No:		613-253-4522 Ext.			
<u>2013 Generator Info</u>					
ID:				County Out:	
Contamin'd Fac:	N			District Code:	402
MHSW Facility:	N			District Name:	OTTAWA DISTRICT OFFICE 402
County Ont:	LANARK				
NAICS Code 1:		541940			
NAICS 1 Description:		Veterinary Services			
NAICS Code 2:					
NAICS 2 Description:					
NAICS Code 3:					
NAICS 3 Description:					
Generator Division :					
Gen Operating Name:		Carleton Place Veterinary Hospital			
Gen Operating Division :					
Site Building:					
Site POBox:					
CO Official:		Ann C McEwan			
CO Admin:		Bev Harvey			
Choice of Contact:		CO_OFFICIAL			
Official Phone No:		613-253-4522 Ext.			
Admin Phone No:		613-253-4522 Ext.			
<u>2012 Generator Info</u>					
ID:	17137			County Out:	
Contamin'd Fac:	N			District Code:	402
MHSW Facility:	N			District Name:	OTTAWA DISTRICT OFFICE 402
County Ont:	LANARK				
NAICS Code 1:		541940			
NAICS 1 Description:		Veterinary Services			
NAICS Code 2:					
NAICS 2 Description:					
NAICS Code 3:					
NAICS 3 Description:					
Generator Division :					
Gen Operating Name:		Carleton Place Veterinary Hospital			
Gen Operating Division :					
Site Building:					
Site POBox:					
CO Official:		Samantha E Cooley			
CO Admin:		Bev Harvey			
Choice of Contact:		CO_OFFICIAL			
Official Phone No:		613-253-4522 Ext.			
Admin Phone No:		613-253-4522 Ext.			
<u>2011 Generator Info</u>					
Contamin'd Fac:	N			County Out:	
MHSW Facility:	N			District Code:	402
County Ont:	LANARK			District Name:	OTTAWA DISTRICT OFFICE 402
NAICS Code 1:		541940			
NAICS 1 Description:		Veterinary Services			
NAICS Code 2:					
NAICS 2 Description:					
NAICS Code 3:					
NAICS 3 Description:					
Generator Division :					
Gen Operating Name:		Carleton Place Veterinary Hospital			
Gen Operating Division :					
Site Building:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Site POBox:					
CO Official:		Samantha E Cooley			
CO Admin:		Bev Harvey			
Choice of Contact:		CO_OFFICIAL			
Official Phone No:		613-253-4522 Ext.			
Admin Phone No:		613-253-4522 Ext.			
<u>2010 Generator Info</u>					
Contamin'd Fac:	N			County Out:	
MHSW Facility:	N			District Code:	402
County Ont:	LANARK			District Name:	OTTAWA DISTRICT OFFICE 402
NAICS Code 1:		541940			
NAICS 1 Description:		Veterinary Services			
NAICS Code 2:					
NAICS 2 Description:					
NAICS Code 3:					
NAICS 3 Description:					
Generator Division :					
Gen Operating Name:		Carleton Place Veterinary Hospital			
Gen Operating Division :					
Site Building:					
Site POBox:					
CO Official:		Samantha E Cooley			
CO Admin:		Bev Harvey			
Choice of Contact:		CO_OFFICIAL			
Official Phone No:		613-253-4522 Ext.			
Admin Phone No:		613-253-4522 Ext.			
<u>2009 Generator Info</u>					
Contamin'd Fac:	N			County Out:	
MHSW Facility:	N			District Code:	402
County Ont:	LANARK			District Name:	OTTAWA DISTRICT OFFICE 402
NAICS Code 1:		541940			
NAICS 1 Description:		Veterinary Services			
NAICS Code 2:					
NAICS 2 Description:					
NAICS Code 3:					
NAICS 3 Description:					
Generator Division :					
Gen Operating Name:		Carleton Place Veterinary Hospital			
Gen Operating Division :					
Site Building:					
Site POBox:					
CO Official:		Samantha E Cooley			
CO Admin:		Bev Harvey			
Choice of Contact:		CO_OFFICIAL			
Official Phone No:		613-253-4522 Ext.			
Admin Phone No:		613-253-4522 Ext.			
<u>2008 Generator Info</u>					
Contamin'd Fac:	N			County Out:	
MHSW Facility:	N			District Code:	402
County Ont:	LANARK			District Name:	OTTAWA, ON
NAICS Code 1:		541940			
NAICS 1 Description:		Veterinary Services			
NAICS Code 2:					
NAICS 2 Description:					
NAICS Code 3:					
NAICS 3 Description:					
Generator Division :					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Gen Operating Name: Carleton Place Veterinary Hospital Gen Operating Division : Site Building: Site POBox: CO Official: Samantha E Cooley CO Admin: Bev Harvey Choice of Contact: Company Official Official Phone No: 613-253-4522 Admin Phone No: 613-253-4522					
<u>2007 Generator Info</u>					
Contamin'd Fac: MHSW Facility: County Ont: LANARK NAICS Code 1: 541940 NAICS 1 Description: Veterinary Services NAICS Code 2: NAICS 2 Description: NAICS Code 3: NAICS 3 Description: Generator Division : Gen Operating Name: Carleton Place Veterinary Hospital Gen Operating Division : Site Building: Site POBox: CO Official: Samantha E Cooley CO Admin: Bev Harvey Choice of Contact: Official Phone No: 613-253-4522 Admin Phone No: 613-253-4522					
County Out: District Code: 402 District Name: OTTAWA, ON					
19	1 of 1	NW/228.5	135.9 / -2.02	121 Moore St Carleton Place On ON	WWIS
Well ID: 7348065 Construction Date: Use 1st: Monitoring Use 2nd: Final Well Status: Observation Wells Water Type: Casing Material: Audit No: Z324399 Tag: A274676 Constructn Method: Elevation (m): Elevatn Reliabilty: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: BECKWITH TOWNSHIP Site Info: PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/734\7348065.pdf					
Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: 11/27/2019 Selected Flag: TRUE Abandonment Rec: Contractor: 7241 Form Version: 7 Owner: County: LANARK Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:					
<u>Additional Detail(s) (Map)</u>					
Well Completed Date: 10/22/2019 Year Completed: 2019 Depth (m): 4.8768					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Latitude:		45.1355779747526			
Longitude:		-76.1366898884933			
Point X:		-76.13668972748418			
Point Y:		45.13557796854053			
Path:		734\7348065.pdf			

Bore Hole Information

Bore Hole ID:	1007727179	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	410623.00
Code OB Desc:		North83:	4998640.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	10/22/2019	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

Overburden and Bedrock

Materials Interval

Formation ID:	1007898951
Layer:	1
Color:	2
General Color:	GREY
Material 1:	11
Material 1 Desc:	GRAVEL
Material 2:	28
Material 2 Desc:	SAND
Material 3:	
Material 3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	3.0
Formation End Depth UOM:	ft

Overburden and Bedrock

Materials Interval

Formation ID:	1007898952
Layer:	2
Color:	2
General Color:	GREY
Material 1:	15
Material 1 Desc:	LIMESTONE
Material 2:	
Material 2 Desc:	
Material 3:	71
Material 3 Desc:	FRACTURED
Formation Top Depth:	3.0
Formation End Depth:	16.0
Formation End Depth UOM:	ft

Annular Space/Abandonment

Sealing Record

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Plug ID:		1007899786			
Layer:		3			
Plug From:		5.0			
Plug To:		16.0			
Plug Depth UOM:		ft			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1007899784			
Layer:		1			
Plug From:		0.0			
Plug To:		1.0			
Plug Depth UOM:		ft			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1007899785			
Layer:		2			
Plug From:		1.0			
Plug To:		5.0			
Plug Depth UOM:		ft			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1007900682			
Method Construction Code:		5			
Method Construction:		Air Percussion			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1007897677			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1007901201			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		6.0			
Casing Diameter:		2.0			
Casing Diameter UOM:		Inch			
Casing Depth UOM:		ft			
<u>Construction Record - Screen</u>					
Screen ID:		1007901512			
Layer:		1			
Slot:		10			
Screen Top Depth:		6.0			
Screen End Depth:		16.0			
Screen Material:		5			
Screen Depth UOM:		ft			
Screen Diameter UOM:		inch			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Screen Diameter:		6.03000020980835			
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:					
Pump Test ID:		1007902068			
Pump Set At:					
Static Level:					
Final Level After Pumping:					
Recommended Pump Depth:					
Pumping Rate:					
Flowing Rate:					
Recommended Pump Rate:					
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:					
Water State After Test:					
Pumping Test Method:		0			
Pumping Duration HR:					
Pumping Duration MIN:					
Flowing:					
<u>Hole Diameter</u>					
Hole ID:		1007900441			
Diameter:		9.5			
Depth From:		4.0			
Depth To:		16.0			
Hole Depth UOM:		ft			
Hole Diameter UOM:		Inch			
<u>Hole Diameter</u>					
Hole ID:		1007900440			
Diameter:		15.0			
Depth From:		0.0			
Depth To:		4.0			
Hole Depth UOM:		ft			
Hole Diameter UOM:		Inch			
20	1 of 1	WSW/230.8	139.9 / 2.00	ON	WWIS
Well ID:		3500581		Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:		Commerical		Data Entry Status:	
Use 2nd:		Domestic		Data Src:	
Final Well Status:		Water Supply		Date Received:	
Water Type:				Selected Flag:	
Casing Material:				Abandonment Rec:	
Audit No:				Contractor:	
Tag:				Form Version:	
Constructn Method:				Owner:	
Elevation (m):				County:	
Elevatn Reliabilty:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:		CARLETON PLACE TOWN			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Site Info:					
PDF URL (Map):	https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/350\3500581.pdf				
Additional Detail(s) (Map)					
Well Completed Date:	05/14/1963				
Year Completed:	1963				
Depth (m):	20.7264				
Latitude:	45.1328817332481				
Longitude:	-76.1380682917648				
Point X:	-76.13806813187527				
Point Y:	45.13288172653158				
Path:	350\3500581.pdf				
Bore Hole Information					
Bore Hole ID:	10201448			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	410510.40
Code OB Desc:				North83:	4998342.00
Open Hole:				Org CS:	
Cluster Kind:				UTMRC:	5
Date Completed:	05/14/1963			UTMRC Desc:	margin of error : 100 m - 300 m
Remarks:				Location Method:	p5
Location Method Desc:	Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m				
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
Overburden and Bedrock					
Materials Interval					
Formation ID:	931638609				
Layer:	1				
Color:					
General Color:					
Material 1:	05				
Material 1 Desc:	CLAY				
Material 2:	02				
Material 2 Desc:	TOPSOIL				
Material 3:					
Material 3 Desc:					
Formation Top Depth:	0.0				
Formation End Depth:	2.0				
Formation End Depth UOM:	ft				
Overburden and Bedrock					
Materials Interval					
Formation ID:	931638610				
Layer:	2				
Color:	7				
General Color:	RED				
Material 1:	21				
Material 1 Desc:	GRANITE				
Material 2:					
Material 2 Desc:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Material 3:					
Material 3 Desc:					
Formation Top Depth:		2.0			
Formation End Depth:		30.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		931638611			
Layer:		3			
Color:		2			
General Color:		GREY			
Material 1:		21			
Material 1 Desc:		GRANITE			
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:		30.0			
Formation End Depth:		68.0			
Formation End Depth UOM:		ft			
<u>Method of Construction & Well</u>					
<u>Use</u>					
Method Construction ID:		963500581			
Method Construction Code:		1			
Method Construction:		Cable Tool			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		10750018			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		930339983			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					
Depth To:		6.0			
Casing Diameter:		6.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Casing</u>					
Casing ID:		930339984			
Layer:		2			
Material:		4			
Open Hole or Material:		OPEN HOLE			
Depth From:					
Depth To:		68.0			
Casing Diameter:		6.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:	PUMP				
Pump Test ID:	993500581				
Pump Set At:					
Static Level:	9.0				
Final Level After Pumping:	30.0				
Recommended Pump Depth:	55.0				
Pumping Rate:	10.0				
Flowing Rate:					
Recommended Pump Rate:	5.0				
Levels UOM:	ft				
Rate UOM:	GPM				
Water State After Test Code:	1				
Water State After Test:	CLEAR				
Pumping Test Method:	1				
Pumping Duration HR:	0				
Pumping Duration MIN:	30				
Flowing:	No				
<u>Water Details</u>					
Water ID:	933659333				
Layer:	1				
Kind Code:	1				
Kind:	FRESH				
Water Found Depth:	55.0				
Water Found Depth UOM:	ft				
21	1 of 1	NW/231.5	136.9 / -1.00	Northwest corner at the intersection of Franktown Road and Coleman Avenue Carleton Place ON	EHS
Order No:	20090302019			Nearest Intersection:	Franktown Road and Coleman Avenue
Status:	C			Municipality:	
Report Type:	Standard Select Report			Client Prov/State:	ON
Report Date:	3/11/2009			Search Radius (km):	0.25
Date Received:	3/2/2009			X:	-76.137359
Previous Site Name:				Y:	45.135288
Lot/Building Size:					
Additional Info Ordered:	Fire Insur. Maps and/or Site Plans; Title Searches				
22	1 of 1	ESE/234.6	136.9 / -1.01	ON	BORE
Borehole ID:	608460			Inclin FLG:	No
OGF ID:	215510170			SP Status:	Initial Entry
Status:				Surv Elev:	No
Type:	Borehole			Piezometer:	No
Use:				Primary Name:	
Completion Date:	AUG-1959			Municipality:	
Static Water Level:				Lot:	
Primary Water Use:				Township:	
Sec. Water Use:				Latitude DD:	45.133117
Total Depth m:	22.9			Longitude DD:	-76.132541
Depth Ref:	Ground Surface			UTM Zone:	18
Depth Elev:				Easting:	410945
Drill Method:				Northing:	4998362
Orig Ground Elev m:	136			Location Accuracy:	
Elev Reliabil Note:				Accuracy:	Not Applicable
DEM Ground Elev m:	137				
Concession:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Location D: Survey D: Comments:					
Borehole Geology Stratum					
Geology Stratum ID:	218380927			Mat Consistency:	
Top Depth:	0			Material Moisture:	
Bottom Depth:	22.9			Material Texture:	
Material Color:	Brown			Non Geo Mat Type:	
Material 1:	Limestone			Geologic Formation:	
Material 2:				Geologic Group:	
Material 3:				Geologic Period:	
Material 4:				Depositional Gen:	
Gsc Material Description:					
Stratum Description:	LIMESTONE. BROWN. GRANITE. 00074SANDSTONE. 00052SANDSTONE. BROWN. SANDSTONE. WH				
	**Note: Many records provided by the department have a truncated [Stratum Description] field.				
Source					
Source Type:	Data Survey			Source Appl:	Spatial/Tabular
Source Orig:	Geological Survey of Canada			Source Iden:	1
Source Date:	1956-1972			Scale or Res:	Varies
Confidence:				Horizontal:	NAD27
Observatio:				Verticalda:	Mean Average Sea Level
Source Name:	Urban Geology Automated Information System (UGAIS)				
Source Details:	File: OTTAWA1.txt RecordID: 00968 NTS_Sheet:				
Confiden 1:					
Source List					
Source Identifier:	1			Horizontal Datum:	NAD27
Source Type:	Data Survey			Vertical Datum:	Mean Average Sea Level
Source Date:	1956-1972			Projection Name:	Universal Transverse Mercator
Scale or Resolution:	Varies				
Source Name:	Urban Geology Automated Information System (UGAIS)				
Source Originators:	Geological Survey of Canada				
23	1 of 1	ESE/234.7	136.9 / -1.01	ON	WWIS
Well ID:	3500563			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Domestic			Data Entry Status:	
Use 2nd:	0			Data Src:	1
Final Well Status:	Water Supply			Date Received:	11/02/1959
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:				Contractor:	3705
Tag:				Form Version:	1
Constructn Method:				Owner:	
Elevation (m):				County:	LANARK
Elevatn Reliabilty:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	CARLETON PLACE TOWN				
Site Info:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
PDF URL (Map):		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/350\3500563.pdf			
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:	08/13/1959				
Year Completed:	1959				
Depth (m):	22.86				
Latitude:	45.1331167200443				
Longitude:	-76.1325409048281				
Point X:	-76.13254074493797				
Point Y:	45.13311671342997				
Path:	350\3500563.pdf				
<u>Bore Hole Information</u>					
Bore Hole ID:	10201430			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	410945.40
Code OB Desc:				North83:	4998362.00
Open Hole:				Org CS:	
Cluster Kind:				UTMRC:	5
Date Completed:	08/13/1959			UTMRC Desc:	margin of error : 100 m - 300 m
Remarks:				Location Method:	p5
Location Method Desc:	Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m				
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	931638569				
Layer:	1				
Color:	6				
General Color:	BROWN				
Material 1:	15				
Material 1 Desc:	LIMESTONE				
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:	0.0				
Formation End Depth:	75.0				
Formation End Depth UOM:	ft				
<u>Method of Construction & Well Use</u>					
Method Construction ID:	963500563				
Method Construction Code:	1				
Method Construction:	Cable Tool				
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:	10750000				
Casing No:	1				
Comment:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		930339946			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					
Depth To:		16.0			
Casing Diameter:		4.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Casing</u>					
Casing ID:		930339947			
Layer:		2			
Material:		4			
Open Hole or Material:		OPEN HOLE			
Depth From:					
Depth To:		75.0			
Casing Diameter:		4.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:		PUMP			
Pump Test ID:		993500563			
Pump Set At:					
Static Level:		25.0			
Final Level After Pumping:		28.0			
Recommended Pump Depth:		28.0			
Pumping Rate:		5.0			
Flowing Rate:					
Recommended Pump Rate:		5.0			
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:		1			
Water State After Test:		CLEAR			
Pumping Test Method:		1			
Pumping Duration HR:		1			
Pumping Duration MIN:		0			
Flowing:		No			
<u>Water Details</u>					
Water ID:		933659313			
Layer:		1			
Kind Code:		1			
Kind:		FRESH			
Water Found Depth:		60.0			
Water Found Depth UOM:		ft			

<u>24</u>	1 of 2	WNW/242.3	138.9 / 1.00	COLEMAN ST CARLETON PLACE ON	WWIS
Well ID:	7268860			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Monitoring			Data Entry Status:	
Use 2nd:				Data Src:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Final Well Status:	Observation Wells			Date Received:	08/15/2016
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:	Z199759			Contractor:	7238
Tag:	A175193			Form Version:	7
Constructn Method:				Owner:	
Elevation (m):				County:	LANARK
Elevatn Reliabilty:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	BECKWITH TOWNSHIP				
Site Info:					
PDF URL (Map):	https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/726\7268860.pdf				
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:	06/29/2016				
Year Completed:	2016				
Depth (m):	5.7912				
Latitude:	45.1344185172495				
Longitude:	-76.138320149124				
Point X:	-76.13831998872442				
Point Y:	45.134418510574214				
Path:	726\7268860.pdf				
<u>Bore Hole Information</u>					
Bore Hole ID:	1006209659			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	410493.00
Code OB Desc:				North83:	4998513.00
Open Hole:				Org CS:	UTM83
Cluster Kind:				UTMRC:	4
Date Completed:	06/29/2016			UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:				Location Method:	wwr
Location Method Desc:	on Water Well Record				
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	1006213759				
Layer:	2				
Color:	2				
General Color:	GREY				
Material 1:	16				
Material 1 Desc:	DOLOMITE				
Material 2:	15				
Material 2 Desc:	LIMESTONE				
Material 3:					
Material 3 Desc:					
Formation Top Depth:	4.0				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation End Depth:		19.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		1006213758			
Layer:		1			
Color:		8			
General Color:		BLACK			
Material 1:		02			
Material 1 Desc:		TOPSOIL			
Material 2:		11			
Material 2 Desc:		GRAVEL			
Material 3:					
Material 3 Desc:					
Formation Top Depth:		0.0			
Formation End Depth:		4.0			
Formation End Depth UOM:		ft			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		1006213767			
Layer:		1			
Plug From:		0.0			
Plug To:		7.0			
Plug Depth UOM:		ft			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		1006213766			
Method Construction Code:		2			
Method Construction:		Rotary (Convent.)			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		1006213757			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1006213763			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		9.0			
Casing Diameter:		2.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Screen</u>					
Screen ID:		1006213764			
Layer:		1			
Slot:		10			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Screen Top Depth:		9.0			
Screen End Depth:		19.0			
Screen Material:		5			
Screen Depth UOM:		ft			
Screen Diameter UOM:		inch			
Screen Diameter:		2.0			
<u>Water Details</u>					
Water ID:		1006213762			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		ft			
<u>Hole Diameter</u>					
Hole ID:		1006213761			
Diameter:		3.875			
Depth From:		4.0			
Depth To:		19.0			
Hole Depth UOM:		ft			
Hole Diameter UOM:		inch			
<u>Hole Diameter</u>					
Hole ID:		1006213760			
Diameter:		8.25			
Depth From:		0.0			
Depth To:		4.0			
Hole Depth UOM:		ft			
Hole Diameter UOM:		inch			
24	2 of 2	WNW/242.3	138.9 / 1.00	COLEMAN STREET Carleton Place ON	WWIS
Well ID:		7293678		Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:				Data Entry Status:	
Use 2nd:				Data Src:	
Final Well Status:		0		Date Received:	
Water Type:				08/29/2017	
Casing Material:				Selected Flag:	
Audit No:		Z170951		TRUE	
Tag:		A175193		Abandonment Rec:	
Constructn Method:				Yes	
Elevation (m):				Contractor:	
Elevatn Reliabilty:				7477	
Depth to Bedrock:				Form Version:	
Well Depth:				7	
Overburden/Bedrock:				Owner:	
Pump Rate:				County:	
Static Water Level:				LANARK	
Clear/Cloudy:				Lot:	
Municipality:		CARLETON PLACE TOWN		Concession:	
Site Info:				Concession Name:	
				Easting NAD83:	
				Northing NAD83:	
				Zone:	
				UTM Reliability:	
PDF URL (Map):		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/729\7293678.pdf			
<u>Additional Detail(s) (Map)</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Well Completed Date:		08/18/2017			
Year Completed:		2017			
Depth (m):					
Latitude:		45.1344185172495			
Longitude:		-76.138320149124			
Point X:		-76.13831998872442			
Point Y:		45.134418510574214			
Path:		729\7293678.pdf			
 <u>Bore Hole Information</u>					
Bore Hole ID:	1006716802			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	410493.00
Code OB Desc:				North83:	4998513.00
Open Hole:				Org CS:	UTM83
Cluster Kind:				UTMRC:	5
Date Completed:	08/18/2017			UTMRC Desc:	margin of error : 100 m - 300 m
Remarks:				Location Method:	wwr
Location Method Desc:	on Water Well Record				
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
 <u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:	1006851530				
Layer:	1				
Plug From:	0.0				
Plug To:	0.20000000298023224				
Plug Depth UOM:	m				
 <u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:	1006851531				
Layer:	2				
Plug From:	0.20000000298023224				
Plug To:	2.4000000953674316				
Plug Depth UOM:	m				
 <u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:	1006851532				
Layer:	3				
Plug From:	2.4000000953674316				
Plug To:	5.800000190734863				
Plug Depth UOM:	m				
 <u>Method of Construction & Well Use</u>					
Method Construction ID:	1006851529				
Method Construction Code:					
Method Construction:					
Other Method Construction:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Pipe Information</u>					
Pipe ID:		1006851523			
Casing No:		0			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		1006851527			
Layer:					
Material:					
Open Hole or Material:					
Depth From:					
Depth To:					
Casing Diameter:					
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
<u>Construction Record - Screen</u>					
Screen ID:		1006851528			
Layer:					
Slot:					
Screen Top Depth:					
Screen End Depth:					
Screen Material:					
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:					
<u>Water Details</u>					
Water ID:		1006851526			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		m			
<u>Hole Diameter</u>					
Hole ID:		1006851525			
Diameter:					
Depth From:					
Depth To:					
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			

[25](#)

1 of 1

W/242.6

139.9 / 2.00

130 Lansdowne Avenue
Carleton Place ON K7C 2T7

EHS

Order No:	20190910048	Nearest Intersection:	
Status:	C	Municipality:	Carleton Place
Report Type:	Standard Report	Client Prov/State:	ON
Report Date:	16-SEP-19	Search Radius (km):	.25
Date Received:	10-SEP-19	X:	-76.138376
Previous Site Name:	unknown	Y:	45.13318
Lot/Building Size:	0.8 acre		
Additional Info Ordered:	Fire Insur. Maps and/or Site Plans; Title Searches; City Directory		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
26	1 of 1	ESE/243.7	137.6 / -0.31	Pretty Yellow House 29 Julian St Carleton Place ON K7C3W7	SCT
Scott S ID:		302296404			
Latitude:		62.6573279			
Longitude:		-95.989235			
Details					
Bus Type 1:		Accommodation and Food Services		Employee Count:	2
Bus Type 2:		Distributor		Square Footage:	0
Bus Type 3:		Manufacturer's Sales Office		Estimated Sales:	Under \$1 Million
Product Cat 1:		E-commerce service		Export Indicator:	
Product Cat 2:		Fashion accessories store		Export Country 1:	
Product Cat 3:		Handbags shop		Export Country 2:	
Product Cat 4:		Service establishment		Export Country 3:	
Product Cat 5:				Export Country 4:	
Product Cat 6:				Export Country 5:	
Product Cat 7:				Export Country 6:	
Product Cat 8:				Geocoded by:	Address
Company Name:		Pretty Yellow House			
Address Line 1:		29 Julian St			
Address Line 2:					
City:		Carleton Place			
Province:		ON			
Postal Code:		K7C3W7			
Census Division:		Lanark County; ON			
Metro Area:					
Year Established:					
Head Office Indicator:					
Parent Company Nm:					
Parent Cmpny Addr 1:					
Parent Cmpny Addr 2:					
Parent Cmpny City:					
Parent Cmpny Prov:					
Parent Cmpy PC:					
Parent Cmpy Cntry:					
Head Office Nm:					
H Office Addr Line 1:					
H Office Addr Line 2:					
Head Office City:					
Head Office Province:					
Head Office PC:					
Head Office Cntry:					
Telephone:					
Fax:					
Website:		http://www.prettyyellowhouse.ca/			
Pri NAICS Desc:		414110-Clothing and Clothing Accessories Merchant Wholesalers			
NAICS Code 1:		414110-Clothing and Clothing Accessories Merchant			
NAICS Code 2:		722511-Full-Service Restaurants			
NAICS Code 3:					
NAICS Code 4:					
NAICS Code 5:					
27	1 of 1	SSW/244.4	139.7 / 1.86	lot 14 con 11 ON	WWIS
Well ID:		3514064		Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:		Domestic		Data Entry Status:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Use 2nd:				Data Src:	1
Final Well Status:	Water Supply			Date Received:	05/08/2003
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:	248275			Contractor:	1119
Tag:				Form Version:	1
Constructn Method:				Owner:	
Elevation (m):				County:	LANARK
Elevatn Reliabilty:				Lot:	014
Depth to Bedrock:				Concession:	11
Well Depth:				Concession Name:	CON
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	BECKWITH TOWNSHIP				
Site Info:					
PDF URL (Map):	https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/351\3514064.pdf				
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:	04/21/2003				
Year Completed:	2003				
Depth (m):	24.6888				
Latitude:	45.1315624649798				
Longitude:	-76.1358598072492				
Point X:	-76.13585964704777				
Point Y:	45.13156245888648				
Path:	351\3514064.pdf				
<u>Bore Hole Information</u>					
Bore Hole ID:	10539338			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	410682.00
Code OB Desc:				North83:	4998193.00
Open Hole:				Org CS:	
Cluster Kind:				UTMRC:	7
Date Completed:	04/21/2003			UTMRC Desc:	margin of error : 1 km - 3 km
Remarks:				Location Method:	lot
Location Method Desc:	Lot centroid				
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	932911555				
Layer:	1				
Color:	2				
General Color:	GREY				
Material 1:	18				
Material 1 Desc:	SANDSTONE				
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation Top Depth:		0.0			
Formation End Depth:		81.0			
Formation End Depth UOM:		ft			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		933237624			
Layer:		1			
Plug From:		2.0			
Plug To:		44.0			
Plug Depth UOM:		ft			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		963514064			
Method Construction Code:		5			
Method Construction:		Air Percussion			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		11087908			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		930361365			
Layer:		2			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					
Depth To:		44.0			
Casing Diameter:		6.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Casing</u>					
Casing ID:		930361364			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					
Depth To:		42.0			
Casing Diameter:		8.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Casing</u>					
Casing ID:		930361366			
Layer:		3			
Material:		4			
Open Hole or Material:		OPEN HOLE			
Depth From:					
Depth To:		81.0			
Casing Diameter:		6.0			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:		PUMP			
Pump Test ID:		993514064			
Pump Set At:					
Static Level:		20.0			
Final Level After Pumping:		75.0			
Recommended Pump Depth:		75.0			
Pumping Rate:		25.0			
Flowing Rate:					
Recommended Pump Rate:		25.0			
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:		2			
Water State After Test:		CLOUDY			
Pumping Test Method:		1			
Pumping Duration HR:		1			
Pumping Duration MIN:		0			
Flowing:		No			
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934989968			
Test Type:		Recovery			
Test Duration:		60			
Test Level:		20.0			
Test Level UOM:		ft			
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934740795			
Test Type:		Recovery			
Test Duration:		45			
Test Level:		20.0			
Test Level UOM:		ft			
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934204171			
Test Type:		Recovery			
Test Duration:		15			
Test Level:		20.0			
Test Level UOM:		ft			
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934473741			
Test Type:		Recovery			
Test Duration:		30			
Test Level:		20.0			
Test Level UOM:		ft			
<u>Water Details</u>					
Water ID:		934033047			
Layer:		1			
Kind Code:		5			
Kind:		Not stated			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Water Found Depth:		74.0			
Water Found Depth UOM:		ft			
28	1 of 2	SSW/244.4	139.7 / 1.86	lot 14 con 11 ON	WWIS
Well ID:		3513032		Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:		Domestic		Data Entry Status:	
Use 2nd:				Data Src:	1
Final Well Status:		Water Supply		Date Received:	09/15/2000
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:		220913		Contractor:	1558
Tag:				Form Version:	1
Constructn Method:				Owner:	
Elevation (m):				County:	LANARK
Elevatn Reliabilty:				Lot:	014
Depth to Bedrock:				Concession:	11
Well Depth:				Concession Name:	CON
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:		BECKWITH TOWNSHIP			
Site Info:					
PDF URL (Map):		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/351\3513032.pdf			
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:		08/25/2000			
Year Completed:		2000			
Depth (m):		27.432			
Latitude:		45.1315624143927			
Longitude:		-76.1358648930595			
Point X:		-76.13586473240892			
Point Y:		45.13156240755338			
Path:		351\3513032.pdf			
<u>Bore Hole Information</u>					
Bore Hole ID:		10213645		Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	410681.60
Code OB Desc:				North83:	4998193.00
Open Hole:				Org CS:	
Cluster Kind:				UTMRC:	9
Date Completed:		08/25/2000		UTMRC Desc:	unknown UTM
Remarks:				Location Method:	lot
Location Method Desc:		Lot centroid			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock Materials Interval</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation ID:		931673623			
Layer:		1			
Color:		6			
General Color:		BROWN			
Material 1:		02			
Material 1 Desc:		TOPSOIL			
Material 2:		71			
Material 2 Desc:		FRACTURED			
Material 3:		26			
Material 3 Desc:		ROCK			
Formation Top Depth:		0.0			
Formation End Depth:		6.0			
Formation End Depth UOM:		ft			
 <u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		931673624			
Layer:		2			
Color:		2			
General Color:		GREY			
Material 1:		18			
Material 1 Desc:		SANDSTONE			
Material 2:		90			
Material 2 Desc:		VERY			
Material 3:		73			
Material 3 Desc:		HARD			
Formation Top Depth:		6.0			
Formation End Depth:		90.0			
Formation End Depth UOM:		ft			
 <u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		933153071			
Layer:		1			
Plug From:		0.0			
Plug To:		43.0			
Plug Depth UOM:		ft			
 <u>Method of Construction & Well Use</u>					
Method Construction ID:		963513032			
Method Construction Code:		4			
Method Construction:		Rotary (Air)			
Other Method Construction:					
 <u>Pipe Information</u>					
Pipe ID:		10762215			
Casing No:		1			
Comment:					
Alt Name:					
 <u>Construction Record - Casing</u>					
Casing ID:		930359649			
Layer:		2			
Material:		4			
Open Hole or Material:		OPEN HOLE			
Depth From:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Depth To:					
Casing Diameter:		6.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Casing</u>					
Casing ID:		930359648			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					
Depth To:					
Casing Diameter:		6.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:		PUMP			
Pump Test ID:		993513032			
Pump Set At:					
Static Level:		32.0			
Final Level After Pumping:		40.0			
Recommended Pump Depth:		60.0			
Pumping Rate:		40.0			
Flowing Rate:					
Recommended Pump Rate:		5.0			
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:		2			
Water State After Test:		CLOUDY			
Pumping Test Method:		1			
Pumping Duration HR:		1			
Pumping Duration MIN:					
Flowing:		No			
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934995955			
Test Type:		Draw Down			
Test Duration:		60			
Test Level:		85.0			
Test Level UOM:		ft			
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934200773			
Test Type:		Draw Down			
Test Duration:		15			
Test Level:		40.0			
Test Level UOM:		ft			
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934479122			
Test Type:		Draw Down			
Test Duration:		30			
Test Level:		68.0			
Test Level UOM:		ft			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934737438			
Test Type:		Draw Down			
Test Duration:		45			
Test Level:		75.0			
Test Level UOM:		ft			
<u>Water Details</u>					
Water ID:		933675426			
Layer:		1			
Kind Code:		5			
Kind:		Not stated			
Water Found Depth:		61.0			
Water Found Depth UOM:		ft			
<u>Water Details</u>					
Water ID:		933675427			
Layer:		2			
Kind Code:		5			
Kind:		Not stated			
Water Found Depth:		80.0			
Water Found Depth UOM:		ft			
28	2 of 2	SSW/244.4	139.7 / 1.86	lot 14 con 11 ON	WWIS
Well ID:	3513042			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Domestic			Data Entry Status:	
Use 2nd:				Data Src:	1
Final Well Status:	Water Supply			Date Received:	09/15/2000
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:	221697			Contractor:	1119
Tag:				Form Version:	1
Constructn Method:				Owner:	
Elevation (m):				County:	LANARK
Elevatn Reliabilty:				Lot:	014
Depth to Bedrock:				Concession:	11
Well Depth:				Concession Name:	CON
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	BECKWITH TOWNSHIP				
Site Info:					
PDF URL (Map):	https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/351\3513042.pdf				
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:	08/03/2000				
Year Completed:	2000				
Depth (m):	25.6032				
Latitude:	45.1315624143927				
Longitude:	-76.1358648930595				
Point X:	-76.13586473240892				
Point Y:	45.13156240755338				
Path:	351\3513042.pdf				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Bore Hole Information</u>					
Bore Hole ID:	10213655			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	410681.60
Code OB Desc:				North83:	4998193.00
Open Hole:				Org CS:	
Cluster Kind:				UTMRC:	9
Date Completed:	08/03/2000			UTMRC Desc:	unknown UTM
Remarks:				Location Method:	lot
Location Method Desc:	Lot centroid				
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	931673646				
Layer:	1				
Color:					
General Color:					
Material 1:	05				
Material 1 Desc:	CLAY				
Material 2:	81				
Material 2 Desc:	SANDY				
Material 3:					
Material 3 Desc:					
Formation Top Depth:	0.0				
Formation End Depth:	6.0				
Formation End Depth UOM:	ft				
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	931673647				
Layer:	2				
Color:	2				
General Color:	GREY				
Material 1:	15				
Material 1 Desc:	LIMESTONE				
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:	6.0				
Formation End Depth:	84.0				
Formation End Depth UOM:	ft				
<u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:	933153081				
Layer:	1				
Plug From:	2.0				
Plug To:	44.0				
Plug Depth UOM:	ft				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Method of Construction & Well Use</u>					
Method Construction ID:	963513042				
Method Construction Code:	5				
Method Construction:	Air Percussion				
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:	10762225				
Casing No:	1				
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:	930359672				
Layer:	3				
Material:	4				
Open Hole or Material:	OPEN HOLE				
Depth From:					
Depth To:					
Casing Diameter:	6.0				
Casing Diameter UOM:	inch				
Casing Depth UOM:	ft				
<u>Construction Record - Casing</u>					
Casing ID:	930359671				
Layer:	2				
Material:	1				
Open Hole or Material:	STEEL				
Depth From:					
Depth To:					
Casing Diameter:	6.0				
Casing Diameter UOM:	inch				
Casing Depth UOM:	ft				
<u>Construction Record - Casing</u>					
Casing ID:	930359670				
Layer:	1				
Material:	4				
Open Hole or Material:	OPEN HOLE				
Depth From:					
Depth To:					
Casing Diameter:	8.0				
Casing Diameter UOM:	inch				
Casing Depth UOM:	ft				
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:	PUMP				
Pump Test ID:	993513042				
Pump Set At:					
Static Level:	3.0				
Final Level After Pumping:	3.0				
Recommended Pump Depth:	70.0				
Pumping Rate:	30.0				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Flowing Rate:					
Recommended Pump Rate:		30.0			
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:		2			
Water State After Test:		CLOUDY			
Pumping Test Method:		1			
Pumping Duration HR:		1			
Pumping Duration MIN:					
Flowing:		No			
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934737448			
Test Type:		Recovery			
Test Duration:		45			
Test Level:		3.0			
Test Level UOM:		ft			
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934995965			
Test Type:		Recovery			
Test Duration:		60			
Test Level:		60.0			
Test Level UOM:		ft			
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934200783			
Test Type:		Recovery			
Test Duration:		15			
Test Level:		3.0			
Test Level UOM:		ft			
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934479132			
Test Type:		Recovery			
Test Duration:		30			
Test Level:		3.0			
Test Level UOM:		ft			
<u>Water Details</u>					
Water ID:		933675442			
Layer:		1			
Kind Code:		5			
Kind:		Not stated			
Water Found Depth:		77.0			
Water Found Depth UOM:		ft			
29	1 of 3	S/244.8	139.9 / 2.00	lot 14 con 11 ON	WWIS
Well ID:	3512374			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Domestic			Data Entry Status:	
Use 2nd:				Data Src:	1
Final Well Status:	Water Supply			Date Received:	07/09/1998
Water Type:				Selected Flag:	TRUE

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Casing Material:			Abandonment Rec:		
Audit No:	193115			Contractor:	4006
Tag:				Form Version:	1
Constructn Method:				Owner:	
Elevation (m):				County:	LANARK
Elevatn Reliabilty:				Lot:	014
Depth to Bedrock:				Concession:	11
Well Depth:				Concession Name:	CON
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:		BECKWITH TOWNSHIP			
Site Info:					
PDF URL (Map):		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/351\3512374.pdf			
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:	06/27/1998				
Year Completed:	1998				
Depth (m):	24.384				
Latitude:	45.1315538950142				
Longitude:	-76.1358163992028				
Point X:	-76.13581623867167				
Point Y:	45.13155388875855				
Path:	351\3512374.pdf				
<u>Bore Hole Information</u>					
Bore Hole ID:	10212987			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	410685.40
Code OB Desc:				North83:	4998192.00
Open Hole:				Org CS:	
Cluster Kind:				UTMRC:	9
Date Completed:	06/27/1998			UTMRC Desc:	unknown UTM
Remarks:				Location Method:	lot
Location Method Desc:	Lot centroid				
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	931671161				
Layer:	1				
Color:	1				
General Color:	WHITE				
Material 1:	18				
Material 1 Desc:	SANDSTONE				
Material 2:	71				
Material 2 Desc:	FRACTURED				
Material 3:					
Material 3 Desc:					
Formation Top Depth:	0.0				
Formation End Depth:	10.0				
Formation End Depth UOM:	ft				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Overburden and Bedrock Materials Interval</u>					
Formation ID:		931671162			
Layer:		2			
Color:		1			
General Color:		WHITE			
Material 1:		18			
Material 1 Desc:		SANDSTONE			
Material 2:		74			
Material 2 Desc:		LAYERED			
Material 3:		15			
Material 3 Desc:		LIMESTONE			
Formation Top Depth:		10.0			
Formation End Depth:		80.0			
Formation End Depth UOM:		ft			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		933152464			
Layer:		1			
Plug From:		42.0			
Plug To:		0.0			
Plug Depth UOM:		ft			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		963512374			
Method Construction Code:		4			
Method Construction:		Rotary (Air)			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		10761557			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		930358487			
Layer:		2			
Material:		4			
Open Hole or Material:		OPEN HOLE			
Depth From:					
Depth To:		80.0			
Casing Diameter:		6.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Construction Record - Casing</u>					
Casing ID:		930358486			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Depth To:		42.0			
Casing Diameter:		6.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:		PUMP			
Pump Test ID:		993512374			
Pump Set At:					
Static Level:		18.0			
Final Level After Pumping:		23.0			
Recommended Pump Depth:		50.0			
Pumping Rate:		5.0			
Flowing Rate:					
Recommended Pump Rate:		10.0			
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:		1			
Water State After Test:		CLEAR			
Pumping Test Method:		1			
Pumping Duration HR:		1			
Pumping Duration MIN:		0			
Flowing:		No			
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934472945			
Test Type:					
Test Duration:		30			
Test Level:		22.0			
Test Level UOM:		ft			
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934743953			
Test Type:					
Test Duration:		45			
Test Level:		23.0			
Test Level UOM:		ft			
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934993700			
Test Type:					
Test Duration:		60			
Test Level:		23.0			
Test Level UOM:		ft			
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934206848			
Test Type:					
Test Duration:		15			
Test Level:		20.0			
Test Level UOM:		ft			
<u>Water Details</u>					
Water ID:		933674378			
Layer:		2			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Kind Code:		5			
Kind:		Not stated			
Water Found Depth:		63.0			
Water Found Depth UOM:		ft			
 <u>Water Details</u>					
Water ID:		933674377			
Layer:		1			
Kind Code:		5			
Kind:		Not stated			
Water Found Depth:		57.0			
Water Found Depth UOM:		ft			
 <u>Water Details</u>					
Water ID:		933674379			
Layer:		3			
Kind Code:		5			
Kind:		Not stated			
Water Found Depth:		75.0			
Water Found Depth UOM:		ft			
29	2 of 3	S/244.8	139.9 / 2.00	lot 14 con 11 ON	WWIS
Well ID:	3512449			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Livestock			Data Entry Status:	
Use 2nd:				Data Src:	1
Final Well Status:	Observation Wells			Date Received:	10/15/1998
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:	194706			Contractor:	1558
Tag:				Form Version:	1
Constructn Method:				Owner:	
Elevation (m):				County:	LANARK
Elevatn Reliability:				Lot:	014
Depth to Bedrock:				Concession:	11
Well Depth:				Concession Name:	CON
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:		BECKWITH TOWNSHIP			
Site Info:					
PDF URL (Map):		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/351\3512449.pdf			
 <u>Additional Detail(s) (Map)</u>					
Well Completed Date:	08/13/1998				
Year Completed:	1998				
Depth (m):	30.48				
Latitude:	45.1315538950142				
Longitude:	-76.1358163992028				
Point X:	-76.13581623867167				
Point Y:	45.13155388875855				
Path:	351\3512449.pdf				
 <u>Bore Hole Information</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Bore Hole ID:	10213062			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	410685.40
Code OB Desc:				North83:	4998192.00
Open Hole:				Org CS:	
Cluster Kind:				UTMRC:	9
Date Completed:	08/13/1998			UTMRC Desc:	unknown UTM
Remarks:				Location Method:	lot
Location Method Desc:	Lot centroid				
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
 <u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	931671460				
Layer:	1				
Color:	6				
General Color:	BROWN				
Material 1:	02				
Material 1 Desc:	TOPSOIL				
Material 2:	81				
Material 2 Desc:	SANDY				
Material 3:	12				
Material 3 Desc:	STONES				
Formation Top Depth:	0.0				
Formation End Depth:	4.0				
Formation End Depth UOM:	ft				
 <u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:	931671461				
Layer:	2				
Color:	2				
General Color:	GREY				
Material 1:	18				
Material 1 Desc:	SANDSTONE				
Material 2:	90				
Material 2 Desc:	VERY				
Material 3:	73				
Material 3 Desc:	HARD				
Formation Top Depth:	4.0				
Formation End Depth:	100.0				
Formation End Depth UOM:	ft				
 <u>Annular Space/Abandonment</u>					
<u>Sealing Record</u>					
Plug ID:	933152537				
Layer:	1				
Plug From:	0.0				
Plug To:	39.0				
Plug Depth UOM:	ft				
 <u>Method of Construction & Well</u>					
<u>Use</u>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Method Construction ID:		963512449			
Method Construction Code:		6			
Method Construction:		Boring			
Other Method Construction:					
 <u>Pipe Information</u>					
Pipe ID:		10761632			
Casing No:		1			
Comment:					
Alt Name:					
 <u>Construction Record - Casing</u>					
Casing ID:		930358616			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					
Depth To:		41.0			
Casing Diameter:		6.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
 <u>Construction Record - Casing</u>					
Casing ID:		930358617			
Layer:		2			
Material:		4			
Open Hole or Material:		OPEN HOLE			
Depth From:					
Depth To:		100.0			
Casing Diameter:		6.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
 <u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:		PUMP			
Pump Test ID:		993512449			
Pump Set At:					
Static Level:		27.0			
Final Level After Pumping:		50.0			
Recommended Pump Depth:		65.0			
Pumping Rate:		50.0			
Flowing Rate:					
Recommended Pump Rate:		5.0			
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:		2			
Water State After Test:		CLOUDY			
Pumping Test Method:		1			
Pumping Duration HR:		1			
Pumping Duration MIN:		0			
Flowing:		No			
 <u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934744019			
Test Type:		Recovery			
Test Duration:		45			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Test Level:		27.0			
Test Level UOM:		ft			
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934473432			
Test Type:		Recovery			
Test Duration:		30			
Test Level:		27.0			
Test Level UOM:		ft			
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934993764			
Test Type:		Recovery			
Test Duration:		60			
Test Level:		27.0			
Test Level UOM:		ft			
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934207331			
Test Type:		Recovery			
Test Duration:		15			
Test Level:		27.0			
Test Level UOM:		ft			
<u>Water Details</u>					
Water ID:		933674504			
Layer:		1			
Kind Code:		5			
Kind:		Not stated			
Water Found Depth:		90.0			
Water Found Depth UOM:		ft			
29	3 of 3	S/244.8	139.9 / 2.00	lot 14 con 11 ON	WWIS
Well ID:	3507642			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Domestic			Data Entry Status:	
Use 2nd:				Data Src:	1
Final Well Status:	Water Supply			Date Received:	01/06/1987
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:	01767			Contractor:	1119
Tag:				Form Version:	1
Constructn Method:				Owner:	
Elevation (m):				County:	LANARK
Elevatn Reliabilty:				Lot:	014
Depth to Bedrock:				Concession:	11
Well Depth:				Concession Name:	CON
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	BECKWITH TOWNSHIP				
Site Info:					
PDF URL (Map):	https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/350\3507642.pdf				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Additional Detail(s) (Map)</u>					
Well Completed Date:		11/05/1986			
Year Completed:		1986			
Depth (m):		19.5072			
Latitude:		45.1315538950142			
Longitude:		-76.1358163992028			
Point X:		-76.13581623867167			
Point Y:		45.13155388875855			
Path:		350\3507642.pdf			
<u>Bore Hole Information</u>					
Bore Hole ID:	10208267			Elevation:	
DP2BR:				Elevrc:	
Spatial Status:				Zone:	18
Code OB:				East83:	410685.40
Code OB Desc:				North83:	4998192.00
Open Hole:				Org CS:	
Cluster Kind:				UTMRC:	9
Date Completed:	11/05/1986			UTMRC Desc:	unknown UTM
Remarks:				Location Method:	lot
Location Method Desc:		Lot centroid			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		931656371			
Layer:		1			
Color:					
General Color:					
Material 1:		01			
Material 1 Desc:		FILL			
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:		0.0			
Formation End Depth:		2.0			
Formation End Depth UOM:		ft			
<u>Overburden and Bedrock</u>					
<u>Materials Interval</u>					
Formation ID:		931656372			
Layer:		2			
Color:		2			
General Color:		GREY			
Material 1:		15			
Material 1 Desc:		LIMESTONE			
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:		2.0			
Formation End Depth:		64.0			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Formation End Depth UOM:		ft			
<u>Annular Space/Abandonment Sealing Record</u>					
Plug ID:		933148984			
Layer:		1			
Plug From:		2.0			
Plug To:		20.0			
Plug Depth UOM:		ft			
<u>Method of Construction & Well Use</u>					
Method Construction ID:		963507642			
Method Construction Code:		5			
Method Construction:		Air Percussion			
Other Method Construction:					
<u>Pipe Information</u>					
Pipe ID:		10756837			
Casing No:		1			
Comment:					
Alt Name:					
<u>Construction Record - Casing</u>					
Casing ID:		930350991			
Layer:		1			
Material:		1			
Open Hole or Material:		STEEL			
Depth From:					
Depth To:		22.0			
Casing Diameter:		6.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<u>Results of Well Yield Testing</u>					
Pumping Test Method Desc:		PUMP			
Pump Test ID:		993507642			
Pump Set At:					
Static Level:		20.0			
Final Level After Pumping:		40.0			
Recommended Pump Depth:		50.0			
Pumping Rate:		20.0			
Flowing Rate:					
Recommended Pump Rate:		20.0			
Levels UOM:		ft			
Rate UOM:		GPM			
Water State After Test Code:		2			
Water State After Test:		CLOUDY			
Pumping Test Method:		1			
Pumping Duration HR:		1			
Pumping Duration MIN:		0			
Flowing:		No			
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934997329			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Test Type:					
Test Duration:		60			
Test Level:		40.0			
Test Level UOM:		ft			
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934738318			
Test Type:					
Test Duration:		45			
Test Level:		40.0			
Test Level UOM:		ft			
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934192486			
Test Type:					
Test Duration:		15			
Test Level:		40.0			
Test Level UOM:		ft			
<u>Draw Down & Recovery</u>					
Pump Test Detail ID:		934476531			
Test Type:					
Test Duration:		30			
Test Level:		40.0			
Test Level UOM:		ft			
<u>Water Details</u>					
Water ID:		933667632			
Layer:		1			
Kind Code:		1			
Kind:		FRESH			
Water Found Depth:		58.0			
Water Found Depth UOM:		ft			
<u>30</u>	1 of 1	ESE/246.5	136.9 / -1.00	ACR MECHANICAL SERVICES 269 FRANKTOWN ROAD CARLETON PLACE ON K7C 2N6	GEN
Generator No.:		ON2051700			
Years Reported:		01,00,99,98,97,96,95			
<u>Alternate Locations</u>					
Generator Nm:		ACR MECHANICAL SERVICES			
Site Addr:		269 FRANKTOWN ROAD			
City:		CARLETON PLACE			
Reported Year(s):		01,00,99,98,97,96,95			
<u>2001 Generator Info</u>					
SIC Code:		3049		Region Code:	04
SIC Description:		OTHER STAMPED METAL		Region Name:	EASTERN REGION
Contact:		MR. DAVID LEE		District Code:	402
Area Code:				District Name:	OTTAWA, ON
Filler:				County Code:	45
Phone No:		6132571568		County Description:	LANARK

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>2000 Generator Info</u>					
SIC Code:	3049			Region Code:	04
SIC Description:	OTHER STAMPED METAL			Region Name:	EASTERN REGION
Contact:	MR. DAVID LEE			District Code:	402
Area Code:				District Name:	OTTAWA, ON
Filler:				County Code:	45
Phone No:	6132571568			County Description:	LANARK
<u>1999 Generator Info</u>					
SIC Code:	3049			Region Code:	04
SIC Description:	OTHER STAMPED METAL			Region Name:	EASTERN REGION
Contact:	MR. DAVID LEE			District Code:	402
Area Code:				District Name:	OTTAWA, ON
Filler:				County Code:	45
Phone No:	6132571568			County Description:	LANARK
<u>1998 Generator Info</u>					
SIC Code:	3049			Region Code:	04
SIC Description:	OTHER STAMPED METAL			Region Name:	EASTERN REGION
Contact:	MR. DAVID LEE			District Code:	402
Area Code:				District Name:	OTTAWA, ONT
Filler:				County Code:	45
Phone No:	6132571568			County Description:	LANARK
<u>1997 Generator Info</u>					
SIC Code:	3049			Region Code:	04
SIC Description:	OTHER STAMPED METAL			Region Name:	EASTERN REGION
Contact:	MR. DAVID LEE			District Code:	402
Area Code:				District Name:	OTTAWA, ONT
Filler:				County Code:	45
Phone No:	6132571568			County Description:	LANARK
<u>1996 Generator Info</u>					
SIC Code:	3049			Region Code:	04
SIC Description:	OTHER STAMPED METAL			Region Name:	EASTERN REGION
Contact:	MR. DAVID LEE			District Code:	402
Area Code:				District Name:	OTTAWA, ONT
Filler:				County Code:	45
Phone No:	6132571568			County Description:	LANARK
<u>1995 Generator Info</u>					
SIC Code:	3049			Region Code:	04
SIC Description:	OTHER STAMPED METAL			Region Name:	EASTERN REGION
Contact:	MR. DAVID LEE			District Code:	402
Area Code:				District Name:	OTTAWA, ONT
Filler:				County Code:	45
Phone No:	6132571568			County Description:	LANARK
31	1 of 1	E/248.2	135.9 / -2.00	Enbridge Gas Distribution Inc. 137 Nelson Street Carleton Place ON	SPL
Ref No:	5637-93TFBQ			Municipality No:	

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
Year: Incident Dt: 10-JAN-13 Dt MOE Arvl on Scn: MOE Reported Dt: 10-JAN-13 Dt Document Closed: Site No: MOE Response: Referral to others Site County/District: Site Geo Ref Meth: Site District Office: Nearest Watercourse: Site Name: 137 Nelson Street<UNOFFICIAL> Site Address: 137 Nelson Street Site Region: Site Municipality: Carleton Place Site Lot: Site Conc: Site Geo Ref Accu: Site Map Datum: Northing: Easting: Entity Operating Name: Client Name: Enbridge Gas Distribution Inc. Client Type: Source Type: Incident Cause: Leak/Break Incident Preceding Spill: Incident Reason: Weather Conditions Incident Summary: Enbridge: gas meter damaged from falling ice Environment Impact: Confirmed Health Env Consequence: Nature of Impact: Air Pollution Contaminant Qty: 0 other - see incident description Contaminant Qty 1: 0 Contaminant Unit: other - see incident description Contaminant Code: 35 Contaminant Name: NATURAL GAS (METHANE) Contaminant Limit 1: Contam Limit Freq 1: Contaminant UN No 1: Receiving Medium: Activity Preceding Spill: Property 2nd Watershed: Property Tertiary Watershed: Sector Type: Pipeline/Components SAC Action Class: Air Spills - Gases and Vapours Call Report Locatn Geodata: Time Reported: System Facility Address: Source Sector Type: Conservtn Auth Name: Primary Watershed: Quaternary Watershed: Offsite Impacts: Waterbody Impacted: Nature of Damage: Discharger Report: Material Group: Impact to Health: Agency Involved:					
32	1 of 1	NNW/249.5	134.9 / -3.00	124 Moore Street Carleton Place ON K7C 2P5	EHS
Order No: 20191011112 Status: C Report Type: Standard Report Report Date: 17-OCT-19 Date Received: 11-OCT-19 Nearest Intersection: Municipality: Client Prov/State: ON Search Radius (km): .25 X: -76.136456					

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<i>Previous Site Name:</i>				Y:	45.135853
<i>Lot/Building Size:</i>					
<i>Additional Info Ordered:</i>		Fire Insur. Maps and/or Site Plans			

Unplottable Summary

Total: 15 Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
CA	TOWN	LANDSDOWNE AVE.	CARLETON PLACE ON	
CA	TOWN	LANDSDOWNE AVE.	CARLETON PLACE ON	
CA	TOWN	LANDSDOWNE AVE.	CARLETON PLACE ON	
CA	TOWN	LANDSDOWNE AVE.	CARLETON PLACE ON	
CA	CARLETON PLACE TOWN CONT #15	MIGUEL ST. PROJ.3-0148/7-0184	CARLETON PLACE TOWN ON	
CA	CARLETON PLACE TOWN	GRANT ST./FRANKTOWN RD.	CARLETON PLACE TOWN ON	
CA	CARLETON PLACE TOWN	ARTHUR ST.	CARLETON PLACE TOWN ON	
CA	CARLETON PLACE TOWN	GRANT ST./FRANKTOWN RD.	CARLETON PLACE TOWN ON	
CA	CARLETON PLACE TOWN CONT. #15	MIGUEL ST. PROJ. 3-0148/7-0184	CARLETON PLACE TOWN ON	
CA	CARLETON PLACE TOWN	ARTHUR ST.	CARLETON PLACE TOWN ON	
CONV	South Keys Auto Sales Inc.	Highway 15	County of Lanark ON	
PES	CASHWAY BUILDING CENTRE #165	HWY. 15	CARLETON PLACE ON	
PES	RONA/CASHWAY BUILDING CENTRE #165	HWY 15	CARLETON PLACE ON	K7C0A8
PES	RONA/CASHWAY BUILDING CENTRE #165	HWY 15	CARLETON PLACE ON	K7C0A8
SCT	ENGINEERING DYNAMICS LTD.	HWY 15	CARLETON PLACE ON	K7C 3P1

Unplottable Report

Site: TOWN
LANDSDOWNE AVE. CARLETON PLACE ON

Database:
CA

Certificate #: 7-0025-85-006
Application Year: 85
Issue Date: 2/21/85
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: TOWN
LANDSDOWNE AVE. CARLETON PLACE ON

Database:
CA

Certificate #: 7-0026-85-006
Application Year: 85
Issue Date: 4/22/85
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: TOWN
LANDSDOWNE AVE. CARLETON PLACE ON

Database:
CA

Certificate #: 7-0027-85-006
Application Year: 85
Issue Date: 4/15/85
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: TOWN
LANDSDOWNE AVE. CARLETON PLACE ON

Database:
CA

Certificate #: 3-0026-85-006
Application Year: 85

Issue Date: 4/15/85
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: CARLETON PLACE TOWN CONT #15
MIGUEL ST. PROJ.3-0148/7-0184 CARLETON PLACE TOWN ON

Database:
CA

Certificate #: 7-0582-87-
Application Year: 87
Issue Date: 7/7/1987
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: CARLETON PLACE TOWN
GRANT ST./FRANKTOWN RD. CARLETON PLACE TOWN ON

Database:
CA

Certificate #: 7-0311-94-
Application Year: 94
Issue Date: 5/16/1994
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: CARLETON PLACE TOWN
ARTHUR ST. CARLETON PLACE TOWN ON

Database:
CA

Certificate #: 7-1250-87-
Application Year: 87
Issue Date: 10/19/1987
Approval Type: Municipal water
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: CARLETON PLACE TOWN
GRANT ST./FRANKTOWN RD. CARLETON PLACE TOWN ON

Database:
CA

Certificate #: 3-0416-94-
Application Year: 94
Issue Date: 5/16/1994
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: CARLETON PLACE TOWN CONT. #15
MIGUEL ST. PROJ. 3-0148/7-0184 CARLETON PLACE TOWN ON

Database:
CA

Certificate #: 3-0694-87-
Application Year: 87
Issue Date: 7/7/1987
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: CARLETON PLACE TOWN
ARTHUR ST. CARLETON PLACE TOWN ON

Database:
CA

Certificate #: 3-1501-87-
Application Year: 87
Issue Date: 10/19/1987
Approval Type: Municipal sewage
Status: Approved
Application Type:
Client Name:
Client Address:
Client City:
Client Postal Code:
Project Description:
Contaminants:
Emission Control:

Site: South Keys Auto Sales Inc.
Highway 15 County of Lanark ON

Database:
CONV

File No:
Crown Brief No:
Court Location:
Publication City:
Publication Title: Automobile Company Fined \$2,000 for Environmental Protection Act Violations
Act: Environmental Protection Act (EPA)
Act(s):
First Matter:
Second Matter:
Investigation 1:
Investigation 2:

Location: Perth
Region:
Ministry District:

Penalty Imposed: On November 1, 2016, South Keys Auto Sales Inc. was convicted of two offences, was fined \$2,000 plus a victim fine surcharge of \$500 and was given 6 months to pay the fine.

Description: Used car dealership South Keys Auto Sales Inc. pleaded guilty to two offence and was fined \$2,000 for selling a motor vehicle that was missing emission control components, contrary to the Environmental Protection Act (EPA).

Background: South Keys Auto Sales Inc. operated a used car dealership on Highway 15 in the County of Lanark, until July 2016.

On January 20, 2014, the company sold a 2006 Dodge Ram which was missing emission control components that are installed by the manufacturer to decrease the discharge of contaminants and to help reduce smog causing pollutants.

On June 14, 2014, the company sold a 2008 Dodge RPC which was also missing emission control components installed by the manufacturer.

The absence of these components in the trucks were discovered during ministry roadside inspections conducted on March 11, 2014 and August 14, 2014.

The matter was referred to the Ministry's Investigations and Enforcement Branch and following an investigation charges were laid.

URL: <https://news.ontario.ca/ene/en/2017/03/automobile-company-fined-2000-for-environmental-protection-act-violations.html>

Additional Details

Publication Date: March 21, 2017 10:34 A.M.
Count:
Act:
Regulation:
Section:
Act/Regulation/Section:
Date of Offence: March 11, 2014 and August 14, 2014
Date of Conviction: On November 1, 2016
Date Charged:
Charge Disposition:
Fine: \$2,000
Synopsis:

Site: CASHWAY BUILDING CENTRE #165
 HWY. 15 CARLETON PLACE ON

Database:
 PES

Detail Licence No:		Operator Box:	
Licence No:		Operator Class:	
Status:		Operator No:	
Approval Date:		Operator Type:	
Report Source:		Oper Area Code:	
Licence Type: Vendor		Oper Phone No:	
Licence Type Code:		Operator Ext:	
Licence Class:		Operator Lot:	
Licence Control:		Oper Concession:	
Latitude:		Operator Region:	
Longitude:		Operator District:	
Lot:		Operator County:	
Concession:		Op Municipality:	
Region:		Post Office Box:	
District:		MOE District:	
County:		SWP Area Name:	
Trade Name:			
PDF URL:			

Site: RONA/CASHWAY BUILDING CENTRE #165
 HWY 15 CARLETON PLACE ON K7C0A8

Database:
 PES

Detail Licence No:	23-01-05576-0	Operator Box:	389
Licence No:	05576	Operator Class:	
Status:		Operator No:	
Approval Date:		Operator Type:	
Report Source: Legacy Licenses (Excluding TS)		Oper Area Code:	613

Licence Type:	Limited Vendor	Oper Phone No:	2575100
Licence Type Code:	23	Operator Ext:	
Licence Class:	01	Operator Lot:	
Licence Control:	0	Oper Concession:	
Latitude:		Operator Region:	4
Longitude:		Operator District:	
Lot:		Operator County:	15
Concession:		Op Municipality:	
Region:	4	Post Office Box:	
District:		MOE District:	
County:	15	SWP Area Name:	
Trade Name:			
PDF URL:			

Site: **RONA/CASHWAY BUILDING CENTRE #165**
 HWY 15 - CARLETON PLACE ON K7C0A8

Database:
PES

Detail Licence No:		Operator Box:	389
Licence No:	05576	Operator Class:	
Status:		Operator No:	
Approval Date:		Operator Type:	
Report Source:	Legacy Licenses (Excluding TS)	Oper Area Code:	613
Licence Type:	Retail Vendor Class 03	Oper Phone No:	2575100
Licence Type Code:	21	Operator Ext:	
Licence Class:	03	Operator Lot:	
Licence Control:		Oper Concession:	
Latitude:		Operator Region:	
Longitude:		Operator District:	
Lot:		Operator County:	
Concession:		Op Municipality:	
Region:		Post Office Box:	
District:		MOE District:	
County:		SWP Area Name:	
Trade Name:			
PDF URL:			

Site: **ENGINEERING DYNAMICS LTD.**
 HWY 15 - CARLETON PLACE ON K7C 3P1

Database:
SCT

Scott S ID: 18450487
Latitude:
Longitude:

Historical Details

Established: 1982
Plant Size (ft²): 20000
Employment: 28

Historical Details

Description: INDUSTRIAL FANS & BLOWERS & AIR PURIFICATION EQUIPMENT
SIC/NAICS Code: 3564

Appendix: Database Descriptions

*Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. **Note:** Databases denoted with " * " indicates that the database will no longer be updated. See the individual database description for more information.*

Abandoned Aggregate Inventory:

Provincial

[AAGR](#)

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.*

Government Publication Date: Sept 2002*

Aggregate Inventory:

Provincial

[AGR](#)

This database of licensed and permitted pits and quarries is maintained by the Ontario Ministry of Natural Resources and Forestry (MNRF), as regulated under the Aggregate Resources Act, R.S.O. 1990. Aggregate site data has been divided into active and inactive sites. Active sites may be further subdivided into partial surrenders. In partial surrenders, defined areas of a site are inactive while the rest of the site remains active.

Government Publication Date: Up to Oct 2025

Abandoned Mine Information System:

Provincial

[AMIS](#)

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

Government Publication Date: 1800-May 2025

Anderson's Waste Disposal Sites:

Private

[ANDR](#)

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1860s-Present

Aboveground Storage Tanks:

Provincial

[AST](#)

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated.

Government Publication Date: May 31, 2014

Automobile Wrecking & Supplies:

Private

[AUWR](#)

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

Government Publication Date: 1999-Apr 30, 2025

Borehole:

Provincial

[BORE](#)

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

Government Publication Date: 1875-Jul 2018

Certificates of Approval:Provincial [CA](#)

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

Government Publication Date: 1985-Oct 30, 2011*

Dry Cleaning Facilities:Federal [CDRY](#)

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

Government Publication Date: Jan 2004-Dec 2023

Commercial Fuel Oil Tanks:Provincial [CFOT](#)

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information.

Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Chemical Manufacturers and Distributors:Private [CHEM](#)

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

Government Publication Date: 1999-Jan 31, 2020

Chemical Register:Private [CHM](#)

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

Government Publication Date: 1999-Apr 30, 2025

Compressed Natural Gas Stations:Private [CNG](#)

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

Government Publication Date: Dec 2012 - Feb 2026

Inventory of Coal Gasification Plants and Coal Tar Sites:Provincial [COAL](#)

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.*

Government Publication Date: Apr 1987 and Nov 1988*

Compliance and Convictions:Provincial [CONV](#)

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

Government Publication Date: 1989-Aug 2025

Certificates of Property Use:Provincial [CPU](#)

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

Government Publication Date: 1994 - Jan 1, 2026

Drill Hole Database:

Provincial

[DRL](#)

The Ontario Drill Hole Database (ODHD) is offered by the Province of Ontario's Ministry of Mines. The dataset contains information for over 164,000 percussion, overburden, sonic and diamond-drill holes. The presence of assay results with cutoff values for gold, silver, copper, zinc, lead, nickel and platinum group elements is noted. Drill hole data are compiled from assessment files that have been submitted to the ministry in accordance with the Ontario Mining Act (OMA). Source assessment file numbers are captured for cross reference with the Ontario Assessment File Database (OAFD). Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

Government Publication Date: 1886 - Jul 2025

Delisted Fuel Tanks:

Provincial

[DTNK](#)

List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the regulatory agency under Access to Public Information.

Government Publication Date: Oct 2023

Environmental Activity and Sector Registry:

Provincial

[EASR](#)

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval). Please see our ECA database.

Government Publication Date: Oct 2011 - Jan 31, 2026

Environmental Registry:

Provincial

[EBR](#)

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

Government Publication Date: 1994 - Jan 1, 2026

Environmental Compliance Approval:

Provincial

[ECA](#)

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

Government Publication Date: Oct 2011 - Jan 31, 2026

Environmental Effects Monitoring:

Federal

[EEM](#)

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

Government Publication Date: 1992-2007*

ERIS Historical Searches:

Private

[EHS](#)

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

Government Publication Date: 1999-Nov 30, 2025

Environmental Issues Inventory System:

Federal

[EIIS](#)

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

Government Publication Date: 1992-2001*

Emergency Management Historical Event:

Provincial

EMHE

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

Government Publication Date: Apr 30, 2022

Environmental Offenders Registry:

Federal

EOR

The Environmental Offenders Registry, enforced by Environment and Climate Change Canada and Parks Canada, tracks corporations convicted under specific federal environmental laws. The registry includes corporate convictions resulting from court proceedings. Court prosecutions are one of several enforcement measures used when violations or potential violations are detected. Other measures like tickets, warning letters, or compliance orders may also be employed to restore compliance. Although not affected by the Environmental Enforcement Act, convictions obtained by Environment and Climate Change Canada under the Species at Risk Act and the Pollution Prevention Provisions of the Fisheries Act are also included.

Government Publication Date: Feb 28, 2026

Environmental Penalty Annual Report:

Provincial

EPAR

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment, Conservation and Parks (MECP). These reports provide information on environmental penalties for land or water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

Government Publication Date: Jan 1, 2011 - Dec 31, 2024

Excess Soil Registry:

Provincial

ESNR

The Excess Soil Registry is made available by the Resource Productivity and Recovery Authority (RPRA). Excess soil is soil dug up mainly during construction and excavation activities that must be removed from the development site because it cannot or will not be reused. The Minister of the Environment, Conservation and Parks directed the RPRA to establish and maintain the Excess Soil Registry, enabling regulated parties to comply with registration and filing notice requirements, the ministry to access data, and the public to view information from those filings. From January 1, 2023, construction and development project leaders, as well as operators and owners of soil Reuse Sites, and Residential Development Soil Depot sites, must file notices detailing how excess soil is reused and disposed of in compliance with Ontario's Excess Soil Regulation.

Government Publication Date: Aug 31, 2025

List of Expired Fuels Safety Facilities:

Provincial

EXP

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Federal Convictions:

Federal

FCON

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

Government Publication Date: 1988-Jun 2007*

Contaminated Sites on Federal Land:

Federal

FCS

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

Government Publication Date: Jun 2000-Feb 2026

Fisheries & Oceans Fuel Tanks:

Federal

FOFT

Fisheries & Oceans Canada (DFO) maintains an inventory of aboveground & underground fuel storage tanks located on DFO property or controlled by the DFO. The DFO provided 2019 data. Environment and Climate Change Canada (ECCC) provided the 2024 data on owned and regulated storage tank systems, as required from the Canadian Environmental Protection Act (CEPA) and its associated regulations. The ECCC might have information pertaining to non-regulated tanks or ones which are not owned and operated by DFO.

Government Publication Date: 1964-Mar 2025

Federal Identification Registry for Storage Tank Systems (FIRSTS):

Federal

FRST

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

Government Publication Date: Oct 31, 2021

Fuel Storage Tank:

Provincial

FST

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Fuel Storage Tank - Historic:

Provincial

FSTH

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

Government Publication Date: Pre-Jan 2010*

Ontario Regulation 347 Waste Generators Summary:

Provincial

GEN

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. As of January 1, 2023, businesses and institutions subject to the amended Reg. 347: General – Waste Management are required to report their activities and pay fees through Resource Productivity & Recovery Authority (RPRA) online Hazardous Waste Program Registry (HWPR) rather than the Hazardous Waste Information Network (HWIN) system previously operated by the Ministry of the Environment, Conservation and Parks (MECP). Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

Government Publication Date: 1986-Sep 30, 2025

Greenhouse Gas Emissions from Large Facilities:

Federal

GHG

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO₂ eq).

Government Publication Date: 2013-Feb 2025

Historical Business Activity Risk:

Federal

HBAR

Proprietary list of sites identified as potentially having engaged in business activity that poses a higher-than-normal risk of contamination. Records originate from historical city directories, and are included in this list based on broad business categories Potentially Hazardous Chemical Users and Fuel and Automotive, including but not limited to Dry Cleaners and Fuel Stations, Garages, etc. Inclusion in this list does not indicate that there is or ever has been contamination; rather, sites are included in this list due to their potential for having engaged in a business activity presenting an elevated risk of contamination. The list was compiled from various city directories including BC Directories, Hendersons, Mights, Sun Directories, Vernons, and Wrights; spanning roughly 1920s through 1990 depending on information available by city.

This list is currently limited to sites as reported in the following provinces: Alberta, British Columbia, Saskatchewan, Manitoba, New Brunswick, Nova Scotia, Ontario, and Quebec.

Government Publication Date: 1920s - 1990

TSSA Historic Incidents:

Provincial

HINC

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

Government Publication Date: 2006-June 2009*

Indian & Northern Affairs Fuel Tanks:

Federal

IAFT

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

Government Publication Date: 1950-Aug 2003*

Fuel Oil Spills and Leaks:

Provincial

INC

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing is a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

Government Publication Date: Oct 2023

Landfill Inventory Management Ontario:

Provincial

LIMO

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status.

Government Publication Date: Mar 31, 2022

Canadian Mine Locations:

Private

MINE

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

Government Publication Date: 1998-2009*

Mineral Occurrences:

Provincial

MNR

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

Government Publication Date: 1846-Jan 2026

National Analysis of Trends in Emergencies System (NATES):

Federal

NATE

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

Government Publication Date: 1974-1994*

Non-Compliance Reports:

Provincial

NCPL

The Ministry of the Environment Conservation and Parks (MECP) provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act. MECP publicly releases the Environmental Compliance Report (ECR) on the Ontario Data Catalogue. In Ontario, all facilities with regulated wastewater discharges or air emissions under the Ontario Water Resources Act and the Environmental Protection Act must monitor and report any cases where approved operating limits have been exceeded.

Government Publication Date: Dec 31, 2024

National Defense & Canadian Forces Fuel Tanks:

Federal

NDFT

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

Government Publication Date: Up to May 2001*

National Defense & Canadian Forces Spills:

Federal

NDSP

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

Government Publication Date: Mar 1999-Nov 2023

National Defence & Canadian Forces Waste Disposal Sites:

Federal

NDWD

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

Government Publication Date: 2001-Apr 2007*

National Energy Board Pipeline Incidents:

Federal

NEBI

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

Government Publication Date: 2008-Jan 31, 2026

National Energy Board Wells:

Federal

NEBP

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

Government Publication Date: 1920-Feb 2003*

National Environmental Emergencies System (NEES):

Federal

NEES

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets 'or Trends' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

Government Publication Date: 1974-2003*

Notice of Contamination List:

Federal

NOC

This dataset contains Notice of Contamination (NOC) submissions reported to the Canada Energy Regulator (CER), including the most recent annual update information where applicable. Regulated companies are required to submit an NOC when contamination is identified or encountered during any phase of a facility's lifecycle and confirmed through analytical sampling, or when contamination resulting from an incident cannot be remediated within 12 weeks of being reported to the CER. Blank values in the Annual Update Year and annual update fields indicate that the site has achieved remediation closure, has been identified as third-party contamination, or was reported recently and does not yet require an annual update.

Government Publication Date: Nov, 2025

National PCB Inventory:

Federal

NPCB

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

Government Publication Date: 1988-2008*

National Pollutant Release Inventory:

Federal

NPR2

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of pollutant releases (to air, water and land), disposals, and transfers for recycling. The inventory, managed by Environment and Climate Change Canada, tracks over 300 substances. Under the authority of the Canadian Environmental Protection Act (CEPA), owners or operators of facilities that meet published reporting requirements are required to report to the NPRI.

Government Publication Date: Feb 2024

National Pollutant Release Inventory - Historic:

Federal

NPRI

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances. This data holds historic records; current records are found in NPR2.

Government Publication Date: 1993-May 2017

Oil and Gas Wells:

Private

OGWE

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Government Publication Date: 1988-Dec 31, 2025

Ontario Oil and Gas Wells:

Provincial

OOGW

In 1998, the Ministry of Natural Resources (MNR) handed over to the Ontario Oil, Gas and Salt Resources (OGSR) Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database includes well owner/operator, location, permit issue date, and well cap date, license number, status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provided for each well record.

Government Publication Date: 1800-May 2025

Inventory of PCB Storage Sites:

Provincial

OPCB

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

Government Publication Date: 1987-Oct 2004; 2012-Dec 2013

Orders:

Provincial

ORD

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

Government Publication Date: 1994 - Jan 1, 2026

Canadian Pulp and Paper:

Private

PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014

Parks Canada Fuel Storage Tanks:

Federal

PCFT

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

Government Publication Date: 1920-Jan 2005*

Pesticide Register:

Provincial

PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

Government Publication Date: Oct 2011 - Jan 31, 2026

Ontario PFAS Spills:

Provincial

PFAS

This specific list of spills includes those incidents where one or more of the listed contaminants are identified in the PFAS Structure List and/or PFAS Chemicals Without Explicit Structure List made available by the United States Environmental Protection Agency (US EPA), is originally sourced from the Ministry of the Environment, Conservation and Parks spills related data. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X.

Government Publication Date: 1988-Jun 2024; Aug 2024; Oct-Nov 2024

NPRI Reporters - PFAS Substances:

Federal

PFCH

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per- and polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This listing of PFAS substance reporters includes those NPRI facilities that reported substances that are found in either: a) the Comprehensive Global Database of PFASs compiled by the Organisation for Economic Co-operation and Development (OECD), b) the US Environmental Protection Agency (US EPA) Master List of PFAS Substances, c) the US EPA list of PFAS chemicals without explicit structures, or d) the US EPA list of PFAS structures (encompassing the largest set of structures having sufficient levels of fluorination to potentially impart PFAS-type properties).

Government Publication Date: Feb 2024**Potential PFAS Handlers from NPRI:**

Federal

PFHA

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per- and polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This list of potential PFAS handlers includes those NPRI facilities that reported business activity (NAICS code) included in the US Environmental Protection Agency (US EPA) list of Potential PFAS-Handling Industry Sectors, further described as operating in industry sectors where literature reviews indicate that PFAS may be handled and/or released. Inclusion of a facility in this listing does not indicate that PFAS are being manufactured, processed, used, or released by the facility - these are facilities that potentially handle PFAS based on their industrial profile.

Government Publication Date: Feb 2024**Pipeline Incidents:**

Provincial

PINC

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing is an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2021**Potential PFAS Handlers from EASR:**

Provincial

PPHA

The Ontario Environmental Activity and Sector Registry (EASR), described in Ontario Regulation 245/11, allows businesses with less complex operations - and hence not requiring an Environmental Compliance Approval - to register their activities with the Ontario Ministry of the Environment, Conservation and Parks (MECP). This list of potential PFAS handlers includes those EASR facilities that reported business activity (NAICS code) included in the US Environmental Protection Agency (US EPA) list of Potential PFAS-Handling Industry Sectors, further described as operating in industry sectors where literature reviews indicate that PFAS may be handled and/or released. Inclusion of a facility in this listing does not indicate that PFAS are being manufactured, processed, used.

Government Publication Date: Jun 30, 2024**Private and Retail Fuel Storage Tanks:**

Provincial

PRT

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

Government Publication Date: 1989-1996***Permit to Take Water:**

Provincial

PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include PTTW's on the registry such as OWRA s. 34 - Permit to take water.

Government Publication Date: 1994 - Jan 1, 2026**Ontario Regulation 347 Waste Receivers Summary:**

Provincial

REC

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

Government Publication Date: 1986-1990, 1992-2021**Record of Site Condition:**

Provincial

RSC

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up. RSCs filed after July 1, 2011 will also be included as part of the new (O. Reg. 511/09). The Government of Ontario states that it is not responsible for the accuracy of the information in this Registry.

Government Publication Date: 1997-Sept 2001, Oct 2004 - 28 Feb, 2026

Retail Fuel Storage Tanks:

Private

RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

Government Publication Date: 1999-Apr 30, 2025

Scott's Manufacturing Directories:

Private

SCT

Scott's Directories is a data bank containing information on various manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, applicable NAICS Codes, and product categories are included in this database.

Government Publication Date: 1992-Mar 2011; Feb 2025

Ontario Spills:

Provincial

SPL

List of spills and incidents made available by the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X.

Government Publication Date: 1988-Dec 2025

Wastewater Discharger Registration Database:

Provincial

SRDS

Facilities that report either municipal treated wastewater effluent or industrial wastewater discharges under the Effluent Monitoring and Effluent Limits (EMEL) and Municipal/Industrial Strategy for Abatement Regulations. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment keeps record of direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation, Mining, Petroleum Refining, Organic Chemicals, Inorganic Chemicals, Pulp & Paper, Metal Casting, Iron & Steel, and Quarries.

Government Publication Date: 1990-Dec 31, 2024

Anderson's Storage Tanks:

Private

TANK

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

Government Publication Date: 1915-1953*

Transport Canada Fuel Storage Tanks:

Federal

TCFT

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

Government Publication Date: 1970 - Apr 2024

Variances for Abandonment of Underground Storage Tanks:

Provincial

VAR

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness.

Government Publication Date: Feb 28, 2022

Waste Disposal Sites - MOE CA Inventory:

Provincial

WDS

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

Government Publication Date: Oct 2011 - Jan 31, 2026

Waste Disposal Sites - MOE 1991 Historical Approval Inventory:

Provincial

[WDSH](#)

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

Government Publication Date: Up to Oct 1990*

Waste Management Site:

Provincial

[WMS](#)

This data contains Waste Disposal Site types collected by the Ministry of Natural Resource (MNR). The new data class brings over data from the Waste Management Information System (WMIS), which is an MS Access based database used by MNR to track Waste Management Sites. This was married with the spatial data from Waste Disposal Sites where possible. Different Waste Disposal Site types collected by the Ministry of Natural Resources include: compost disposal, hazardous waste disposal, household waste disposal, industrial waste disposal, septic drying bed, septic field, sewage disposal, tile bed, and transfer station. The data is currently under development, meaning the data is currently in the process of being created by the MNR.

Government Publication Date: April 30, 2025

Water Well Information System:

Provincial

[WWIS](#)

This database consists of information submitted by well contractors detailing locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table. The database is provided by the Ontario Ministry of Environment, Conservation and Parks.

Government Publication Date: Jul 31, 2025

Definitions

Database Descriptions: This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

Detail Report: This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

Distance: The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

Direction: The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

Elevation: The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

Executive Summary: This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

Map Key: The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

Unplottables: These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

APPENDIX 6

- ❖ Physical Setting Report





Property Information

Order Number:	26032600172p
Date Completed:	March 28, 2026
Project Number:	
Project Property:	20381- 199 Grant St in Carleton Place 199 Grant St Carleton Place ON K7C 2S2
Coordinates:	
Latitude:	45.1337371
Longitude:	-76.1353932
UTM Northing:	4998434.0643 Metres
UTM Easting:	410722.0849 Metres
UTM Zone:	UTM Zone 18T
Elevation:	137.87 m
Slope Direction:	NW

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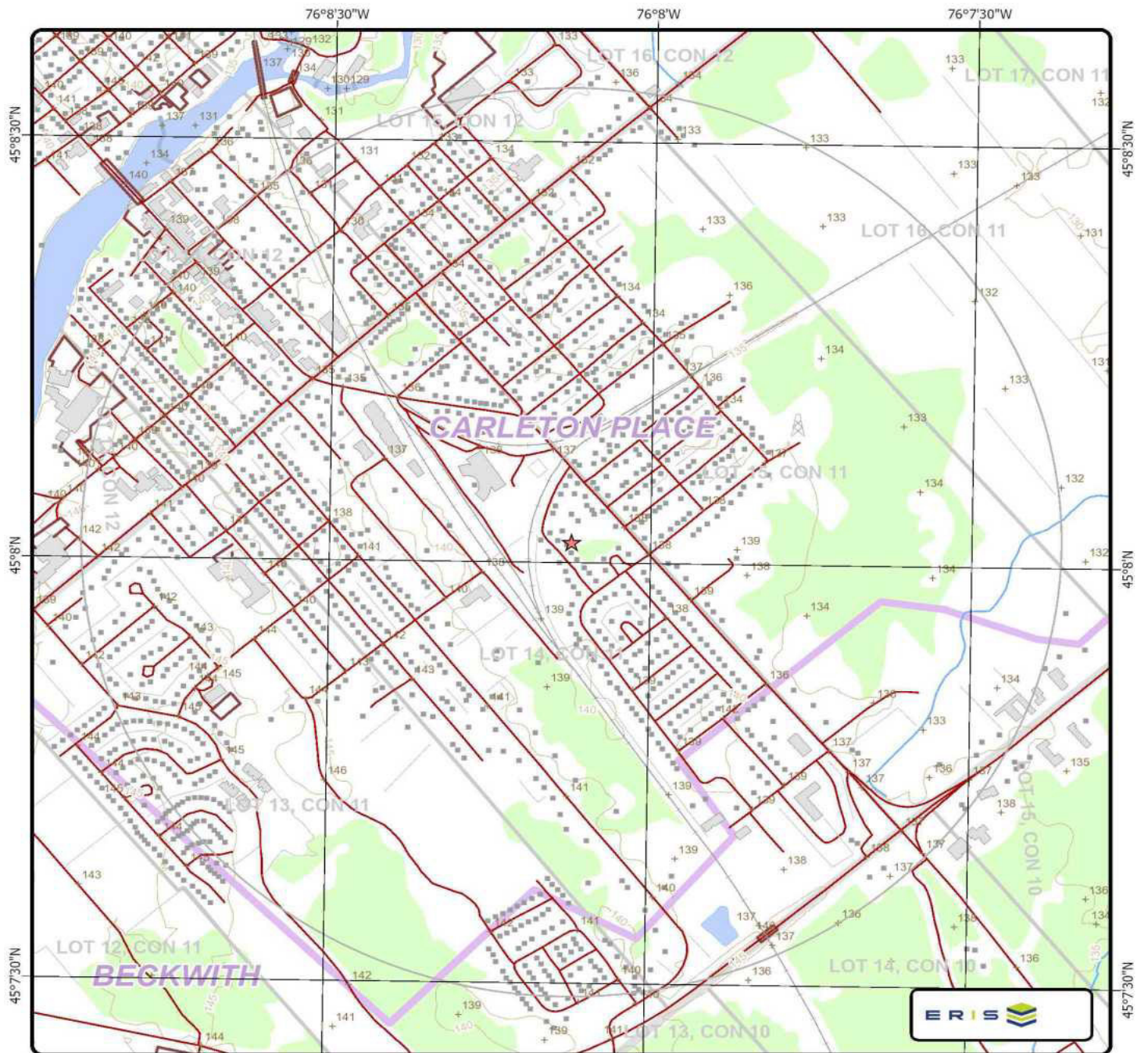
The ERIS **Physical Setting Report - PSR** provides comprehensive information about the physical setting around a site and includes a complete overview of topography as well as hydrologic, geologic and soil characteristics. The location and detailed attributes of oil and gas wells, water wells, and radon are also included for review.

The compilation of both physical characteristics of a site and additional attribute data is useful in assessing the impact of migration of contaminants and subsequent impact on soils and groundwater.

Disclaimer

This Report does not provide a full environmental evaluation for the site or adjacent properties. Please see the terms and disclaimer at the end of the Report for greater detail.

Topographic Information



Topographic Map

Address: 199 Grant St, Carleton Place, ON

0 0.17 0.35 0.7 KM



+	Spot Height (metre)	—	Transportation Structure	—	Contour Line	■	Wooded Area
■	Building Point	—	Utility Line	■	Pit or Quarry	■	Conservation Authority
⚙	Towers	—	Water Structure	■	Waterbody	■	Conservation Area
●	Utility Site Point	—	Drainage Line Feature	■	Wetlands	■	Municipal Park
—	Misc. Line	—	River or Stream	■	Concession	■	Provincial Park
—	Railroads	—	Airports	■	Lots	■	National Park
—	Roads	—	Tanks	■	Municipality	■	Nature Reserve
- - -	Trail	—	Building to Scale	■	Land Ownership		

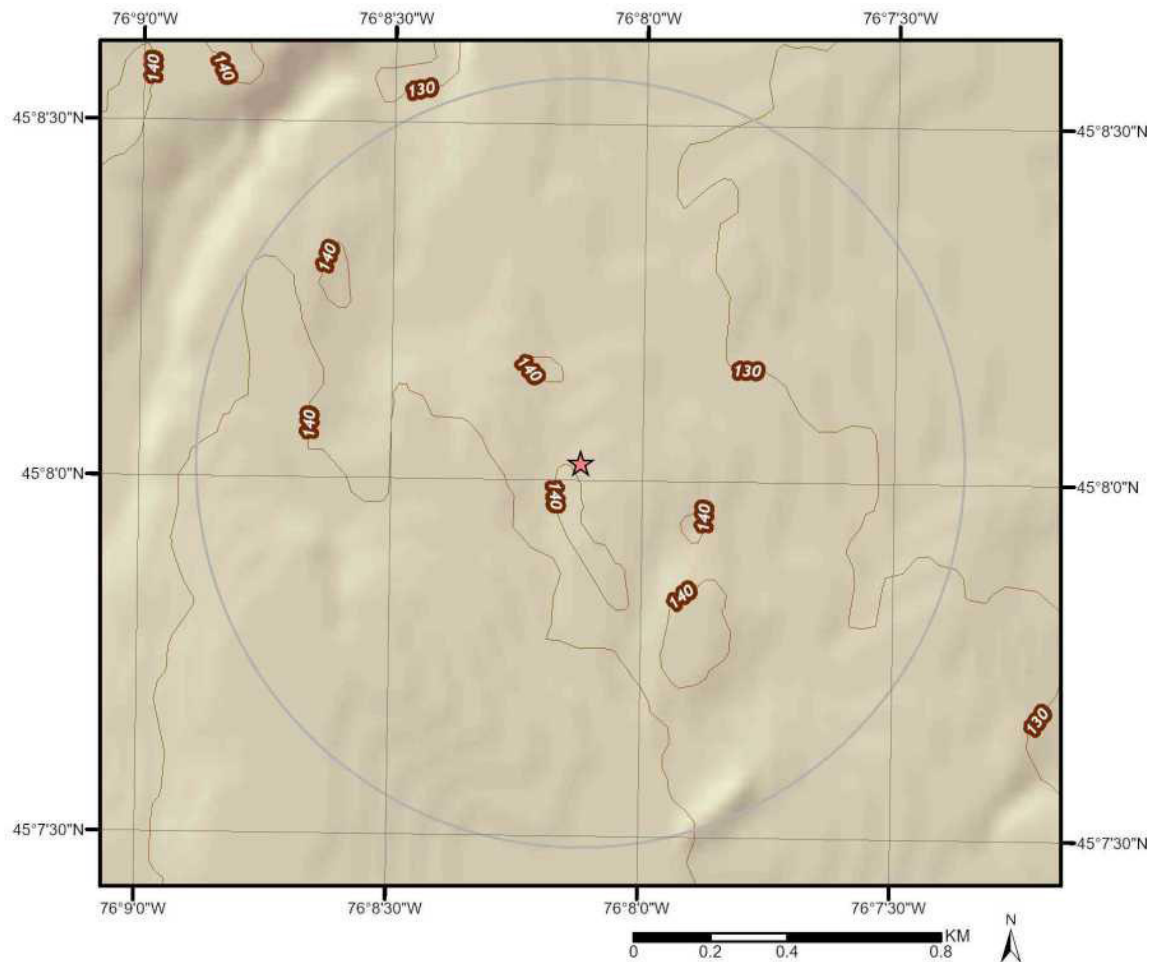
Data source: Ontario Base map (OBM) by Ontario Ministry of Natural Resources.

Topographic Information

The previous topographic map(s) show general topographic information in the surrounding area of the project property, using Toporama data or a provincial source when available. Below are shaded relief map(s), derived from Digital Elevation data to depict terrain in further detail.

Topographic information at project property:

Elevation: 137.87 m
Slope Direction: NW



Hydrologic Information



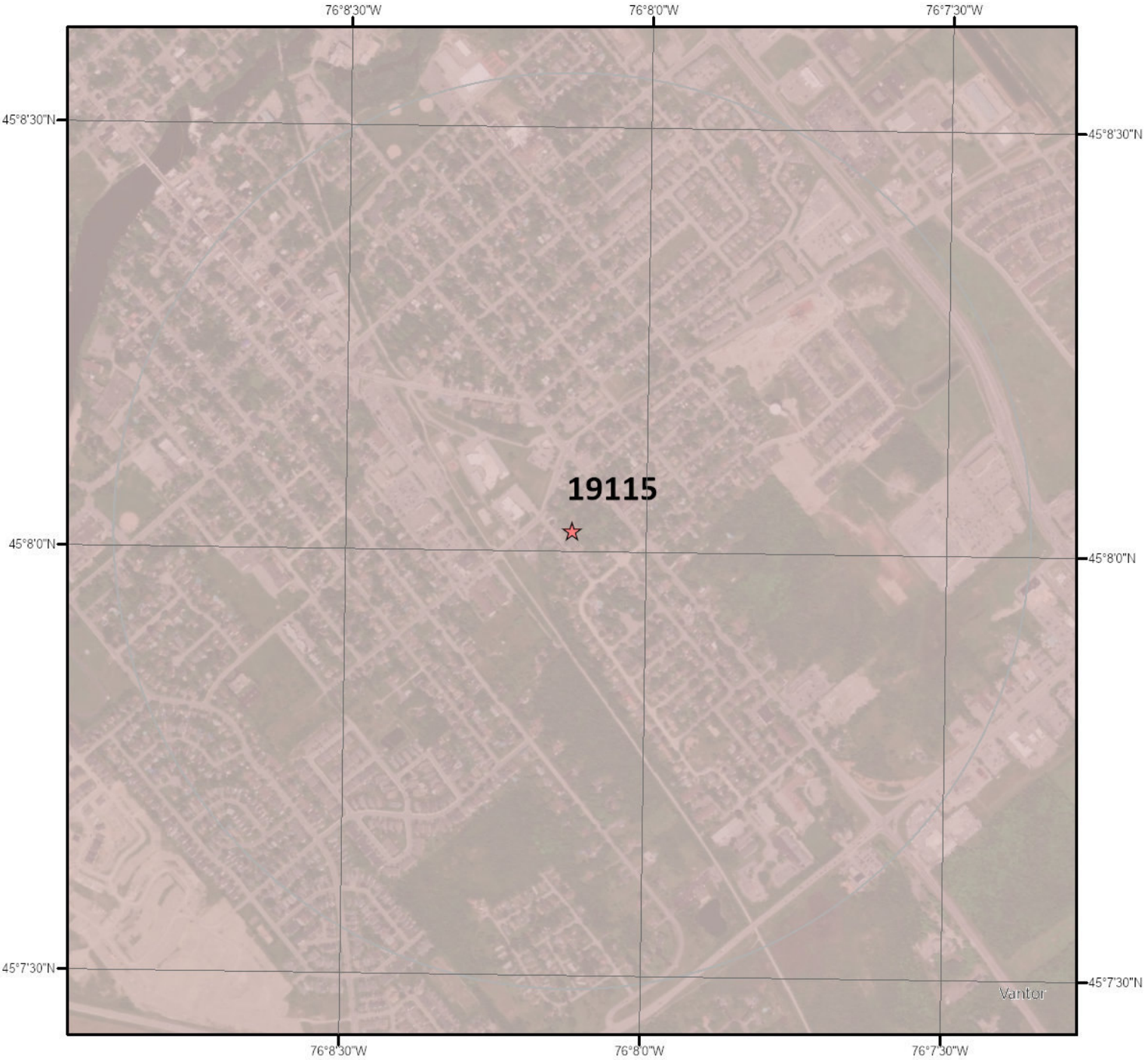
Wetland

This map shows wetland existence. Data coverage is shown to the right. Gray indicates no data available in the area.

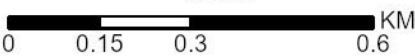
- | | | | |
|------------------|----------------------------------|------------------------|---------------|
| PSW | Forested Peatland | Peatland Fen | Shrub Wetland |
| Evaluated PSW | Freshwater Marsh | Peatland Forested | Swamp |
| Aquatic Bed | Land Locked Pond | Salt or Brackish Marsh | Unknown |
| Bog | Marsh | Salt Water | Water |
| Bog or Fen | No Open Water or Marsh Component | Sand Dune | Wet Meadow |
| Coastal Marsh | Open Water or Marsh Component | Salt Marsh | Wetland |
| Fen | Open Water | Shallow / Open Water | |
| Forested Wetland | Peatland Bog | Shallow Water | |



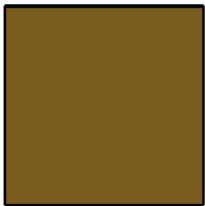
Geologic Information



Bedrock Geology



This map shows bedrock geologic units in the area. Please refer to the report for detailed descriptions. Data coverage is shown to the right. Gray indicates no data available in the area.



Geologic Information

Detailed bedrock geology information about each unit within the search radius is provided below.

Unit ID 19115

Unit Name:

Rock Type:

Dolostone, sandstone

Strata:

Beekmantown Group

Super Eon:

Eon:

PHANEROZOIC (Present to 542.0 Ma)

Era:

PALEOZOIC (251.0 Ma to 542.0 Ma)

Period:

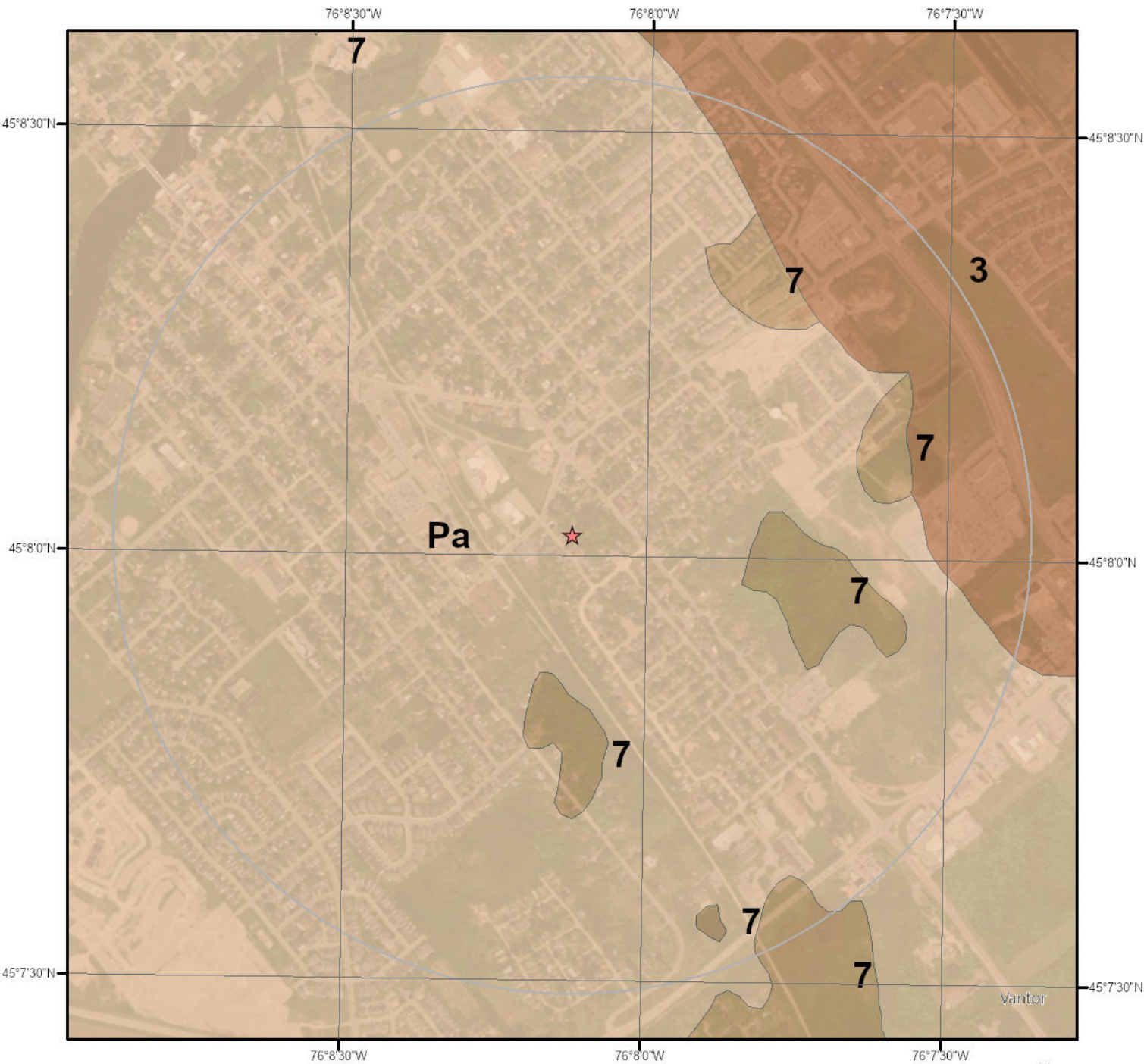
ORDOVICIAN (443.7 Ma to 488.3 Ma)

Epoch:

LOWER ORDOVICIAN

Province:

Tectonic Zone:



Surficial Geology

This map shows surficial geologic labels in the area. Please refer to the report for detailed descriptions. Data coverage is shown to the right. Gray indicates no data available in the area.



Geologic Information

Detailed surficial geology information about each unit within the search radius is provided below.

Unit ID Pa

Geological Deposit:	Bedrock
Deposit Age:	Quaternary
Primary Material:	Paleozoic Bedrock
Secondary Material:	
Primary General:	
Primary General Modifier:	
Veneer:	clay, silt, sand, gravel, diamicton
Episode:	
Sub Episode:	
Strata Modifier:	Surface
Provenance:	
Carbon Content:	
Formation:	
Permeability:	Variable
Material Description:	Limestone, dolomite, sandstone, and locally shale; relatively flat lying; mainly occurring as bare, tabular outcrops; includes areas thinly veneered by unconsolidated Quaternary sediments up to 1 m (3 ft) thick.

Unit ID 3

Geological Deposit:	Offshore marine deposits
Deposit Age:	Quaternary (Champlain Sea)
Primary Material:	clay, silt
Secondary Material:	sand
Primary General:	glaciomarine
Primary General Modifier:	foreshore/basinal
Veneer:	
Episode:	Wisconsin
Sub Episode:	Michigan
Strata Modifier:	Surface
Provenance:	
Carbon Content:	
Formation:	
Permeability:	Low
Material Description:	Clay, silty clay and silt, commonly calcareous and fossiliferous; locally overlain by thin sands. Upper parts are generally mottled or laminated reddish brown and bluish grey and may contain lenses and pockets of sand, but at depth the clay is uniform and blue-grey.

Unit ID 7

Geological Deposit:	Organic deposits
Deposit Age:	Recent

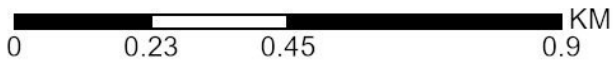
Geologic Information

Primary Material:	organic deposits
Secondary Material:	
Primary General:	wetland
Primary General Modifier:	
Veneer:	
Episode:	Hudson
Sub Episode:	
Strata Modifier:	Surface
Provenance:	
Carbon Content:	
Formation:	
Permeability:	High
Material Description:	Mainly muck and peat in bogs, fens, swamps and poorly drained areas.

Soil Information



Soil Map



This map shows soil units around the target property. Please refer to the report for detailed soil descriptions.



Soil Information

Detailed soil information about each unit within the search radius is provided below.

Ontario Detailed Soil Survey (DSS3)

Polygon ID: OND171047144

Component

Component ID:	OND17104714401	Components(%):	100
Soil Name ID:	ONFRM~~~~~N	Slope Steepness(%):	3.5
Component No:	1	Slope Length(m):	-9
Surface Stoniness Class:	Moderately stony		

Component Rating

Field Crops Capability:	Natural grazing only; no improvements feasible.
First CLI Limitation Subclass:	Presence of consolidated bedrock within one metre of the soil surface
Second CLI Limitation Subclass:	
Drainage:	Well
Soil Texture of A Horizon:	moderately coarse sandy loam
Hydrological Soil Groups:	Soils with moderate infiltration rates when completely wetted. Soils are sandy loam soils with moderately fine to moderately coarse textures.

Soil Name

Soil Name:	FARMINGTON
Kind of Surface Material:	Mineral
Soil Drainage Class:	Well drained
Water Table Characteristics:	Unspecified period
Layer that Restricts Root Growth:	No root restricting layer
Type of Root Restricting Layer:	n/a
Parent Material 1, 2, 3:	Fragmental; Not Applicable; Not Applicable
Mode of Deposition 1,2,3:	Till (Morainal); Not Applicable; Not Applicable
Parent Material Chemical Property 1,2,3:	Moderately / Very Strongly Calcareous; Not Applicable; Not Applicable

Soil Layer

Layer No:	1	Very Fine Sand(%):	19
Horizon:	Ah	Total Sand(%):	44

Soil Information

Depth(cm):	0-21	Total Silt(%):	44
pH in Calc Chloride:	7.2	Total Clay(%):	12
Saturated Hydraulic Conductivity(cm/h):	1.969	Organic Carbon(%):	3.7
Electrical Conductivity (dS/m):	0		
Layer No:	2	Very Fine Sand(%):	13
Horizon:	Bm	Total Sand(%):	49
Depth(cm):	21-38	Total Silt(%):	45
pH in Calc Chloride:	7.1	Total Clay(%):	6
Saturated Hydraulic Conductivity(cm/h):	3.014	Organic Carbon(%):	3.1
Electrical Conductivity (dS/m):	0		
Layer No:	3	Very Fine Sand(%):	19
Horizon:	C	Total Sand(%):	57
Depth(cm):	38-50	Total Silt(%):	36
pH in Calc Chloride:	7	Total Clay(%):	7
Saturated Hydraulic Conductivity(cm/h):	1.979	Organic Carbon(%):	1.3
Electrical Conductivity (dS/m):	0		
Layer No:	4	Very Fine Sand(%):	-9
Horizon:	R	Total Sand(%):	-9
Depth(cm):	50-100	Total Silt(%):	-9
pH in Calc Chloride:	Not applicable	Total Clay(%):	-9
Saturated Hydraulic Conductivity(cm/h):	Not applicable	Organic Carbon(%):	Not applicable
Electrical Conductivity (dS/m):	Not applicable		

Polygon ID: OND171047163

Component

Component ID:	OND17104716301	Components(%):	100
Soil Name ID:	ONKRS~~~~~A	Slope Steepness(%):	3.5
Component No:	1	Slope Length(m):	-9
Surface Stoniness Class:	Nonstony		

Component Rating

Field Crops Capability:	Severe limitations on use for crops.
First CLI Limitation	Low inherent soil Fertility
Subclass:	
Second CLI Limitation	Low inherent Moisture holding capacity

Soil Information

Subclass:

Drainage: Well

Soil Texture of A

Horizon:

Hydrological Soil Groups: Soils that have a low runoff potential and high infiltration rate, as the soils typically are sands and gravel.

Soil Name

Soil Name: KARS

Kind of Surface Material: Mineral

Soil Drainage Class: Well drained

Water Table Unspecified period

Charateristics:

Layer that Restricts Root Growth: No root restricting layer

Type of Root Restricting Layer: n/a

Parent Material 1, 2, 3: Very Coarse; Not Applicable; Not Applicable

Mode of Deposition 1,2,3: Glaciofluvial; Not Applicable; Not Applicable

Parent Material Chemical Property 1,2,3: Moderately / Very Strongly Calcareous; Not Applicable; Not Applicable

Soil Layer

Layer No:	1	Very Fine Sand(%):	10
Horizon:	Ap	Total Sand(%):	63
Depth(cm):	0-20	Total Silt(%):	31
pH in Calc Chloride:	7.2	Total Clay(%):	6
Saturated Hydraulic Conductivity(cm/h):	3.537	Organic Carbon(%):	0
Electrical Conductivity (dS/m):	0		

Layer No:	2	Very Fine Sand(%):	8
Horizon:	Bmk	Total Sand(%):	68
Depth(cm):	20-32	Total Silt(%):	25
pH in Calc Chloride:	7.4	Total Clay(%):	7
Saturated Hydraulic Conductivity(cm/h):	3.783	Organic Carbon(%):	0
Electrical Conductivity (dS/m):	0		

Layer No:	3	Very Fine Sand(%):	2
Horizon:	Ck	Total Sand(%):	92
Depth(cm):	32-100	Total Silt(%):	7
pH in Calc Chloride:	7.5	Total Clay(%):	1
Saturated Hydraulic Conductivity(cm/h):	7.817	Organic Carbon(%):	0
Electrical Conductivity (dS/m):	0		

Soil Information

Polygon ID: OND171046934

Component

Component ID:	OND17104693401	Components(%):	100
Soil Name ID:	ONNGW~~~~~A	Slope Steepness(%):	1.2
Component No:	1	Slope Length(m):	-9
Surface Stoniness Class:	Nonstony		

Component Rating

Field Crops Capability: moderate limitations on use for crops

First CLI Limitation Subclass:

Second CLI Limitation Subclass:

Drainage: Poorly

Soil Texture of A Horizon: clay loam

Hydrological Soil Groups: Soils have a high runoff potential and very slow infiltration rate when thoroughly wetted. Soils include clay soils with high swelling potential, soils in a permanent high water table and shallow soils over nearly impervious material.

Soil Name

Soil Name: NORTH GOWER

Kind of Surface Material: Mineral

Soil Drainage Class: Poorly drained

Water Table Characteristics: Unspecified period

Layer that Restricts Root Growth: No root restricting layer

Type of Root Restricting Layer: n/a

Parent Material 1, 2, 3: Fine; Not Applicable; Not Applicable

Mode of Deposition 1,2,3: Marine; Not Applicable; Not Applicable

Parent Material Chemical Property 1,2,3: Moderately / Very Strongly Calcareous; Not Applicable; Not Applicable

Soil Layer

Layer No:	1	Very Fine Sand(%):	9
Horizon:	Ap	Total Sand(%):	43
Depth(cm):	0-25	Total Silt(%):	41
pH in Calc Chloride:	7.3	Total Clay(%):	16

Soil Information

Saturated Hydraulic Conductivity(cm/h):	1.375	Organic Carbon(%):	3.9
Electrical Conductivity (dS/m):	0		
Layer No:	2	Very Fine Sand(%):	9
Horizon:	Bgj	Total Sand(%):	45
Depth(cm):	25-37	Total Silt(%):	40
pH in Calc Chloride:	7.4	Total Clay(%):	15
Saturated Hydraulic Conductivity(cm/h):	0.752	Organic Carbon(%):	3.3
Electrical Conductivity (dS/m):	0		
Layer No:	3	Very Fine Sand(%):	5
Horizon:	Cg	Total Sand(%):	20
Depth(cm):	37-100	Total Silt(%):	63
pH in Calc Chloride:	7.3	Total Clay(%):	17
Saturated Hydraulic Conductivity(cm/h):	0.29	Organic Carbon(%):	0.5
Electrical Conductivity (dS/m):	0		

Polygon ID: OND171047162

Component

Component ID:	OND17104716201	Components(%):	100
Soil Name ID:	ONKRS~~~~~A	Slope Steepness(%):	3.5
Component No:	1	Slope Length(m):	-9
Surface Stoniness Class:	Nonstony		

Component Rating

Field Crops Capability:	Severe limitations on use for crops.
First CLI Limitation Subclass:	Low inherent soil Fertility
Second CLI Limitation Subclass:	Low inherent Moisture holding capacity
Drainage:	Well
Soil Texture of A Horizon:	
Hydrological Soil Groups:	Soils that have a low runoff potential and high infiltration rate, as the soils typically are sands and gravel.

Soil Name

Soil Name: KARS

Soil Information

Kind of Surface Material: Mineral
Soil Drainage Class: Well drained
Water Table Unspecified period
Charateristics:
Layer that Restricts Root Growth: No root restricting layer
Type of Root Restricting Layer: n/a
Parent Material 1, 2, 3: Very Coarse; Not Applicable; Not Applicable
Mode of Deposition 1,2,3: Glaciofluvial; Not Applicable; Not Applicable
Parent Material Chemical Property 1,2,3: Moderately / Very Strongly Calcareous; Not Applicable; Not Applicable

Soil Layer

Layer No:	1	Very Fine Sand(%):	10
Horizon:	Ap	Total Sand(%):	63
Depth(cm):	0-20	Total Silt(%):	31
pH in Calc Chloride:	7.2	Total Clay(%):	6
Saturated Hydraulic Conductivity(cm/h):	3.537	Organic Carbon(%):	0
Electrical Conductivity (dS/m):	0		
Layer No:	2	Very Fine Sand(%):	8
Horizon:	Bmk	Total Sand(%):	68
Depth(cm):	20-32	Total Silt(%):	25
pH in Calc Chloride:	7.4	Total Clay(%):	7
Saturated Hydraulic Conductivity(cm/h):	3.783	Organic Carbon(%):	0
Electrical Conductivity (dS/m):	0		
Layer No:	3	Very Fine Sand(%):	2
Horizon:	Ck	Total Sand(%):	92
Depth(cm):	32-100	Total Silt(%):	7
pH in Calc Chloride:	7.5	Total Clay(%):	1
Saturated Hydraulic Conductivity(cm/h):	7.817	Organic Carbon(%):	0
Electrical Conductivity (dS/m):	0		

Polygon ID: OND171047155

Component

Component ID:	OND17104715501	Components(%):	100
Soil Name ID:	ONTNYSH~~~A	Slope Steepness(%):	7
Component No:	1	Slope Length(m):	-9

Soil Information

Surface Stoniness Class: Moderately stony

Component Rating

Field Crops Capability: Severe limitations on use for crops.
First CLI Limitation Subclass: Presence of consolidated bedrock within one metre of the soil surface
Second CLI Limitation Subclass:
Drainage: Well
Soil Texture of A Horizon: moderately coarse sandy loam
Hydrological Soil Groups: Soils with moderate infiltration rates when completely wetted. Soils are sandy loam soils with moderately fine to moderately coarse textures.

Soil Name

Soil Name: TENNYSON
Kind of Surface Material: Mineral
Soil Drainage Class: Well drained
Water Table Characteristics: Unspecified period
Layer that Restricts Root Growth: No root restricting layer
Type of Root Restricting Layer: n/a
Parent Material 1, 2, 3: Moderately Coarse; Not Applicable; Not Applicable
Mode of Deposition 1,2,3: Till (Morainal); Not Applicable; Not Applicable
Parent Material Chemical Property 1,2,3: Moderately / Very Strongly Calcareous; Not Applicable; Not Applicable

Soil Layer

Layer No:	1	Very Fine Sand(%):	20
Horizon:	Ap	Total Sand(%):	57
Depth(cm):	0-24	Total Silt(%):	28
pH in Calc Chloride:	6.1	Total Clay(%):	15
Saturated Hydraulic Conductivity(cm/h):	1.685	Organic Carbon(%):	2.5
Electrical Conductivity (dS/m):	0		
Layer No:	2	Very Fine Sand(%):	11
Horizon:	Ae	Total Sand(%):	65
Depth(cm):	24-31	Total Silt(%):	23
pH in Calc Chloride:	7	Total Clay(%):	12
Saturated Hydraulic Conductivity(cm/h):	1.952	Organic Carbon(%):	0.8
Electrical Conductivity	0		

Soil Information

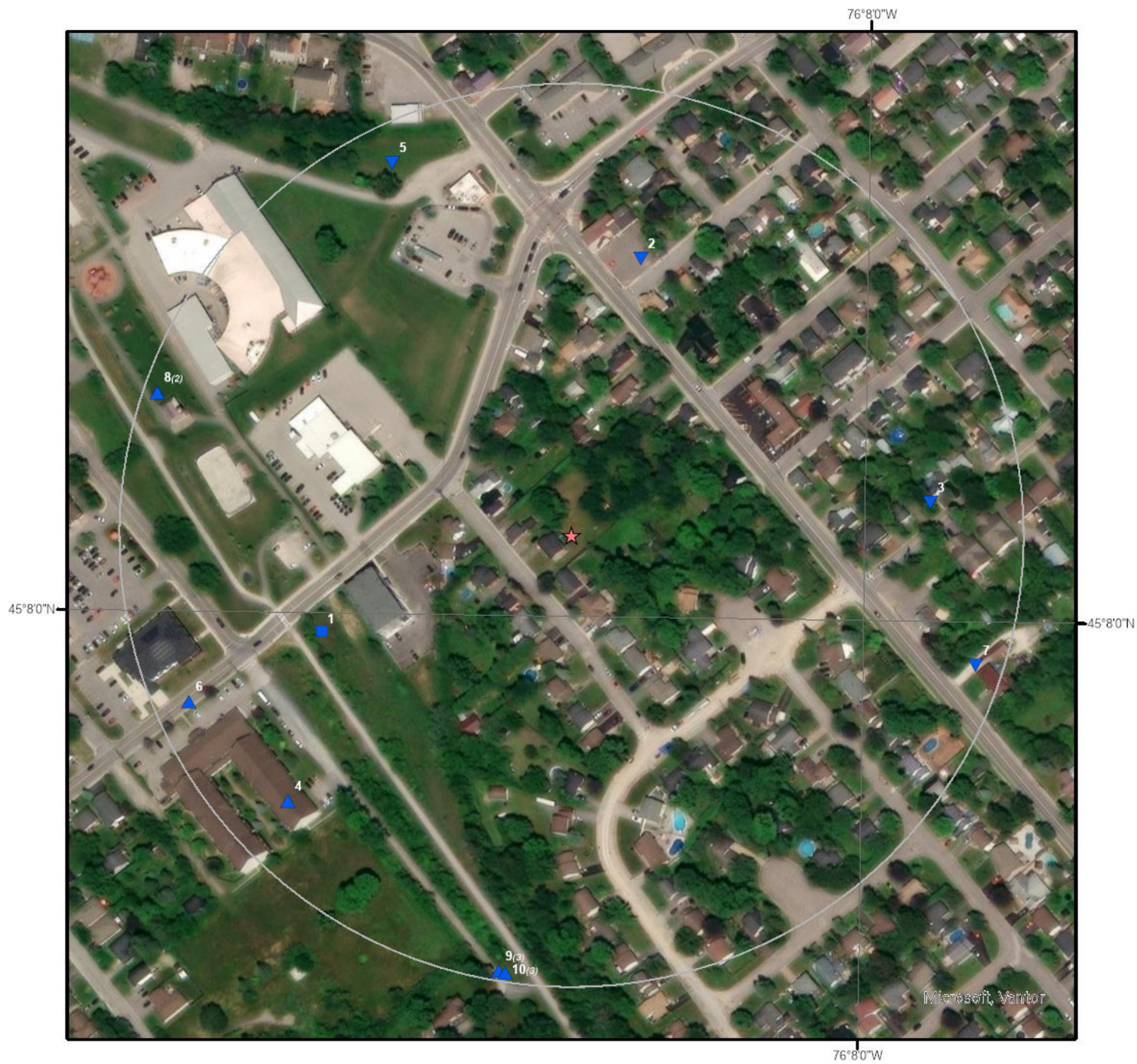
(dS/m):

Layer No:	3	Very Fine Sand(%):	12
Horizon:	Ae	Total Sand(%):	71
Depth(cm):	31-38	Total Silt(%):	20
pH in Calc Chloride:	6.9	Total Clay(%):	9
Saturated Hydraulic Conductivity(cm/h):	2.962	Organic Carbon(%):	0.6
Electrical Conductivity (dS/m):	0		

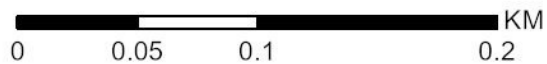
Layer No:	4	Very Fine Sand(%):	9
Horizon:	Bt	Total Sand(%):	63
Depth(cm):	38-46	Total Silt(%):	22
pH in Calc Chloride:	7.2	Total Clay(%):	15
Saturated Hydraulic Conductivity(cm/h):	1.261	Organic Carbon(%):	0.7
Electrical Conductivity (dS/m):	0		

Layer No:	5	Very Fine Sand(%):	-9
Horizon:	R	Total Sand(%):	-9
Depth(cm):	46-100	Total Silt(%):	-9
pH in Calc Chloride:	Not applicable	Total Clay(%):	-9
Saturated Hydraulic Conductivity(cm/h):	Not applicable	Organic Carbon(%):	Not applicable
Electrical Conductivity (dS/m):	Not applicable		

Wells and Additional Sources



Wells & Additional Sources



- ▲ Sites with Higher Elevation
- Sites with Same Elevation
- ▼ Sites with Lower Elevation
- Sites with Unknown Elevation



Wells and Additional Sources Summary

Federal Sources

National Energy Board Wells

Map Key	ID	Distance (m)	Direction
No records found			

Provincial Sources

Ontario Oil and Gas Wells

Map Key	ID	Distance (m)	Direction
No records found			

Provincial Groundwater Monitoring Network

Map Key	ID	Distance (m)	Direction
No records found			

Water Well Information System

Map Key	Well ID	Distance (m)	Direction
1	7268862	147.93	WSW
2	3500541	157.66	NNE
3	3503105	199.12	E
4	3500583	214.89	SW
5	7348065	228.53	NNW
6	3500581	230.84	WSW
7	3500563	234.66	ESE
8	7293678	242.3	WNW
8	7268860	242.3	WNW
9	3513032	244.42	S
9	3513042	244.42	S
9	3514064	244.42	S
10	3512374	244.83	S
10	3507642	244.83	S
10	3512449	244.83	S

Private Sources

Oil and Gas Wells

Map Key	ID	Distance (m)	Direction
No records found			

Wells and Additional Sources Detail Report

Water Well Information System

Map Key	Direction	Distance (km)	Distance (m)	Elevation (m)	DB
1	WSW	0.15	147.93	137.87	WWIS

Well ID:	7268862	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Monitoring	Data Entry Status:	
Use 2nd:		Data Src:	
Final Well Status:	Observation Wells	Date Received:	08/15/2016
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	Z199757	Contractor:	7238
Tag:	A175191	Form Version:	7
Constructn Method:		Owner:	
Elevation (m):		County:	LANARK
Elevatn Reliability:		Lot:	
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	BECKWITH TOWNSHIP		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/726\7268862.pdf

Well Completed Date:	06/28/2016
Year Completed:	2016
Depth (m):	6.096
Latitude:	45.133242053423
Longitude:	-76.137139457705
Point X:	-76.13713929750341
Point Y:	45.133242046334516
Path:	726\7268862.pdf

Bore Hole ID:	1006209665	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	410584.00
Code OB Desc:		North83:	4998381.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4

Wells and Additional Sources Detail Report

Date Completed:	06/28/2016	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision			
Comment:			
Supplier Comment:			

Formation ID:	1006213789
Layer:	1
Color:	2
General Color:	GREY
Material 1:	16
Material 1 Desc:	DOLOMITE
Material 2:	15
Material 2 Desc:	LIMESTONE
Material 3:	26
Material 3 Desc:	ROCK
Formation Top Depth:	0.0
Formation End Depth:	20.0
Formation End Depth UOM:	ft

Plug ID:	1006213796
Layer:	1
Plug From:	1.0
Plug To:	7.0
Plug Depth UOM:	ft

Method Construction ID:	1006213795
Method Construction Code:	2
Method Construction:	Rotary (Convent.)
Other Method Construction:	

Pipe ID:	1006213788
Casing No:	0
Comment:	
Alt Name:	

Wells and Additional Sources Detail Report

Casing ID: 1006213792
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0.0
Depth To: 10.0
Casing Diameter: 2.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Screen ID: 1006213793
Layer: 1
Slot: 10
Screen Top Depth: 10.0
Screen End Depth: 20.0
Screen Material: 5
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 2.0

Water ID: 1006213791
Layer: 1
Kind Code: 8
Kind: Untested
Water Found Depth: 7.0
Water Found Depth UOM: ft

Hole ID: 1006213790
Diameter: 3.875
Depth From: 0.0
Depth To: 20.0
Hole Depth UOM: ft
Hole Diameter UOM: inch

Map Key	Direction	Distance (km)	Distance (m)	Elevation (m)	DB
2	NNE	0.16	157.66	136.57	WWIS

Well ID:	3500541	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Industrial	Data Entry Status:	
Use 2nd:	0	Data Src:	1
Final Well Status:	Water Supply	Date Received:	02/05/1951
Water Type:		Selected Flag:	TRUE

Wells and Additional Sources Detail Report

Casing Material:	Abandonment Rec:	
Audit No:	Contractor:	2415
Tag:	Form Version:	1
Constructn Method:	Owner:	
Elevation (m):	County:	LANARK
Elevatn Reliabilty:	Lot:	
Depth to Bedrock:	Concession:	
Well Depth:	Concession Name:	
Overburden/Bedrock:	Easting NAD83:	
Pump Rate:	Northing NAD83:	
Static Water Level:	Zone:	
Clear/Cloudy:	UTM Reliability:	
Municipality:	CARLETON PLACE TOWN	
Site Info:		
PDF URL (Map):	https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/350\3500541.pdf	

Well Completed Date:	10/01/1950
Year Completed:	1950
Depth (m):	21.336
Latitude:	45.1351183549056
Longitude:	-76.134933326942
Point X:	-76.13493316688768
Point Y:	45.135118348606376
Path:	350\3500541.pdf

Bore Hole ID:	10201408	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	410760.40
Code OB Desc:		North83:	4998587.00
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	10/01/1950	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	p9
Location Method Desc:	Original Pre1985 UTM Rel Code 9: unknown UTM		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision			
Comment:			
Supplier Comment:			

Wells and Additional Sources Detail Report

Formation ID: 931638520
Layer: 3
Color:
General Color:
Material 1: 18
Material 1 Desc: SANDSTONE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 13.0
Formation End Depth: 70.0
Formation End Depth UOM: ft

Formation ID: 931638518
Layer: 1
Color:
General Color:
Material 1: 05
Material 1 Desc: CLAY
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 4.0
Formation End Depth UOM: ft

Formation ID: 931638519
Layer: 2
Color:
General Color:
Material 1: 17
Material 1 Desc: SHALE
Material 2: 15
Material 2 Desc: LIMESTONE
Material 3:
Material 3 Desc:
Formation Top Depth: 4.0
Formation End Depth: 13.0
Formation End Depth UOM: ft

Method Construction ID: 963500541

Wells and Additional Sources Detail Report

Method Construction 1
Code:
Method Construction: Cable Tool
Other Method
Construction:

Pipe ID: 10749978
Casing No: 1
Comment:
Alt Name:

Casing ID: 930339902
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 15.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Casing ID: 930339903
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 70.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Pumping Test Method PUMP
Desc:
Pump Test ID: 993500541
Pump Set At:
Static Level: 10.0
Final Level After Pumping: 50.0
Recommended Pump
Depth:
Pumping Rate: 17.0
Flowing Rate:
Recommended Pump
Rate:
Levels UOM: ft
Rate UOM: GPM
Water State After Test 1
Code:

Wells and Additional Sources Detail Report

Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Water ID: 933659290
Layer: 2
Kind Code: 1
Kind: FRESH
Water Found Depth: 60.0
Water Found Depth UOM: ft

Water ID: 933659289
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 30.0
Water Found Depth UOM: ft

Map Key	Direction	Distance (km)	Distance (m)	Elevation (m)	DB
3	E	0.20	199.12	136.96	WWIS

Well ID:	3503105	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Domestic	Data Entry Status:	
Use 2nd:	0	Data Src:	1
Final Well Status:	Water Supply	Date Received:	10/04/1972
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:		Contractor:	1558
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	LANARK
Elevatn Reliability:		Lot:	
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	CARLETON PLACE TOWN		
Site Info:			

Wells and Additional Sources Detail Report

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/350\3503105.pdf

Well Completed Date: 04/20/1972
Year Completed: 1972
Depth (m): 18.288
Latitude: 45.1339235628629
Longitude: -76.1328748155211
Point X: -76.13287465573686
Point Y: 45.133923556431405
Path: 350\3503105.pdf

Bore Hole ID: 10203939
DP2BR:
Spatial Status:
Code OB:
Code OB Desc:
Open Hole:
Cluster Kind:
Date Completed: 04/20/1972
Remarks:
Location Method Desc: Original Pre1985 UTM Rel Code 4: margin of error : 30 m - 100 m
Elevrc Desc:
Location Source Date:
Improvement Location Source:
Improvement Location Method:
Source Revision
Comment:
Supplier Comment:

Elevation:
Elevrc:
Zone: 18
East83: 410920.40
North83: 4998452.00
Org CS:
UTMRC: 4
UTMRC Desc: margin of error : 30 m - 100 m
Location Method: p4

Formation ID: 931644609
Layer: 2
Color: 2
General Color: GREY
Material 1: 18
Material 1 Desc: SANDSTONE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 1.0
Formation End Depth: 60.0
Formation End Depth UOM: ft

Wells and Additional Sources Detail Report

Formation ID: 931644608
Layer: 1
Color: 6
General Color: BROWN
Material 1: 05
Material 1 Desc: CLAY
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 1.0
Formation End Depth UOM: ft

Method Construction ID: 963503105
Method Construction Code: 5
Method Construction: Air Percussion
Other Method Construction:

Pipe ID: 10752509
Casing No: 1
Comment:
Alt Name:

Casing ID: 930344930
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 25.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Casing ID: 930344931
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 60.0
Casing Diameter: 6.0
Casing Diameter UOM: inch

Wells and Additional Sources Detail Report

Casing Depth UOM: ft

Pumping Test Method PUMP
Desc:
Pump Test ID: 993503105
Pump Set At:
Static Level: 4.0
Final Level After Pumping: 50.0
Recommended Pump 50.0
Depth:
Pumping Rate: 5.0
Flowing Rate:
Recommended Pump 5.0
Rate:
Levels UOM: ft
Rate UOM: GPM
Water State After Test 1
Code:
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Pump Test Detail ID: 934475743
Test Type: Draw Down
Test Duration: 30
Test Level: 50.0
Test Level UOM: ft

Pump Test Detail ID: 934730328
Test Type: Draw Down
Test Duration: 45
Test Level: 50.0
Test Level UOM: ft

Pump Test Detail ID: 934996636
Test Type: Draw Down
Test Duration: 60
Test Level: 50.0
Test Level UOM: ft

Pump Test Detail ID: 934196670
Test Type: Draw Down
Test Duration: 15

Wells and Additional Sources Detail Report

Test Level: 50.0
Test Level UOM: ft

Water ID: 933662256
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 58.0
Water Found Depth UOM: ft

Map Key	Direction	Distance (km)	Distance (m)	Elevation (m)	DB
4	SW	0.21	214.89	138.87	WWIS

Well ID:	3500583	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Domestic	Data Entry Status:	
Use 2nd:	0	Data Src:	1
Final Well Status:	Water Supply	Date Received:	10/02/1963
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:		Contractor:	3503
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	LANARK
Elevatn Reliabilty:		Lot:	
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	CARLETON PLACE TOWN		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/350\3500583.pdf

Well Completed Date: 08/29/1963
Year Completed: 1963
Depth (m): 25.908
Latitude: 45.1323937037676
Longitude: -76.1373591371756
Point X: -76.13735897691258
Point Y: 45.13239369738568
Path: 350\3500583.pdf

Wells and Additional Sources Detail Report

Bore Hole ID:	10201450	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	410565.40
Code OB Desc:		North83:	4998287.00
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	5
Date Completed:	08/29/1963	UTMRC Desc:	margin of error : 100 m - 300 m
Remarks:		Location Method:	p5
Location Method Desc:	Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision			
Comment:			
Supplier Comment:			

Formation ID:	931638616
Layer:	3
Color:	
General Color:	
Material 1:	21
Material 1 Desc:	GRANITE
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	64.0
Formation End Depth:	85.0
Formation End Depth UOM:	ft

Formation ID:	931638615
Layer:	2
Color:	
General Color:	
Material 1:	18
Material 1 Desc:	SANDSTONE
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	4.0

Wells and Additional Sources Detail Report

Formation End Depth: 64.0
Formation End Depth
UOM: ft

Formation ID: 931638614
Layer: 1
Color:
General Color:
Material 1: 09
Material 1 Desc: MEDIUM SAND
Material 2: 02
Material 2 Desc: TOPSOIL
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 4.0
Formation End Depth
UOM: ft

Method Construction ID: 963500583
Method Construction
Code: 1
Method Construction: Cable Tool
Other Method
Construction:

Pipe ID: 10750020
Casing No: 1
Comment:
Alt Name:

Casing ID: 930339988
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 85.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Casing ID: 930339987
Layer: 1
Material: 1
Open Hole or Material: STEEL

Wells and Additional Sources Detail Report

Depth From:
 Depth To: 9.0
 Casing Diameter: 6.0
 Casing Diameter UOM: inch
 Casing Depth UOM: ft

Pumping Test Method PUMP
 Desc:
 Pump Test ID: 993500583
 Pump Set At:
 Static Level: 22.0
 Final Level After Pumping: 28.0
 Recommended Pump 65.0
 Depth:
 Pumping Rate: 30.0
 Flowing Rate:
 Recommended Pump 5.0
 Rate:
 Levels UOM: ft
 Rate UOM: GPM
 Water State After Test 1
 Code:
 Water State After Test: CLEAR
 Pumping Test Method: 1
 Pumping Duration HR: 0
 Pumping Duration MIN: 30
 Flowing: No

Water ID: 933659335
 Layer: 1
 Kind Code: 1
 Kind: FRESH
 Water Found Depth: 74.0
 Water Found Depth UOM: ft

Map Key	Direction	Distance (km)	Distance (m)	Elevation (m)	DB
5	NNW	0.23	228.53	136.03	WWIS

Well ID:	7348065	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Monitoring	Data Entry Status:	
Use 2nd:		Data Src:	
Final Well Status:	Observation Wells	Date Received:	11/27/2019
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	Z324399	Contractor:	7241
Tag:	A274676	Form Version:	7

Wells and Additional Sources Detail Report

Constructn Method:		Owner:	
Elevation (m):		County:	LANARK
Elevatn Reliabilty:		Lot:	
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	BECKWITH TOWNSHIP		
Site Info:			
PDF URL (Map):	https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/734\7348065.pdf		
Well Completed Date:	10/22/2019		
Year Completed:	2019		
Depth (m):	4.8768		
Latitude:	45.1355779747526		
Longitude:	-76.1366898884933		
Point X:	-76.13668972748418		
Point Y:	45.13557796854053		
Path:	734\7348065.pdf		
Bore Hole ID:	1007727179	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	410623.00
Code OB Desc:		North83:	4998640.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	10/22/2019	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision			
Comment:			
Supplier Comment:			
Formation ID:	1007898951		
Layer:	1		
Color:	2		

Wells and Additional Sources Detail Report

General Color: GREY
Material 1: 11
Material 1 Desc: GRAVEL
Material 2: 28
Material 2 Desc: SAND
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 3.0
Formation End Depth UOM: ft

Formation ID: 1007898952
Layer: 2
Color: 2
General Color: GREY
Material 1: 15
Material 1 Desc: LIMESTONE
Material 2:
Material 2 Desc:
Material 3: 71
Material 3 Desc: FRACTURED
Formation Top Depth: 3.0
Formation End Depth: 16.0
Formation End Depth UOM: ft

Plug ID: 1007899786
Layer: 3
Plug From: 5.0
Plug To: 16.0
Plug Depth UOM: ft

Plug ID: 1007899784
Layer: 1
Plug From: 0.0
Plug To: 1.0
Plug Depth UOM: ft

Plug ID: 1007899785
Layer: 2
Plug From: 1.0
Plug To: 5.0
Plug Depth UOM: ft

Wells and Additional Sources Detail Report

Method Construction ID: 1007900682
Method Construction Code: 5
Method Construction: Air Percussion
Other Method Construction:

Pipe ID: 1007897677
Casing No: 0
Comment:
Alt Name:

Casing ID: 1007901201
Layer: 1
Material: 5
Open Hole or Material: PLASTIC
Depth From: 0.0
Depth To: 6.0
Casing Diameter: 2.0
Casing Diameter UOM: Inch
Casing Depth UOM: ft

Screen ID: 1007901512
Layer: 1
Slot: 10
Screen Top Depth: 6.0
Screen End Depth: 16.0
Screen Material: 5
Screen Depth UOM: ft
Screen Diameter UOM: inch
Screen Diameter: 6.03000020980835

Pumping Test Method Desc:
Pump Test ID: 1007902068
Pump Set At:
Static Level:
Final Level After Pumping:
Recommended Pump Depth:
Pumping Rate:
Flowing Rate:
Recommended Pump Rate:

Wells and Additional Sources Detail Report

Levels UOM: ft
 Rate UOM: GPM
 Water State After Test Code:
 Water State After Test:
 Pumping Test Method: 0
 Pumping Duration HR:
 Pumping Duration MIN:
 Flowing:

Hole ID: 1007900441
 Diameter: 9.5
 Depth From: 4.0
 Depth To: 16.0
 Hole Depth UOM: ft
 Hole Diameter UOM: Inch

Hole ID: 1007900440
 Diameter: 15.0
 Depth From: 0.0
 Depth To: 4.0
 Hole Depth UOM: ft
 Hole Diameter UOM: Inch

Map Key	Direction	Distance (km)	Distance (m)	Elevation (m)	DB
6	WSW	0.23	230.84	139.87	WWIS

Well ID:	3500581	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Commerical	Data Entry Status:	
Use 2nd:	Domestic	Data Src:	1
Final Well Status:	Water Supply	Date Received:	05/16/1963
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:		Contractor:	3503
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	LANARK
Elevatn Reliabilty:		Lot:	
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	

Wells and Additional Sources Detail Report

Municipality: CARLETON PLACE TOWN
Site Info:

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/350\3500581.pdf

Well Completed Date: 05/14/1963
Year Completed: 1963
Depth (m): 20.7264
Latitude: 45.1328817332481
Longitude: -76.1380682917648
Point X: -76.13806813187527
Point Y: 45.13288172653158
Path: 350\3500581.pdf

Bore Hole ID:	10201448	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	410510.40
Code OB Desc:		North83:	4998342.00
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	5
Date Completed:	05/14/1963	UTMRC Desc:	margin of error : 100 m - 300 m
Remarks:		Location Method:	p5
Location Method Desc:	Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision			
Comment:			
Supplier Comment:			

Formation ID: 931638609
Layer: 1
Color:
General Color:
Material 1: 05
Material 1 Desc: CLAY
Material 2: 02
Material 2 Desc: TOPSOIL
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 2.0

Wells and Additional Sources Detail Report

Formation End Depth ft
UOM:

Formation ID: 931638610
Layer: 2
Color: 7
General Color: RED
Material 1: 21
Material 1 Desc: GRANITE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 2.0
Formation End Depth: 30.0
Formation End Depth ft
UOM:

Formation ID: 931638611
Layer: 3
Color: 2
General Color: GREY
Material 1: 21
Material 1 Desc: GRANITE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 30.0
Formation End Depth: 68.0
Formation End Depth ft
UOM:

Method Construction ID: 963500581
Method Construction 1
Code:
Method Construction: Cable Tool
Other Method
Construction:

Pipe ID: 10750018
Casing No: 1
Comment:
Alt Name:

Wells and Additional Sources Detail Report

Casing ID: 930339983
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 6.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Casing ID: 930339984
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 68.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Pumping Test Method PUMP
Desc:
Pump Test ID: 993500581
Pump Set At:
Static Level: 9.0
Final Level After Pumping: 30.0
Recommended Pump 55.0
Depth:
Pumping Rate: 10.0
Flowing Rate:
Recommended Pump 5.0
Rate:
Levels UOM: ft
Rate UOM: GPM
Water State After Test 1
Code:
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 0
Pumping Duration MIN: 30
Flowing: No

Water ID: 933659333
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 55.0

Wells and Additional Sources Detail Report

Water Found Depth UOM: ft

Map Key	Direction	Distance (km)	Distance (m)	Elevation (m)	DB
7	ESE	0.23	234.66	137.02	WWIS

Well ID:	3500563	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Domestic	Data Entry Status:	
Use 2nd:	0	Data Src:	1
Final Well Status:	Water Supply	Date Received:	11/02/1959
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:		Contractor:	3705
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	LANARK
Elevatn Reliability:		Lot:	
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	CARLETON PLACE TOWN		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/350\3500563.pdf

Well Completed Date:	08/13/1959
Year Completed:	1959
Depth (m):	22.86
Latitude:	45.1331167200443
Longitude:	-76.1325409048281
Point X:	-76.13254074493797
Point Y:	45.13311671342997
Path:	350\3500563.pdf

Bore Hole ID:	10201430	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	410945.40
Code OB Desc:		North83:	4998362.00
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	5

Wells and Additional Sources Detail Report

Date Completed: 08/13/1959 UTMRC Desc: margin of error : 100 m - 300 m
Remarks: Location Method: p5
Location Method Desc: Original Pre1985 UTM Rel Code 5: margin of error : 100 m - 300 m
Elevrc Desc:
Location Source Date:
Improvement Location
Source:
Improvement Location
Method:
Source Revision
Comment:
Supplier Comment:

Formation ID: 931638569
Layer: 1
Color: 6
General Color: BROWN
Material 1: 15
Material 1 Desc: LIMESTONE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 75.0
Formation End Depth
UOM: ft

Method Construction ID: 963500563
Method Construction
Code: 1
Method Construction: Cable Tool
Other Method
Construction:

Pipe ID: 10750000
Casing No: 1
Comment:
Alt Name:

Casing ID: 930339946
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 16.0
Casing Diameter: 4.0

Wells and Additional Sources Detail Report

Casing Diameter UOM: inch
Casing Depth UOM: ft

Casing ID: 930339947
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 75.0
Casing Diameter: 4.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Pumping Test Method PUMP
Desc:
Pump Test ID: 993500563
Pump Set At:
Static Level: 25.0
Final Level After Pumping: 28.0
Recommended Pump Depth: 28.0
Pumping Rate: 5.0
Flowing Rate:
Recommended Pump Rate: 5.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 1
Water State After Test: CLEAR
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Water ID: 933659313
Layer: 1
Kind Code: 1
Kind: FRESH
Water Found Depth: 60.0
Water Found Depth UOM: ft

Map Key	Direction	Distance (km)	Distance (m)	Elevation (m)	DB
8	WNW	0.24	242.30	138.87	WWIS

Well ID: 7293678 Flowing (Y/N):

Wells and Additional Sources Detail Report

Construction Date:		Flow Rate:	
Use 1st:		Data Entry Status:	
Use 2nd:		Data Src:	
Final Well Status:	0	Date Received:	08/29/2017
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	Yes
Audit No:	Z170951	Contractor:	7477
Tag:	A175193	Form Version:	7
Constructn Method:		Owner:	
Elevation (m):		County:	LANARK
Elevatn Reliabilty:		Lot:	
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	CARLETON PLACE TOWN		
Site Info:			
PDF URL (Map):	https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/729\7293678.pdf		

Well Completed Date:	08/18/2017
Year Completed:	2017
Depth (m):	
Latitude:	45.1344185172495
Longitude:	-76.138320149124
Point X:	-76.13831998872442
Point Y:	45.134418510574214
Path:	729\7293678.pdf

Bore Hole ID:	1006716802	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	410493.00
Code OB Desc:		North83:	4998513.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	5
Date Completed:	08/18/2017	UTMRC Desc:	margin of error : 100 m - 300 m
Remarks:		Location Method:	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location			

Wells and Additional Sources Detail Report

Method:

Source Revision

Comment:

Supplier Comment:

Plug ID: 1006851530
Layer: 1
Plug From: 0.0
Plug To: 0.20000000298023224
Plug Depth UOM: m

Plug ID: 1006851531
Layer: 2
Plug From: 0.20000000298023224
Plug To: 2.4000000953674316
Plug Depth UOM: m

Plug ID: 1006851532
Layer: 3
Plug From: 2.4000000953674316
Plug To: 5.800000190734863
Plug Depth UOM: m

Method Construction ID: 1006851529
Method Construction
Code:
Method Construction:
Other Method
Construction:

Pipe ID: 1006851523
Casing No: 0
Comment:
Alt Name:

Casing ID: 1006851527
Layer:
Material:
Open Hole or Material:
Depth From:
Depth To:
Casing Diameter:
Casing Diameter UOM: cm

Wells and Additional Sources Detail Report

Casing Depth UOM: m

Screen ID: 1006851528

Layer:

Slot:

Screen Top Depth:

Screen End Depth:

Screen Material:

Screen Depth UOM: m

Screen Diameter UOM: cm

Screen Diameter:

Water ID: 1006851526

Layer:

Kind Code:

Kind:

Water Found Depth:

Water Found Depth UOM: m

Hole ID: 1006851525

Diameter:

Depth From:

Depth To:

Hole Depth UOM: m

Hole Diameter UOM: cm

Map Key	Direction	Distance (km)	Distance (m)	Elevation (m)	DB
8	WNW	0.24	242.30	138.87	WWIS

Well ID: 7268860

Construction Date:

Use 1st: Monitoring

Use 2nd:

Final Well Status: Observation Wells

Water Type:

Casing Material:

Audit No: Z199759

Tag: A175193

Constructn Method:

Elevation (m):

Elevatn Reliability:

Depth to Bedrock:

Well Depth:

Flowing (Y/N):

Flow Rate:

Data Entry Status:

Data Src:

Date Received: 08/15/2016

Selected Flag: TRUE

Abandonment Rec:

Contractor: 7238

Form Version: 7

Owner:

County: LANARK

Lot:

Concession:

Concession Name:

Wells and Additional Sources Detail Report

Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	BECKWITH TOWNSHIP		
Site Info:			
PDF URL (Map):	https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/726\7268860.pdf		

Well Completed Date:	06/29/2016
Year Completed:	2016
Depth (m):	5.7912
Latitude:	45.1344185172495
Longitude:	-76.138320149124
Point X:	-76.13831998872442
Point Y:	45.134418510574214
Path:	726\7268860.pdf

Bore Hole ID:	1006209659	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	410493.00
Code OB Desc:		North83:	4998513.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	06/29/2016	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision			
Comment:			
Supplier Comment:			

Formation ID:	1006213759
Layer:	2
Color:	2
General Color:	GREY
Material 1:	16
Material 1 Desc:	DOLOMITE
Material 2:	15
Material 2 Desc:	LIMESTONE

Wells and Additional Sources Detail Report

Material 3:

Material 3 Desc:

Formation Top Depth: 4.0

Formation End Depth: 19.0

Formation End Depth

UOM: ft

Formation ID: 1006213758

Layer: 1

Color: 8

General Color: BLACK

Material 1: 02

Material 1 Desc: TOPSOIL

Material 2: 11

Material 2 Desc: GRAVEL

Material 3:

Material 3 Desc:

Formation Top Depth: 0.0

Formation End Depth: 4.0

Formation End Depth

UOM: ft

Plug ID: 1006213767

Layer: 1

Plug From: 0.0

Plug To: 7.0

Plug Depth UOM: ft

Method Construction ID: 1006213766

Method Construction

Code: 2

Method Construction: Rotary (Convent.)

Other Method

Construction:

Pipe ID: 1006213757

Casing No: 0

Comment:

Alt Name:

Casing ID: 1006213763

Layer: 1

Material: 5

Open Hole or Material: PLASTIC

Depth From: 0.0

Wells and Additional Sources Detail Report

Depth To: 9.0
 Casing Diameter: 2.0
 Casing Diameter UOM: inch
 Casing Depth UOM: ft

Screen ID: 1006213764
 Layer: 1
 Slot: 10
 Screen Top Depth: 9.0
 Screen End Depth: 19.0
 Screen Material: 5
 Screen Depth UOM: ft
 Screen Diameter UOM: inch
 Screen Diameter: 2.0

Water ID: 1006213762
 Layer:
 Kind Code:
 Kind:
 Water Found Depth:
 Water Found Depth UOM: ft

Hole ID: 1006213761
 Diameter: 3.875
 Depth From: 4.0
 Depth To: 19.0
 Hole Depth UOM: ft
 Hole Diameter UOM: inch

Hole ID: 1006213760
 Diameter: 8.25
 Depth From: 0.0
 Depth To: 4.0
 Hole Depth UOM: ft
 Hole Diameter UOM: inch

Map Key	Direction	Distance (km)	Distance (m)	Elevation (m)	DB
9	S	0.24	244.42	138.94	WWIS

Well ID:	3513032	Flowing (Y/N):
Construction Date:		Flow Rate:
Use 1st:	Domestic	Data Entry Status:

Wells and Additional Sources Detail Report

Use 2nd:		Data Src:	1
Final Well Status:	Water Supply	Date Received:	09/15/2000
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	220913	Contractor:	1558
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	LANARK
Elevatn Reliability:		Lot:	014
Depth to Bedrock:		Concession:	11
Well Depth:		Concession Name:	CON
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	BECKWITH TOWNSHIP		
Site Info:			
PDF URL (Map):	https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/351\3513032.pdf		

Well Completed Date:	08/25/2000
Year Completed:	2000
Depth (m):	27.432
Latitude:	45.1315624143927
Longitude:	-76.1358648930595
Point X:	-76.13586473240892
Point Y:	45.13156240755338
Path:	351\3513032.pdf

Bore Hole ID:	10213645	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	410681.60
Code OB Desc:		North83:	4998193.00
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	08/25/2000	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	lot
Location Method Desc:	Lot centroid		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision			
Comment:			

Wells and Additional Sources Detail Report

Supplier Comment:

Formation ID: 931673623
Layer: 1
Color: 6
General Color: BROWN
Material 1: 02
Material 1 Desc: TOPSOIL
Material 2: 71
Material 2 Desc: FRACTURED
Material 3: 26
Material 3 Desc: ROCK
Formation Top Depth: 0.0
Formation End Depth: 6.0
Formation End Depth UOM: ft

Formation ID: 931673624
Layer: 2
Color: 2
General Color: GREY
Material 1: 18
Material 1 Desc: SANDSTONE
Material 2: 90
Material 2 Desc: VERY
Material 3: 73
Material 3 Desc: HARD
Formation Top Depth: 6.0
Formation End Depth: 90.0
Formation End Depth UOM: ft

Plug ID: 933153071
Layer: 1
Plug From: 0.0
Plug To: 43.0
Plug Depth UOM: ft

Method Construction ID: 963513032
Method Construction Code: 4
Method Construction: Rotary (Air)
Other Method Construction:

Wells and Additional Sources Detail Report

Pipe ID: 10762215
Casing No: 1
Comment:
Alt Name:

Casing ID: 930359649
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To:
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Casing ID: 930359648
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To:
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Pumping Test Method PUMP
Desc:
Pump Test ID: 993513032
Pump Set At:
Static Level: 32.0
Final Level After Pumping: 40.0
Recommended Pump 60.0
Depth:
Pumping Rate: 40.0
Flowing Rate:
Recommended Pump 5.0
Rate:
Levels UOM: ft
Rate UOM: GPM
Water State After Test 2
Code:
Water State After Test: CLOUDY
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN:
Flowing: No

Wells and Additional Sources Detail Report

Pump Test Detail ID: 934995955
 Test Type: Draw Down
 Test Duration: 60
 Test Level: 85.0
 Test Level UOM: ft

Pump Test Detail ID: 934200773
 Test Type: Draw Down
 Test Duration: 15
 Test Level: 40.0
 Test Level UOM: ft

Pump Test Detail ID: 934479122
 Test Type: Draw Down
 Test Duration: 30
 Test Level: 68.0
 Test Level UOM: ft

Pump Test Detail ID: 934737438
 Test Type: Draw Down
 Test Duration: 45
 Test Level: 75.0
 Test Level UOM: ft

Water ID: 933675426
 Layer: 1
 Kind Code: 5
 Kind: Not stated
 Water Found Depth: 61.0
 Water Found Depth UOM: ft

Water ID: 933675427
 Layer: 2
 Kind Code: 5
 Kind: Not stated
 Water Found Depth: 80.0
 Water Found Depth UOM: ft

Map Key	Direction	Distance (km)	Distance (m)	Elevation (m)	DB
9	S	0.24	244.42	138.94	WWIS

Wells and Additional Sources Detail Report

Well ID:	3513042	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Domestic	Data Entry Status:	
Use 2nd:		Data Src:	1
Final Well Status:	Water Supply	Date Received:	09/15/2000
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	221697	Contractor:	1119
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	LANARK
Elevatn Reliabilty:		Lot:	014
Depth to Bedrock:		Concession:	11
Well Depth:		Concession Name:	CON
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	BECKWITH TOWNSHIP		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/351\3513042.pdf

Well Completed Date:	08/03/2000
Year Completed:	2000
Depth (m):	25.6032
Latitude:	45.1315624143927
Longitude:	-76.1358648930595
Point X:	-76.13586473240892
Point Y:	45.13156240755338
Path:	351\3513042.pdf

Bore Hole ID:	10213655	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	410681.60
Code OB Desc:		North83:	4998193.00
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	08/03/2000	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	lot
Location Method Desc:	Lot centroid		
Elevrc Desc:			
Location Source Date:			

Wells and Additional Sources Detail Report

Improvement Location
Source:
Improvement Location
Method:
Source Revision
Comment:
Supplier Comment:

Formation ID: 931673646
Layer: 1
Color:
General Color:
Material 1: 05
Material 1 Desc: CLAY
Material 2: 81
Material 2 Desc: SANDY
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 6.0
Formation End Depth
UOM: ft

Formation ID: 931673647
Layer: 2
Color: 2
General Color: GREY
Material 1: 15
Material 1 Desc: LIMESTONE
Material 2:
Material 2 Desc:
Material 3:
Material 3 Desc:
Formation Top Depth: 6.0
Formation End Depth: 84.0
Formation End Depth
UOM: ft

Plug ID: 933153081
Layer: 1
Plug From: 2.0
Plug To: 44.0
Plug Depth UOM: ft

Method Construction ID: 963513042
Method Construction
Code: 5

Wells and Additional Sources Detail Report

Method Construction: Air Percussion
Other Method
Construction:

Pipe ID: 10762225
Casing No: 1
Comment:
Alt Name:

Casing ID: 930359672
Layer: 3
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To:
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Casing ID: 930359671
Layer: 2
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To:
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Casing ID: 930359670
Layer: 1
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To:
Casing Diameter: 8.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Pumping Test Method PUMP
Desc:
Pump Test ID: 993513042
Pump Set At:

Wells and Additional Sources Detail Report

Static Level: 3.0
Final Level After Pumping: 3.0
Recommended Pump Depth: 70.0
Pumping Rate: 30.0
Flowing Rate:
Recommended Pump Rate: 30.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN:
Flowing: No

Pump Test Detail ID: 934737448
Test Type: Recovery
Test Duration: 45
Test Level: 3.0
Test Level UOM: ft

Pump Test Detail ID: 934995965
Test Type: Recovery
Test Duration: 60
Test Level: 60.0
Test Level UOM: ft

Pump Test Detail ID: 934200783
Test Type: Recovery
Test Duration: 15
Test Level: 3.0
Test Level UOM: ft

Pump Test Detail ID: 934479132
Test Type: Recovery
Test Duration: 30
Test Level: 3.0
Test Level UOM: ft

Water ID: 933675442
Layer: 1

Wells and Additional Sources Detail Report

Kind Code: 5
 Kind: Not stated
 Water Found Depth: 77.0
 Water Found Depth UOM: ft

Map Key	Direction	Distance (km)	Distance (m)	Elevation (m)	DB
9	S	0.24	244.42	138.94	WWIS

Well ID:	3514064	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Domestic	Data Entry Status:	
Use 2nd:		Data Src:	1
Final Well Status:	Water Supply	Date Received:	05/08/2003
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	248275	Contractor:	1119
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	LANARK
Elevatn Reliability:		Lot:	014
Depth to Bedrock:		Concession:	11
Well Depth:		Concession Name:	CON
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	BECKWITH TOWNSHIP		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/351\3514064.pdf

Well Completed Date: 04/21/2003
 Year Completed: 2003
 Depth (m): 24.6888
 Latitude: 45.1315624649798
 Longitude: -76.1358598072492
 Point X: -76.13585964704777
 Point Y: 45.13156245888648
 Path: 351\3514064.pdf

Bore Hole ID:	10539338	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	410682.00

Wells and Additional Sources Detail Report

Code OB Desc:		North83:	4998193.00
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	7
Date Completed:	04/21/2003	UTMRC Desc:	margin of error : 1 km - 3 km
Remarks:		Location Method:	lot
Location Method Desc:	Lot centroid		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision			
Comment:			
Supplier Comment:			

Formation ID:	932911555
Layer:	1
Color:	2
General Color:	GREY
Material 1:	18
Material 1 Desc:	SANDSTONE
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	81.0
Formation End Depth UOM:	ft

Plug ID:	933237624
Layer:	1
Plug From:	2.0
Plug To:	44.0
Plug Depth UOM:	ft

Method Construction ID:	963514064
Method Construction Code:	5
Method Construction:	Air Percussion
Other Method Construction:	

Pipe ID:	11087908
Casing No:	1
Comment:	

Wells and Additional Sources Detail Report

Alt Name:

Casing ID: 930361365
Layer: 2
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 44.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Casing ID: 930361364
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 42.0
Casing Diameter: 8.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Casing ID: 930361366
Layer: 3
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 81.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Pumping Test Method PUMP
Desc:
Pump Test ID: 993514064
Pump Set At:
Static Level: 20.0
Final Level After Pumping: 75.0
Recommended Pump Depth: 75.0
Pumping Rate: 25.0
Flowing Rate:
Recommended Pump Rate: 25.0
Levels UOM: ft

Wells and Additional Sources Detail Report

Rate UOM: GPM
Water State After Test Code: 2
Water State After Test: CLOUDY
Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Pump Test Detail ID: 934989968
Test Type: Recovery
Test Duration: 60
Test Level: 20.0
Test Level UOM: ft

Pump Test Detail ID: 934740795
Test Type: Recovery
Test Duration: 45
Test Level: 20.0
Test Level UOM: ft

Pump Test Detail ID: 934204171
Test Type: Recovery
Test Duration: 15
Test Level: 20.0
Test Level UOM: ft

Pump Test Detail ID: 934473741
Test Type: Recovery
Test Duration: 30
Test Level: 20.0
Test Level UOM: ft

Water ID: 934033047
Layer: 1
Kind Code: 5
Kind: Not stated
Water Found Depth: 74.0
Water Found Depth UOM: ft

Map Key	Direction	Distance (km)	Distance (m)	Elevation (m)	DB
10	S	0.24	244.83	139.74	WWIS

Wells and Additional Sources Detail Report

Well ID:	3512374	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Domestic	Data Entry Status:	
Use 2nd:		Data Src:	1
Final Well Status:	Water Supply	Date Received:	07/09/1998
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	193115	Contractor:	4006
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	LANARK
Elevatn Reliabilty:		Lot:	014
Depth to Bedrock:		Concession:	11
Well Depth:		Concession Name:	CON
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	BECKWITH TOWNSHIP		
Site Info:			
PDF URL (Map):	https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/351\3512374.pdf		

Well Completed Date:	06/27/1998
Year Completed:	1998
Depth (m):	24.384
Latitude:	45.1315538950142
Longitude:	-76.1358163992028
Point X:	-76.13581623867167
Point Y:	45.13155388875855
Path:	351\3512374.pdf

Bore Hole ID:	10212987	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	410685.40
Code OB Desc:		North83:	4998192.00
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	06/27/1998	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	lot
Location Method Desc:	Lot centroid		
Elevrc Desc:			
Location Source Date:			

Wells and Additional Sources Detail Report

Improvement Location
Source:
Improvement Location
Method:
Source Revision
Comment:
Supplier Comment:

Formation ID: 931671161
Layer: 1
Color: 1
General Color: WHITE
Material 1: 18
Material 1 Desc: SANDSTONE
Material 2: 71
Material 2 Desc: FRACTURED
Material 3:
Material 3 Desc:
Formation Top Depth: 0.0
Formation End Depth: 10.0
Formation End Depth
UOM: ft

Formation ID: 931671162
Layer: 2
Color: 1
General Color: WHITE
Material 1: 18
Material 1 Desc: SANDSTONE
Material 2: 74
Material 2 Desc: LAYERED
Material 3: 15
Material 3 Desc: LIMESTONE
Formation Top Depth: 10.0
Formation End Depth: 80.0
Formation End Depth
UOM: ft

Plug ID: 933152464
Layer: 1
Plug From: 42.0
Plug To: 0.0
Plug Depth UOM: ft

Method Construction ID: 963512374
Method Construction
Code: 4

Wells and Additional Sources Detail Report

Method Construction: Rotary (Air)
Other Method
Construction:

Pipe ID: 10761557
Casing No: 1
Comment:
Alt Name:

Casing ID: 930358487
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 80.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Casing ID: 930358486
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 42.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Pumping Test Method PUMP
Desc:
Pump Test ID: 993512374
Pump Set At:
Static Level: 18.0
Final Level After Pumping: 23.0
Recommended Pump
Depth: 50.0
Pumping Rate: 5.0
Flowing Rate:
Recommended Pump
Rate: 10.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test
Code: 1
Water State After Test: CLEAR

Wells and Additional Sources Detail Report

Pumping Test Method: 1
Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Pump Test Detail ID: 934472945
Test Type:
Test Duration: 30
Test Level: 22.0
Test Level UOM: ft

Pump Test Detail ID: 934743953
Test Type:
Test Duration: 45
Test Level: 23.0
Test Level UOM: ft

Pump Test Detail ID: 934993700
Test Type:
Test Duration: 60
Test Level: 23.0
Test Level UOM: ft

Pump Test Detail ID: 934206848
Test Type:
Test Duration: 15
Test Level: 20.0
Test Level UOM: ft

Water ID: 933674378
Layer: 2
Kind Code: 5
Kind: Not stated
Water Found Depth: 63.0
Water Found Depth UOM: ft

Water ID: 933674377
Layer: 1
Kind Code: 5
Kind: Not stated
Water Found Depth: 57.0

Wells and Additional Sources Detail Report

Water Found Depth UOM: ft

Water ID: 933674379
 Layer: 3
 Kind Code: 5
 Kind: Not stated
 Water Found Depth: 75.0
 Water Found Depth UOM: ft

Map Key	Direction	Distance (km)	Distance (m)	Elevation (m)	DB
10	S	0.24	244.83	139.74	WWIS

Well ID:	3507642	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Domestic	Data Entry Status:	
Use 2nd:		Data Src:	1
Final Well Status:	Water Supply	Date Received:	01/06/1987
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	01767	Contractor:	1119
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	LANARK
Elevatn Reliability:		Lot:	014
Depth to Bedrock:		Concession:	11
Well Depth:		Concession Name:	CON
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	BECKWITH TOWNSHIP		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/350\3507642.pdf

Well Completed Date: 11/05/1986
 Year Completed: 1986
 Depth (m): 19.5072
 Latitude: 45.1315538950142
 Longitude: -76.1358163992028
 Point X: -76.13581623867167
 Point Y: 45.13155388875855
 Path: 350\3507642.pdf

Wells and Additional Sources Detail Report

Bore Hole ID:	10208267	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	410685.40
Code OB Desc:		North83:	4998192.00
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	11/05/1986	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	lot
Location Method Desc:	Lot centroid		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision			
Comment:			
Supplier Comment:			

Formation ID:	931656371
Layer:	1
Color:	
General Color:	
Material 1:	01
Material 1 Desc:	FILL
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	0.0
Formation End Depth:	2.0
Formation End Depth UOM:	ft

Formation ID:	931656372
Layer:	2
Color:	2
General Color:	GREY
Material 1:	15
Material 1 Desc:	LIMESTONE
Material 2:	
Material 2 Desc:	
Material 3:	
Material 3 Desc:	
Formation Top Depth:	2.0
Formation End Depth:	64.0

Wells and Additional Sources Detail Report

Formation End Depth ft
UOM:

Plug ID: 933148984
Layer: 1
Plug From: 2.0
Plug To: 20.0
Plug Depth UOM: ft

Method Construction ID: 963507642
Method Construction
Code: 5
Method Construction: Air Percussion
Other Method
Construction:

Pipe ID: 10756837
Casing No: 1
Comment:
Alt Name:

Casing ID: 930350991
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 22.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Pumping Test Method PUMP
Desc:
Pump Test ID: 993507642
Pump Set At:
Static Level: 20.0
Final Level After Pumping: 40.0
Recommended Pump
Depth: 50.0
Pumping Rate: 20.0
Flowing Rate:
Recommended Pump
Rate: 20.0
Levels UOM: ft
Rate UOM: GPM
Water State After Test 2

Wells and Additional Sources Detail Report

Code:

Water State After Test: CLOUDY

Pumping Test Method: 1

Pumping Duration HR: 1

Pumping Duration MIN: 0

Flowing: No

Pump Test Detail ID: 934997329

Test Type:

Test Duration: 60

Test Level: 40.0

Test Level UOM: ft

Pump Test Detail ID: 934738318

Test Type:

Test Duration: 45

Test Level: 40.0

Test Level UOM: ft

Pump Test Detail ID: 934192486

Test Type:

Test Duration: 15

Test Level: 40.0

Test Level UOM: ft

Pump Test Detail ID: 934476531

Test Type:

Test Duration: 30

Test Level: 40.0

Test Level UOM: ft

Water ID: 933667632

Layer: 1

Kind Code: 1

Kind: FRESH

Water Found Depth: 58.0

Water Found Depth UOM: ft

Map Key	Direction	Distance (km)	Distance (m)	Elevation (m)	DB
10	S	0.24	244.83	139.74	WWIS

Wells and Additional Sources Detail Report

Well ID:	3512449	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Livestock	Data Entry Status:	
Use 2nd:		Data Src:	1
Final Well Status:	Observation Wells	Date Received:	10/15/1998
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	194706	Contractor:	1558
Tag:		Form Version:	1
Constructn Method:		Owner:	
Elevation (m):		County:	LANARK
Elevatn Reliability:		Lot:	014
Depth to Bedrock:		Concession:	11
Well Depth:		Concession Name:	CON
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	BECKWITH TOWNSHIP		
Site Info:			

PDF URL (Map): https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/351\3512449.pdf

Well Completed Date: 08/13/1998
 Year Completed: 1998
 Depth (m): 30.48
 Latitude: 45.1315538950142
 Longitude: -76.1358163992028
 Point X: -76.13581623867167
 Point Y: 45.13155388875855
 Path: 351\3512449.pdf

Bore Hole ID:	10213062	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	18
Code OB:		East83:	410685.40
Code OB Desc:		North83:	4998192.00
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	08/13/1998	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	lot
Location Method Desc:	Lot centroid		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			

Wells and Additional Sources Detail Report

Improvement Location
Method:
Source Revision
Comment:
Supplier Comment:

Formation ID: 931671460
Layer: 1
Color: 6
General Color: BROWN
Material 1: 02
Material 1 Desc: TOPSOIL
Material 2: 81
Material 2 Desc: SANDY
Material 3: 12
Material 3 Desc: STONES
Formation Top Depth: 0.0
Formation End Depth: 4.0
Formation End Depth UOM: ft

Formation ID: 931671461
Layer: 2
Color: 2
General Color: GREY
Material 1: 18
Material 1 Desc: SANDSTONE
Material 2: 90
Material 2 Desc: VERY
Material 3: 73
Material 3 Desc: HARD
Formation Top Depth: 4.0
Formation End Depth: 100.0
Formation End Depth UOM: ft

Plug ID: 933152537
Layer: 1
Plug From: 0.0
Plug To: 39.0
Plug Depth UOM: ft

Method Construction ID: 963512449
Method Construction Code: 6
Method Construction: Boring

Wells and Additional Sources Detail Report

Other Method
Construction:

Pipe ID: 10761632
Casing No: 1
Comment:
Alt Name:

Casing ID: 930358616
Layer: 1
Material: 1
Open Hole or Material: STEEL
Depth From:
Depth To: 41.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Casing ID: 930358617
Layer: 2
Material: 4
Open Hole or Material: OPEN HOLE
Depth From:
Depth To: 100.0
Casing Diameter: 6.0
Casing Diameter UOM: inch
Casing Depth UOM: ft

Pumping Test Method PUMP
Desc:
Pump Test ID: 993512449
Pump Set At:
Static Level: 27.0
Final Level After Pumping: 50.0
Recommended Pump 65.0
Depth:
Pumping Rate: 50.0
Flowing Rate:
Recommended Pump 5.0
Rate:
Levels UOM: ft
Rate UOM: GPM
Water State After Test 2
Code:
Water State After Test: CLOUDY
Pumping Test Method: 1

Wells and Additional Sources Detail Report

Pumping Duration HR: 1
Pumping Duration MIN: 0
Flowing: No

Pump Test Detail ID: 934744019
Test Type: Recovery
Test Duration: 45
Test Level: 27.0
Test Level UOM: ft

Pump Test Detail ID: 934473432
Test Type: Recovery
Test Duration: 30
Test Level: 27.0
Test Level UOM: ft

Pump Test Detail ID: 934993764
Test Type: Recovery
Test Duration: 60
Test Level: 27.0
Test Level UOM: ft

Pump Test Detail ID: 934207331
Test Type: Recovery
Test Duration: 15
Test Level: 27.0
Test Level UOM: ft

Water ID: 933674504
Layer: 1
Kind Code: 5
Kind: Not stated
Water Found Depth: 90.0
Water Found Depth UOM: ft

Radon Information

Detailed radon information for the project property is provided below.

Radon Zone Information

ID:	144852	Radon Rank:	LOW
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Health Canada Radon Information

Health Region:	3543
Health Region Name:	Leeds, Grenville and Lanark District Health Unit
Province or Territory:	ON
Number Homes in Survey:	108
% Below 200 Bq/m3:	80.6
% Above 200 Bq/m3:	19.4
200 to 600 Bq/m3:	17.6
% Above 600 Bq/m3:	1.8

Area of Natural and Scientific Interest Information

There is no ANSI unit available in this area.

Area of Natural and Scientific Interest Information

Detailed ANSI information is provided below.

No records found for the project property or surrounding properties.

Federal Sources

Bedrock Geology of Canada

The Geological Map of Canada is scaled at 1:5,000,000. This map is created by Geological Survey of Canada and published by Natural Resources Canada.

BEDROCK GEOLOGY

Health Canada Radon Information

This source is the results from the Cross-Canada Survey of Radon Concentrations in Homes, a two-year study conducted by Health Canada's National Radon Program. The aims of this study were to obtain an estimate of the proportion of the Canadian population living in homes with radon gas levels above the guideline of 200 Bq/m³, to identify previously unknown areas where radon gas exposure may constitute a health risk, and to build, over time, a map of indoor radon gas exposure levels across Canada.

RADON

National Energy Board Wells

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

NEBP

Soil Landscapes of Canada (SLC)

Major characteristics of soil and land such as surface form, slope, water table depth, permafrost and lakes.

SLC

Surficial Geology of Canada

This map contains information on surficial materials and associated landforms left by the retreat of the last glaciers and non glacial environments. It is based on compilation of existing maps. This data was authored by the Geological Survey of Canada and published by Natural Resources Canada.

SURFICIAL GEOLOGY

Toporama

Toporama covers the entire area of Canada's landmass and provides topographic, geo-referenced, and symbolic information in a raster format at 1:50,000 scale. This is a digital topographic reference product made available by Natural Resources Canada (NRCan).

TOPORAMA

Provincial Sources

Area of Natural and Scientific Interest

Areas of Natural and Scientific Interest (ANSIs) are lands and waters with features that are important for natural heritage protection, appreciation, scientific study or education. This dataset is made available by Ontario Ministry of Natural Resources.

ANSI

Bedrock Geology of Ontario

The Bedrock Geology layer shows the distribution of bedrock units underlying Ontario at a 1:250,000 scale. The geology of the province consists of Precambrian rocks of the Canadian Shield and Phanerozoic sedimentary rocks that overlie the Canadian Shield. This layer was compiled by the Precambrian Geoscience Section of Ontario Geological Survey.

BEDROCK GEOLOGY

Ontario Detailed Soil Survey (DSS3)

Soil surveys have been published for most of the agricultural areas, and many surrounding areas, across Canada. Data from these surveys comprise the most detailed soil inventory information in the National Soil DataBase. Data is made available by Agriculture and Agri-Food Canada

SOIL SURVEY

Ontario Oil and Gas Wells

In 1998, the Ministry of Natural Resources (MNR) handed over to the Ontario Oil, Gas and Salt Resources (OGSR) Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERS database includes well owner/operator, location, permit issue date, and well cap date, license number, status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provided for each well record.

OOGW

Provincial Groundwater Monitoring Network

GROUNDWATER

Appendix

Groundwater level and chemistry data from monitoring wells that are part of the Provincial Groundwater Monitoring Network (PGMN) Program. Precipitation data (rain) is also available for some sites. This data is provided by Ontario Ministry of Environment and Climate Change.

Surficial Geology of Ontario

SURFICIAL GEOLOGY

The Surficial Geology dataset contains a layer depicting the distribution and characteristics of surficial deposits across southern Ontario. This data set is authored by the Ontario Geological Survey.

Topographic Map of Ontario

TOPOGRAPHIC MAP

The Ontario Basic Mapping program provides a relationship between topographic information and the provincial geographical referencing grid, thereby forming the foundation for a comprehensive provincial geographical referencing system. This data is made available by the Ontario Ministry of Natural Resources and Forestry. This is ERIS self-designed topographic map template at 1:10,000.

Water Well Information System

WWIS

This database consists of information submitted by well contractors detailing locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table. The database is provided by the Ontario Ministry of Environment, Conservation and Parks.

Wetlands of Ontario

WETLAND

The Ministry of Natural Resources and Forestry has made available a database of wetlands in Ontario. Certain attributes identify wetlands that have been evaluated with the Ontario Wetland Evaluation System (OWES), and of those which ones have been designated as Provincially Significant Wetlands (PSW).

Private Sources

Oil and Gas Wells

OGWE

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at www.nickles.com.

Radon Zone Information

RADON

The Radon Potential Map is developed by Radon Environmental Management Corporation. Its objective was to illustrate the relative variation of radon risk across the country, and in 2011 it published its first geologic Radon Potential Map of Canada.

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APPENDIX 7

- ❖ Freedom of Information Requests (FOI) – Replies received



APPENDIX 8

- ❖ Presentation of BPC's, asbestos, UFFI insulation, lead paint, mercury, mould, radon & ODS



POLYCHLORINATED BIPHENYLS (PCBs)

Polychlorinated biphenyls (PCBs) have long been components in various industrial and consumer products. In fact, they were manufactured and used in electrical equipment, heat exchangers, and hydraulic systems and for several specialized applications until the end of the 1970s in the United States and the start of the 1980s in Europe. Although PCBs were used extensively in Canada, none were ever manufactured here. PCBs were highly valued for their excellent dielectric properties, their longevity and their resistance to thermal degradation.

Since 1977, the import of PCBs, their manufacture, their sale (for re-use) and their use for purposes other than those stated in the regulations are prohibited in Canada. Federal regulations, specifically concerning the storage of PCBs and the Storage of PCB Material Regulations, have been in effect since 1992. Under these regulations, those who own PCBs must inform the government about the quantity of these materials stored.

ASBESTOS-CONTAINING MATERIALS

Asbestos is a natural mineral with unusual qualities. It is strong enough to resist high temperatures, chemical attacks and wear. As a poor conductor, it insulates well against heat and electricity.

Asbestos has been used in hundreds of applications and products over the past 4,500 years. The ancient Greeks wove it into oil lamp wicks, funeral shrouds and ceremonial tablecloths. During the 1800s, it insulated the hot engines, boilers and piping that powered the Industrial Revolution.

For half a century, until the 1980s, asbestos was used in office buildings, public buildings and schools. It insulated hot water heating systems, and was put into walls and ceilings as insulation against fire and sound.

Asbestos has also been widely used in transportation and electrical appliances, frequently mixed with, and encased in, other materials.

Asbestos has also been found in many products around the house. It has been used in clapboard; shingles and felt for roofing; exterior siding; pipe and boiler covering; compounds and cement, such as caulk, putty, roof patching, furnace cement and driveway coating; wallboard; textured and latex paints; acoustical ceiling tiles and plaster; vinyl floor tiles; appliance wiring; hair dryers; irons and ironing board pads; flame-resistant aprons and electric blankets; and clay pottery. Asbestos can also be present in some loose-fill vermiculite insulation.

When it became evident that regular exposure to asbestos on the job involved health risks, the public became more concerned about exposure to asbestos in offices and schools, and, eventually, about all asbestos products.



This concern has led to a dramatic decline in asbestos use since the early 1980s. The use of asbestos insulation in buildings and heating systems has virtually disappeared. Residential use, for roofing, flooring and appliances, continues to decrease.

While alternative products are being developed to replace asbestos, products sold today containing asbestos are regulated under the Hazardous Products Act. Asbestos can be used safely, and public concern has led to improved product design and manufacture.

Asbestos is now better encapsulated and sealed to reduce the escape of fibres.

UREA-FORMALDEHYDE FOAM INSULATION (UFFI)

Urea-formaldehyde foam insulation (UFFI) was developed in Europe in the 1950s as an improved means of insulating difficult-to-reach cavities in house walls. It is typically made at a construction Site from a mixture of urea-formaldehyde resin, a foaming agent and compressed air. When the mixture is injected into the wall, urea and formaldehyde unite and "cure" into an insulating foam plastic.

During the 1970s, when concerns about energy efficiency led to efforts to improve home insulation in Canada, UFFI became an important insulation product for existing houses. Most installations occurred between 1977 and its ban in Canada in 1980.

In the insulating process, a slight excess of formaldehyde was often added to ensure complete "curing" with the urea to produce the urea-formaldehyde foam. That excess was given off during the curing, almost entirely within a day or two of injection. Properly installed, UFFI might not have resulted in any problem.

Unfortunately, however, UFFI was sometimes improperly installed or used in locations where it should not have been. Enough complaints were received, particularly from people living in small, well-sealed homes, that Canadian authorities became concerned about possible health implications. The further use of UFFI was banned in 1980.

LEAD PAINT

The quantity of lead in interior paints is regulated since 1976 under the terms of the federal Law on the dangerous products.

MERCURY

Mercury can be found in some batteries, old paints, thermostats, fluorescent light tubes, old mirrors, etc. In 1991, mercury compounds in indoor latex paints were eliminated. Therefore, the Canadian Paint and Coatings Association (CPCA) removed "interior uses" from their product labels.



MOULD

Mould is found in the natural environment and mould spores are found in the air in the indoor and outdoor environments. Mould develops with moist conditions and is likely to be found in kitchens, bathrooms, and basements, especially in gypsum wallboard, carpets, wallpaper, wood, etc. Depending on the species, mould can have an impact on human health.

RADON

Radon is a colourless, odourless, radioactive and cancerogenic gas that occurs naturally in the environment and comes from the natural breakdown of uranium in soils and rocks. Radon gas can move through small spaces in the soil and rock and get into the building through dirt floors, cracks in the concrete slab or the foundation walls, concrete block walls, drains, crawlspaces, joints, openings around vent pipes, faucets, etc. Exposure to high levels of radon in some Canadian buildings may pose a health risk. To determine the presence or not of radon inside a building, it is recommended to test it.

OZONE-DEPLETING SUBSTANCES (ODS)*

“Ozone-depleting substances (ODS) generally contain chlorine, fluorine, bromine, carbon, and hydrogen in varying proportions and are often described by the general term halocarbons. Chlorofluorocarbons (CFCs), carbon tetrachloride, and methyl chloroform are important human-produced ozone-depleting gases that have been used in many applications, including refrigeration, air conditioning, foam blowing, cleaning of electronics components, and as solvents. Another important group of human-produced halocarbons is the halons, which contain carbon, bromine, fluorine, and (in some cases) chlorine and have been mainly used as fire extinguishers.”

Chlorofluorocarbon (CFCs):

“Chlorofluorocarbons (CFCs) are a group of chemical substances that contain one, two or three carbon atoms and at least one atom each of chlorine and fluorine. CFCs were first developed in the 1920s to replace sulphur dioxide as a coolant gas. In the 1930s they began to replace ammonia for cooling uses. Their non-toxicity, non-flammability, stability, and heat-absorption effectiveness earned them early respect as wonder chemicals of the 20th Century. In the late 1940s, they began to be used as the propellant in aerosols. This use hit its peak in the late 1970s, when CFC was identified as an ODS, and aerosols became the main target of public action. CFCs were also used in the production of packaging, insulation, and other foams. In the 1980s they were widely used as coolants in refrigerators and air conditioners, as solvents in degreasers and cleaners and to dilute sterilant gas mixtures, and as blowing agents in the production of foams.

The manufacture and use of CFCs in industry have been severely curtailed following the Montreal Protocol. They have been almost completely phased out in developed countries, with remaining uses limited to metered-dose inhalers. Starting in 2010, developing countries need to completely phase out CFCs.



Hydrochlorofluorocarbons (HCFCs):

“Hydrochlorofluorocarbons (HCFCs) are a group of chemical substances that contain one, two or three carbon atoms and at least one atom each of hydrogen, chlorine, and fluorine. The hydrogen makes them less stable and therefore less damaging to the ozone layer. Except for a few HCFCs already in use in Canada - mainly used as refrigerants - most HCFCs have been developed for use as transitional chemicals to replace the more damaging ozone-depleting substances, mainly CFCs. HCFCs have only two to five per cent of the ozone-depleting potential of CFCs, which makes them a good temporary replacement for applications where alternatives completely safe for the ozone layer are not yet available.

HCFCs are mainly used for foam blowing, refrigeration and air conditioning, solvent cleaning and, to a lesser extent, aerosols, and fire protection. At the 19th Meeting of the Montreal Protocol, it was agreed to accelerate the phase-out of HCFCs in both developed and developing countries. Developed countries agreed to phase out the production and consumption of HCFCs by 75% in 2010, by 90% in 2015, and complete this accelerated phase-out by 2020, while allowing for the continued use of 0.5% for servicing until 2030.”

Halons:

“Halons are a group of chemical compounds containing bromine, chlorine, fluorine, or carbon in its structure. Halons are very effective for extinguishing fires. They do not leave a solid residue and are not a threat to people when used at the recommended concentrations. The combined characteristics of halons make them suitable for all types of fire-extinguishing equipment, ranging from industrial/commercial total-flooding equipment to the hand-held fire extinguishers popular for office and home use.

Although halons do not present a direct hazard to people, they have a very high ozone-depleting potential (ODP) because they contain bromine. In fact, halon 1301 - which is largely used in total-flooding systems - has the highest ODP of all known ozone-depleting substances (10 times greater than that of CFC-11).

Canada has never produced halons but has imported some to satisfy its domestic needs. The importation of newly produced halons has been banned since January 1, 1994. Developed countries no longer produce new halons but use from stockpiles for airplanes and military applications is still allowed and continues. Developing countries must completely phase-out halons by 2010.”

Bromochloromethane:

“Bromochloromethane is a chemical substance that contains chlorine, bromine, carbon, and hydrogen. It is also known as Halon 1011 or Chlorobromomethane. Total elimination of consumption and production of bromochloroethane has been in place since January 1, 2002.”

Carbon Tetrachloride:

“Carbon tetrachloride is a chemical substance consisting of one carbon atom and four chlorine atoms. It was widely used as a raw material (feedstock) in the production of CFCs. CFCs are no longer produced in Canada, eliminating the leading use of carbon tetrachloride in Canada. Carbon tetrachloride is also used in the



manufacture of other chemicals that do not deplete the ozone layer. Smaller quantities of carbon tetrachloride were used in fire extinguishers, as a dry-cleaning agent, and as an ingredient in pesticides, pharmaceuticals, paints, and solvents.

Total elimination of consumption and production of carbon tetrachloride has been in place since January 1, 1996, with the exception of feedstock for manufacturing substances that do not deplete the ozone layer - this use is not being controlled by the Montreal Protocol. Developing countries are due to achieve the same phase-out in 2010.”

Methyl bromide:

“Methyl bromide is a chemical substance containing bromine, hydrogen and carbon and is an important contributor to ozone depletion. This substance has a wide variety of agricultural uses as a fumigant. It is used for soil fumigation and fumigation of some food production facilities. Methyl bromide is also used in quarantine applications and pre-shipment applications for commodities in trade. This use of methyl bromide is not controlled under the Montreal Protocol.

Methyl bromide is not manufactured in Canada but is registered for use under the Pest Control Products Act. Developed countries were to achieve the phase-out of agricultural uses by 2005. However, alternatives are often either not well known, developed, accepted, or allowed by regulatory authorities. Therefore, there are still a number of critical use exemptions under the Protocol, meaning that significant volumes of methyl bromide continue to be used. Developing countries are scheduled to phase out methyl bromide by 2015.

Methyl chloroform:

“Methyl chloroform is a chemical compound consisting of carbon, hydrogen, and chlorine. It was popular because of its versatility and efficiency as a solvent in cleaners, degreasers, and adhesives. It first appeared as a substitute for carbon tetrachloride in the mid-1950s, and by the 1980s was widely used by the electronics and equipment manufacturing industries. Under the Montreal Protocol, its use has been phased out in developed countries since January 1, 1996, and developing countries have until 2015 to do the same.”

Hydrobromofluorocarbons:

“Hydrobromofluorocarbons are a group of chemical substances that contain one, two or three carbon atoms and at least one atom each of hydrogen, bromine, and fluorine. HBFCs were never commercialized in Canada. They were banned in 1996 in all countries.”

**Source : <https://www.canada.ca/en/environment-climate-change/services/air-pollution/issues/ozone-layer/depletion-impacts/substances.html>*

